भारत सरकार
Government of India
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
पश्चिम क्षेत्रीय विद्युत समिति
Western Regional Power Committee
एफ -3, एमआयडीसी क्षेत्र, अंधेरी (पूर्व), मुंबई - 400 093
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आई एस ओ ः 9001-2008
ISO: 9001-2008

सं.पक्षेविस/वाणिज्य-I/एबीटीआरईए/2017/9.0/ 14666
No:WRPC/Comml.-I/ABTREA/2017/9.0/

दिनांक: 5 अक्टूबर 2017
Date: 5th October 2017

सेवा में /To,
(सूची के अनुसार /As per list)

विषयः- सितंबर 2017 माह के लिए एबीटी आधारित आरईए।
Sub:- REA based on ABT for the month of September 2017.

महोदय / Sir ,

इस पत्र के साथ पक्षेभाप्रेकेन्द्र, मुंबई द्वारा प्रस्तुत डाटा के अनुसार सितंबर 2017 माह के लिए तैयार किया गया क्षेत्रीय ऊर्जा लेखा (आरईए) तथा यू.आर. एस. ऊर्जा विवरण संलग्न है।

सभी संबंधित घटकों से अनुरोध है कि इस विषय में यदि कोई विवाद / त्रुटि हो तो यह आरईए जारी होने की तिथि से 15 दिन के अंदर आवश्यक कार्रवाई हेतु इस कार्यालय को सूचित करें।

उपरोक्त क्षेत्रीय ऊर्जा लेखा की सॉफ्ट कापी http://www.wrpc.gov.in पर उपलब्ध है।

Please find enclosed herewith the Regional Energy Account and details of Unrequisitioned power for the month of September 2017 prepared as per data furnished by WRLDC, Mumbai.

All concerned entities are requested to intimate any discrepancy / error by 15.10.2017 for necessary action at our end.

Softcopy of the above Regional Energy Account is available on http://www.wrpc.gov.in.

भवदीय/Yours faithfully,

05/10/17

(जे.के. राठौड़./**J. K. Rathod**)
अधी. अभि.(वा.)/Supdtg.Eng.(C.)

संलग्न Encl:: उपरोक्तानुसार/As Above

डाक सूची / Mailing List:

01	कार्यकारी निदेशक (वित्त), गु ऊ वि नि लि, वड़ौदा	01	Executive Director (Finance), GUVNL, Vadodara
02	मुख्य अभियंता (भार प्रेषण), गेटको, गोत्री वड़ौदा	02	Chief Engineer (LD), GETCO, Gotri, Vadodara
03	मुख्य अभियंता (वाणिज्य) , मप्रपाट्रेकंलि, जबलपुर	03	Chief Engineer (Comml), MP Power Trading Co. Ltd., Jabalpur
04	मुख्य अभियंता (भार प्रेषण), मप्र पाट्रांस कं लि जबलपुर	04	Chief Engineer (LD), MP Power Transmission Co. Ltd., Jabalpur
05	मुख्य अभियंता (वाणिज्य), छरावियोर्ड, रायपुर	05	Chief Engineer (Comml), CSPDCL, Raipur
06	मुख्य अभियंता (भार प्रेषण), छरावियोर्ड, रायपुर	06	Chief Engineer (LD), CSPTCL, Raipur
07	मुख्य अभियंता (पीपी), मराविविकलि, मुंवई	07	Chief Engineer (PP), MSEDCL, Mumbai
08	मुख्य अभियंता (टी ओ एंड एम) मराविपारेकलि, मुंवई	08	Chief Engineer (T O&M), MSETCL, Mumbai
09	मुख्य अभियंता (भार प्रेषण), मराविपारेकलि, मुंवई	09	Chief Engineer (LD), MSETCL, Kalwa
10	अधीक्षण अभियंता (वाणिज्य), विद्युत विभाग, गोवा	10	S.E (Comml), Elect. Deptt., Goa
11	कार्यपालक अभियंता (डिवीजन III), कुर्टी, पोंडा,गोवा	11	Executive Engineer (Div-III), Ponda, Goa
12	कार्यपालक अभियंता, विद्युत विभाग, दमन एवं दवि	12	Executive Engineer, Elect. Deptt., DD
13	कार्यपालक अभियंता, विद्युत विभाग, दादर नगर हवेली	13	Executive Engineer, Elect. Deptt., DNH
14	महा प्रवंधक(वाणिज्य), एनटीपीसी लिमि, मुंवई	14	GM (Comml), NTPC Ltd., Mumbai
15	महा प्रवंधक(वाणिज्य), एनटीपीसी लिमि, नई दिल्ली	15	GM (Comml), NTPC Ltd., New Delhi
16	अतिरिक्त महा प्रवंधक(वाणिज्य), एनपीसीआईएल, मुंवई	16	AGM (Comml). NPCIL, Mumbai
17	मुख्य अधीक्षक केएपीपी, एनपीसीआईएल	17	Chief Superintendent, KAPP, NPCIL
18	मुख्य अधीक्षक, टीएपीएस(1एवं 2), एनपीसीआईएल	18	Chief Superintendent, TAPS (1&2), NPCIL
19	एसएमई(इलै), टीएपीएस(3एवं 4), एनपीसीआईएल	19	SME (Electrical), TAPS (3 &4), NPCIL
20	अतिरिक्त महा प्रवंधक (वाणिज्य), पीजीसीआईएल, नागपुर	20	AGM (Comml), PGCIL, Nagpur
21	कार्यकारी निदेशक, पक्षेभापेकेन्द्र, मुंवई	21	Executive Director, WRLDC, Mumbai
22	सदस्य (पावर) , एनसीए, इन्दौर	22	Member (Power), NCA, Indore
23	महा प्रवंधक (वाणिज्य), पीजीसीआईएल, नई दिल्ली	23	GM (Comml), PGCIL, New Delhi
24	उपाध्यक्ष(ट्रेडिंग), पीटीसी, नई दिल्ली	24	Vice President (Trading), PTC, New Delhi
25	महा प्रवंधक (पावर ट्रेडिंग), एईएल, नई दिल्ली	25	GM (Power Trading), AEL, New Delhi
26	मुख्य कार्यकारी अधिकारी, एनवीवीएनएल, नई दिल्ली	26	CEO, NVVNL, New Delhi
27	कार्य निदे एवं मुख्य कार्य अधि, टीपीटीसीएल, मुंवई	27	ED & CEO, TPTCL, Mumbai
28	मुख्य कार्यकारी, रिलायंस एनर्जी ट्रेडिंग लिमि, नई दिल्ली	28	Chief Executive, RETL, New Delhi
29	उपाध्यक्ष(विद्युत ट्रेडिंग), जे एस पीटीसी एल, नई दिल्ली	29	Vice President (Power Trading), JSWPTC Ltd.
30	सदस्य सचिव, पूर्व क्षेत्रीय विद्युत समिति, कोलकाता	30	Member Secretary, ERPC, Kolkata
31	सदस्य सचिव, उत्तर क्षेत्रीय विद्युत समिति, नई दिल्ली	31	Member Secretary, NRPC, New Delhi
32	सदस्य सचिव, दक्षिण क्षेत्रीय विद्युत समिति, वंगलोर	32	Member Secretary, SRPC, Bangalore
33	महा प्रवंधक, पूक्षेभापेकेन्द्र, कोलकाता	33	General Manager, ERLDC, Kolkata
34	कार्यकारी निदेशक, उत्तर क्षेत्रीय भार प्रेषण केन्द्र, दिल्ली	34	Executive Director, NRLDC, New Delhi
35	महा प्रवंधक, दक्षिण क्षेत्रीय भार प्रेषण केन्द्र, वैंगलोर	35	General Manager, SRLDC, Bangalore
36	सदस्य (ग्रिड प्रचा एवं वितरण) , केविप्रा, नई दिल्ली	36	Member (GO&D), CEA, New Delhi
37	मुख्य अभियंता (ग्रिड प्रवंधन) , केविप्रा, नई दिल्ली	37	Chief Engineer (GM), CEA, New Delhi
38	वरिष्ठ महा प्रवंधक (आर एवं टी), उ प पारे नि लि , भुव	38	Sr. GM (R&T), OPTCL, Bhubaneswar
39	अतिरिक्त मुख्य अभियंता (वाणिज्य), गेटको	39	Addl. Chief Engineer (Comm), GETCO
40	अतिरिक्त महा प्रवंधक(वाणिज्य), टाटा पावर, मुंवई	40	AGM (Comml), Tata Power, Mumbai
41	उपाध्यक्ष (एम ओ), आई ए एक्स, नई दिल्ली	41	Vice President (MO), IEX, New Delhi
42	मुख्य, पीटी एंड आर, जीएमआरईटीएल, वैंगलोर	42	Head – PT & R, GMRETL, Bangalore
43	महा प्रवंधक(वाणिज्य), एल ए पी पी एल, गुरगांव	43	GM (Comml), LAPPL, Gurgaon
44	महा प्रवंधक, एम पी ए के वी एन एल , इन्दौर	44	GM, MPAKVNL, Indore
45	अतिरिक्त महा प्रवंधक , एनएसपीसीएल , भिलाई	45	AGM(O&E/Comml),NSPCL ,Bhilai
46	अधीक्षण अभियंता (प्रचालन), पक्षेविसमिति	46	SE (O), WRPC
47	मुख्य अधीक्षक, टीएपीएस(3 एवं 4), एनपीसीआईएल	47	Chief Superintendent, TAPS (3&4), NPCIL
48	कार्यालय प्रति, पक्षेविसमिति	48	Office File, WRPC

Regional Energy Account

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Western Regional Power Committee

REGIONAL ENERGY ACCOUNT UNDER ABT FOR SEPTEMBER 2017

No: WRPC/Comml-I/3/ABTREA/2017/ 9.0

Dated: 5 th October 2017

DETAILS OF AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR FOR THE MONTH OF SEPTEMBER 2017

Station	KSTPS	VSTPS 1	VSTPS 2	VSTPS 3	Kawas GPS	Gandhar GPS	SSTPS-II	KSTPS-III	NSPCL	Sipat-I	RGPPL	VSTPS#4	MAUDA
Plant Availability Factor (%) for SEPTEMBER 2017	95.4448	97.0504	97.3094	56.7000	100.2433	96.9450	96.8181	92.4523	86.0423	99.5772	0.0000	94.8291	39.4342
Cumulative Plant Availability Factor (%) up to SEPTEMBER 2017	93.3939	90.1440	86.3829	92.3512	99.5451	94.8065	96.6450	99.8692	95.7257	92.1626	1.0952	83.5990	85.8997

Station	Entitlement (KWH)/ Percentage (%)	कुल Total	गुजरात GUVNL	मध्य प्रदेश MP PTCL	छत्तीसगढ CSEB	महाराष्ट्र MSEDCL	गोवा GOA	दमन दीव DD	दादरा नगर हवेली DNH	इन्दौर सैज INDORE SEZ	HVDC VINDHYACHAL	HVDC BHADRAWATI	SAIL BHILAI	Maharashtra (NVVN Coal Power)	JAMMU & KASHMIR	NVVN-POWER A/C BPDB
KSTPS	Entitlement (KWH)	1,346,725,001	230,866,618	308,714,261	134,672,500	427,965,539	135,923,234	31,716,435	34,934,921	-				2,250,422	5991521	25652418
	Percentage (%)	100.0000	17.1428	22.9233	10.0000	31.7782	10.0929	2.3551	2.5941	0.0000				0.1671	0.4449	1.9048
VSTPS 1	Entitlement (KWH)	801,201,700	146,251,358	281,634,028	-	293,124,652	23,358,099	8,528,069	28,320,607	-	483,125	1,602,403		1,368,153	5285555	6359138
	Percentage (%)	100.0000	18.2540	35.1514	0.0000	36.5856	2.9154	1.0644	3.5348	0.0000	0.0603	0.2000		0.1708	0.6597	0.7937
VSTPS 2	Entitlement (KWH)	660,341,873	157,821,708	209,889,678	-	236,097,698	8,789,640	6,179,317	22,380,278	-				1,121,898	4149785	9905128
	Percentage (%)	100.0001	23.9000	31.7850	0.0000	35.7539	1.3311	0.9358	3.3892	0.0000				0.1699	0.6284	1.5000
VSTPS 3	Entitlement (KWH)	384,766,061	102,347,773	94,213,716	40,400,435	114,082,885	4,351,901	4,369,561	13,804,440					655,788	2425994	5771492
	Percentage (%)	100.0000	26.6000	24.4861	10.5000	29.6499	1.1311	1.1356	3.5877					0.1704	0.6305	1.5000
KGPP	Entitlement (KWH)	461,773,201	131,593,305	98,633,844	-	143,782,536	8,712,588	21,845,280	57,168,716	-					36932	
	Percentage (%)	100.0000	28.4974	21.3598	0.0000	31.1370	1.8868	4.7307	12.3803	0.0000					0.0080	
GGPP	Entitlement (KWH)	447,389,500	161,291,348	79,753,987	-	136,365,563	8,603,908	21,350,292	39,982,897	-					41505	
	Percentage (%)	100.0000	36.0517	17.8265	0.0000	30.4803	1.9231	4.7722	8.9369	0.0000					0.0093	
SSTPS-II	Entitlement (KWH)	657,007,501	179,363,048	122,790,573	103,807,185	193,597,954	7,389,498	6,601,912	21,305,182					1,114,189	3918583	13140150
	Percentage (%)	100.0000	27.3000	18.6894	15.8000	29.4666	1.1247	1.0048	3.2428					0.1696	0.5964	2.0000
KSTPS-III	Entitlement (KWH)	298,006,123	59,772,288	47,394,555	46,697,217	84,129,186	3,370,577	3,755,167	14,368,993					526,958	2720202	
	Percentage (%)	100.0000	20.0574	15.9039	15.6699	28.2307	1.1310	1.2601	4.8217					0.1768	0.9128	
NSPCL	Entitlement (KWH)	281,874,464			29,716,075			41,602,505	59,432,150				151,123,734			
	Percentage (%)	100.0000	0.0000	0.0000	10.5423	0.0000	0.0000	14.7593	21.0846				53.6138			
Sipat-I	Entitlement (KWH)	1,337,947,499	364,894,407	227,679,034	211,504,079	416,607,646	15,961,450	17,274,678	61,917,226					2,271,124	11726741	
	Percentage (%)	100.0000	27.2727	17.0170	15.8081	31.1378	1.1930	1.2911	4.6278					0.1697	0.8765	
RGPPL	Entitlement (KWH)	-				0	0	0	0							
	Percentage (%)															
VSTPS#4	Entitlement (KWH)	643,509,938	154,390,962	182,536,956	40,251,547	208,692,625	8,385,745	8,218,146	30,418,828					1,090,534	5629844	
	Percentage (%)	100.0000	23.9920	28.3657	6.2550	32.4304	1.3031	1.2771	4.7270					0.1695	0.8749	
MAUDA	Entitlement (KWH)	267,600,498	64,202,748	48,411,753	16,738,411	113,465,413	3,487,251	3,417,308	12,631,171					463,606	2399265	
	Percentage (%)	100.0000	23.9920	18.0911	6.2550	42.4010	1.3032	1.2770	4.7202					0.1732	0.8966	
VSTPS#5	Entitlement (KWH)	335,856,746	62,771,626	95,034,569	27,002,883	118,079,212	4,093,856	5,579,492	17,742,534					570,376.0000	2945164	
	Percentage (%)	100.0000	18.6900	28.2961	8.0400	35.1576	1.2189	1.6613	5.2828	-	-	-	-	0.1698	0.8769	
RGPPL - IR	Entitlement (KWH)	388,800,001	64,800,130	71,999,928		165,600,029										
	Percentage (%)	100.0000	16.6667	18.5185		42.5926										
MOUDA STG 2	Entitlement (KWH)	294,333,648	65,511,606	55,200,745	19,555,233	127,363,098	3,771,932	3,861,261	14,196,412					500,602.0000	2585081	
	Percentage (%)	100.0000	22.2576	18.7545	6.6439	43.2717	1.2815	1.3119	4.8232					0.1701	0.8783	
SSTPP	Entitlement (KWH)	21,826,000	-	5,487,000	2,627,000	11,381,000	288,000	430,000	1,279,000					34,000.0000	177000	
	Percentage (%)	100.0000	-	25.1397	12.0362	52.1442	1.3195	1.9701	5.8600					0.1558	0.8110	

NOTE:

Plant Availability Factor (%) for NSPCL is calculated as per data provided by WRLDC for LTOA and MTOA Entitlements

TOTAL MTOA ENTITLEMENTS FOR NSPCL AS PER WRLDC DATA(KWh)=	0		0		

NSPCL STOA not included in calculating PAF. NSPCL_STOA_total =18388822

Western Regional Power Committee

REGIONAL ENERGY ACCOUNT UNDER ABT FOR SEPTEMBER 2017

No: WRPC/CommI-I/3/ABTREA/2017/ 9.0

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DETAILS OF AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR FOR THE MONTH OF SEPTEMBER 2017

Station		VSTPS#5	MOUDA STG 2	SSTPP
Plant Availability Factor (%) for SEPTEMBER 2017		98.9852	65.7177	24.3661
Cumulative Plant Availability Factor (%) up to SEPTEMBER 2017		98.2194	49.2003	24.3661

Station	Entitlement (KWH)/ Percentage (%)	कुल Total	MADHYA PRADESH (RAJGARH SOLAR PV PROJECT)	CHATTISGARH (NVVN Coal Power)	BSPHCL	JHARKHAND	HVDC CHAMPA	UTTER PRADESH								
KSTPS	Entitlement (KWH)		5,358,068	2,679,064												
	Percentage (%)		0.3979	0.1989												
VSTPS 1	Entitlement (KWH)		3,257,769	1,628,744												
	Percentage (%)		0.4066	0.2033												
VSTPS 2	Entitlement (KWH)		2,671,118	1,335,625												
	Percentage (%)		0.4045	0.2023												
VSTPS 3	Entitlement (KWH)		1,561,362	780,714												
	Percentage (%)		0.4058	0.2029												
KGPP	Entitlement (KWH)															
	Percentage (%)															
GGPP	Entitlement (KWH)															
	Percentage (%)															
SSTPS-II	Entitlement (KWH)		2,652,773	1,326,454												
	Percentage (%)		0.4038	0.2019												
KSTPS-III	Entitlement (KWH)		1,254,777	627,309	2,257,500	31,131,394										
	Percentage (%)		0.4211	0.2105	0.7575	10.4466										
NSPCL	Entitlement (KWH)															
	Percentage (%)															
Sipat-I	Entitlement (KWH)		5,407,320	2,703,794												
	Percentage (%)		0.4042	0.2021												
RGPPL	Entitlement (KWH)															
	Percentage (%)															
VSTPS#4	Entitlement (KWH)		2,596,456	1,298,295												
	Percentage (%)		0.4035	0.2018												
MAUDA	Entitlement (KWH)		1,103,794	551,905			727,873									
	Percentage (%)		0.4125	0.2062			0.2720									
VSTPS#5	Entitlement (KWH)		1,358,076	678,958												
	Percentage (%)		0.4044	0.2022												
RGPPL - IR	Entitlement (KWH)					50,400,144		35,999,770								
	Percentage (%)					12.9630		9.2592								
MOUDA STG 2	Entitlement (KWH)		1,191,805	595,873												
	Percentage (%)		0.4049	0.2024												
SSTPP	Entitlement (KWH)		82,000	41,000												
	Percentage (%)		0.3757	0.1878												

Western Regional Power Committee

REGIONAL ENERGY ACCOUNT UNDER ABT FOR SEPTEMBER 2017

No: WRPC/Comml-I/3/ABTREA/2017/ 9.0

Dated: 5 th October 2017

DETAILS OF AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF UMPP IN WR FOR THE MONTH OF SEPTEMBER 2017

Station	CGPL										
Plant Availability Factor (%) for SEPTEMBER 2017	75.5503										
Cumulative Plant Availability Factor (%) up to SEPTEMBER 2017	73.1173										

Station	Entitlement (KWH)/ Percentage (%)	कुल Total	गुजरात GUVNL	महाराष्ट्र MSEDCL	HPGCL	PSEB	RAJASTHAN	AJMER VVNL	JODHPUR VVNL					
CGPL Mundra	Entitlement (KWH)	2,067,056,250	981,851,719	413,411,250	206,705,625	258,382,031	206,705,625							0
	Percentage (%)	100.0000	47.5000	20.0000	10.0000	12.5000	10.0000							0.0000

Western Regional Power Committee

REGIONAL ENERGY ACCOUNT UNDER ABT FOR SEPTEMBER 2017

No: WRPC/Comml-I/3/ABTREA/2017/ 9.0

Dated: 5 th October 2017

DETAILS OF AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF UMPP IN WR FOR THE MONTH OF SEPTEMBER 2017

Station	SASAN
Plant Availability Factor (%) for SEPTEMBER 2017	90.3091
Cumulative Plant Availability Factor (%) up to SEPTEMBER 2017	88.4368

Station	Entitlement (KWH)/ Percentage (%)	कुल Total	NDPL	BSES YAMUNA LIMITED	DELHI	HPGCL	MPPTCL	PSEB	JAIPUR VIDYUT VITRAN NIGAM LIMITED	RAJASTHAN	JODHPUR VIDYUT VITRAN NIGAM LIMITED	PASCHIMACHAL VIDYUT VITRAN NIGAM LIMITED	UTTAR PRADESH	MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED	DAKHSHINANCHAL VIDYUT VITRAN NIGAM LIMITED	UTTARAKHAND POWER CORPORATION LIMITED
SASAN UMPP	Entitlement (KWH)	2,420,400,151			272,295,017	272,295,017	907,650,056	363,060,023		242,040,015			302,550,019			60,510,004
	Percentage (%)	100.0000			11.2500	11.2500	37.5000	15.0000		10.0000			12.5000			2.5000

Western Regional Power Committee

REGIONAL ENERGY ACCOUNT UNDER ABT FOR SEPTEMBER 2017

No: WRPC/Comml-I/3/ABTREA/2017/ 9.0

Dated: 5 th October 2017

DETAILS OF CUMILATIVE AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR UPTO SEPTEMBER 2017

Station	KSTPS	VSTPS 1	VSTPS 2	VSTPS 3	Kawas GPS	Gandhar GPS	SSTPS	KSTPS III	NSPCL	Sipat-I	RGPPL	VSTPS#4	MAUDA
Cumulative Availability (%)	93.3939	90.1440	86.3829	92.3512	99.5451	94.8065	96.6450	99.4948	94.1920	92.1626	1.0952	83.5990	85.8997

Station	Entitlement (KWH)	कुल Total	गुजरात GUVNL	मध्य प्रदेश MPPTCL	छत्तीसगढ CSEB	महाराष्ट्र MSEDCL	गोवा GOA	दमन दीव DD	दादरा नगर हवेली DNH	इन्दौर सेज INDORE SEZ	HVDC VINDHYACHAL	HVDC BHADRAWATI	SAIL BHILAI	Maharashtra (NVVN Coal Power)	JAMMU AND KASHMIR	NVVN-POWER A/C BPDB	MADHYA PRADESH (RAJGARH SOLAR PV PROJECT)	CHATTISGARH (NVVN Coal Power)	BSPHCL	JHARKHAND	HVDC CHAMPA
KSTPS	For SEPTEMBER 2017	1,346,725,001	230,866,618	308,714,261	134,672,500	427,965,539	135,923,234	31,716,435	34,934,921	-				2,250,422	5,991,521	25652418	5358068	2679064			
	Cumulative upto SEPTEMBER 2017	8,038,493,759	1,378,023,152	1,843,079,509	803,849,375	2,552,380,432	811,282,679	189,153,306	207,768,881	-				13,800,415	36,746,891	153117229	32861238	16430652			
	Cumulative in Percentage (%)	100.0000	17.1428	22.9281	10.0000	31.7520	10.0925	2.3531	2.5847	0.0000				0.1717	0.4571	1.9048	0.4088	0.2044			
VSTPS 1	For SEPTEMBER 2017	801,201,700	146,251,358	281,634,028	-	293,124,652	23,358,099	8,528,069	28,320,607	-	483,125	1,602,403		1,368,153	5,285,555	6359138	3257769	1628744			
	Cumulative upto SEPTEMBER 2017	4,539,531,953	828,646,161	1,595,929,808	-	1,659,341,038	132,325,642	48,227,452	160,041,129	-	2,737,338	9,079,065		7,958,830	30,788,446	36030264	18951281	9475499			
	Cumulative in Percentage (%)	100.0000	18.2540	35.1563	0.0000	36.5531	2.9150	1.0624	3.5255	0.0000	0.0603	0.2000		0.1753	0.6782	0.7937	0.4175	0.2087			
VSTPS 2	For SEPTEMBER 2017	660,341,873	157,821,708	209,889,678	-	236,097,698	8,789,640	6,179,317	22,380,278	-				1,121,898	4,149,785	9905128	2671118	1335625			
	Cumulative upto SEPTEMBER 2017	3,575,786,246	854,612,914	1,136,744,391	-	1,277,368,288	47,585,750	33,406,974	120,835,033	-				6,235,590	23,091,425	53636794	14846014	7423073			
	Cumulative in Percentage (%)	100.0000	23.9000	31.7900	0.0000	35.7226	1.3308	0.9343	3.3793	0.0000				0.1744	0.6458	1.5000	0.4152	0.2076			
VSTPS 3	For SEPTEMBER 2017	384,766,061	102,347,773	94,213,716	40,400,435	114,082,885	4,351,901	4,369,561	13,804,440					655,788	2,425,994	5771492	1561362	780714			
	Cumulative upto SEPTEMBER 2017	3,822,839,694	1,016,875,358	936,236,857	401,398,166	1,132,291,643	43,225,448	43,349,846	136,792,282					6,686,167	24,763,162	57342596	15918758	7959411			
	Cumulative in Percentage (%)	100.0000	26.6000	24.4906	10.5000	29.6191	1.1307	1.1340	3.5783					0.1749	0.6478	1.5000	0.4164	0.2082			
KGPP	For SEPTEMBER 2017	461,810,133	131,593,305	98,633,844	-	143,782,536	8,712,588	21,845,280	57,168,716	-					36,932						
	Cumulative upto SEPTEMBER 2017	2,797,197,064	797,128,384	597,475,724	-	870,957,236	52,776,594	132,327,982	346,300,372	-					230,772						
	Cumulative in Percentage (%)	100.0000	28.4974	21.3597	0.0000	31.1368	1.8868	4.7307	12.3803	0.0000					0.0083						
GGPP	For SEPTEMBER 2017	447,431,005	161,291,348	79,753,987	-	136,365,563	8,603,908	21,350,292	39,982,897	-					41,505						
	Cumulative upto SEPTEMBER 2017	2,668,874,751	962,174,545	475,767,536	-	813,472,415	51,326,081	127,363,850	238,515,556	-					254,768						
	Cumulative in Percentage (%)	100.0000	36.0518	17.8265	0.0000	30.4800	1.9231	4.7722	8.9369	0.0000					0.0095						
SSTPS-II	For SEPTEMBER 2017	657,007,501	179,363,048	122,790,573	103,807,185	193,597,954	7,389,498	6,601,912	21,305,182					1,114,189	3,918,583	13140150	2652773	1326454			
	Cumulative upto SEPTEMBER 2017	4,000,581,756	1,092,158,818	747,876,906	632,091,917	1,177,535,579	44,977,217	40,110,453	129,345,191					6,978,821	24,571,843	80011635	16615539	8307837			
	Cumulative in Percentage (%)	100.0000	27.3000	18.6942	15.8000	29.4341	1.1243	1.0026	3.2332					0.1744	0.6142	2.0000	0.4153	0.2077			
KSTPS-III	For SEPTEMBER 2017	298,006,123	59,772,288	47,394,555	46,697,217	84,129,186	3,370,577	3,755,167	14,368,993					526,958	2,720,202		1,254,777	627,309	2,257,500	31,131,394	
	Cumulative upto SEPTEMBER 2017	1,572,857,724	337,591,962	267,616,112	263,744,578	474,476,151	19,037,033	21,204,620	81,000,646					3,084,518	15,868,372		7,297,550	3,648,403	2,257,500	76,050,279	
	Cumulative in Percentage (%)	100.0000	21.4636	17.0146	16.7685	30.1665	1.2103	1.3482	5.1499					0.1948	1.0089		0.4640	0.2320	0.1435	4.8352	
NSPCL	For SEPTEMBER 2017	281,874,464			29,716,075			41,602,505	59,432,150				151,123,734								
	Cumulative upto SEPTEMBER 2017	1,882,296,116			210,252,215			288,837,325	413,609,710				969,596,866								
	Cumulative in Percentage (%)																				
Sipat-I	For SEPTEMBER 2017	1,337,947,499	364,894,407	227,679,034	211,504,079	416,607,646	15,961,450	17,274,678	61,917,226					2,271,124	11,726,741		5407320	2703794			
	Cumulative upto SEPTEMBER 2017	7,553,765,147	2,060,115,705	1,285,133,718	1,194,106,751	2,349,369,518	90,101,701	97,460,994	349,046,219					13,173,674	68,209,872		31364574	15682421			
	Cumulative in Percentage (%)	100.0000	27.2727	17.0132	15.8081	31.1020	1.1928	1.2902	4.6208	0.0000	0.0000	0.0000	0.0000	0.1744	0.9030		0.4152	0.2076			
RGPPL	For SEPTEMBER 2017	-				0	0	0	0												
	Cumulative upto SEPTEMBER 2017	92,250,000				85,892,130	1,271,574	2,543,148	2,543,148												
	Cumulative in Percentage (%)													0.0000							
VSTPS#4	For SEPTEMBER 2017	643,509,938	154,390,962	182,536,956	40,251,547	208,692,625	8,385,745	8,218,146	30,418,828					1,090,534	5,629,844		2596456	1298295			
	Cumulative upto SEPTEMBER 2017	3,460,547,805	830,255,159	981,460,068	216,457,269	1,120,980,953	45,082,317	44,133,319	163,378,635					6,031,617	31,227,795		14360406	7180267			
	Cumulative in Percentage (%)	100.0000	23.9920	28.3613	6.2550	32.3932	1.3028	1.2753	4.7212					0.1743	0.9024		0.4150	0.2075			
MAUDA	For SEPTEMBER 2017	267,600,498	64,202,748	48,411,753	16,738,411	113,465,413	3,487,251	3,417,308	12,631,171					463,606	2,399,265		1103794	551905			727873
	Cumulative upto SEPTEMBER 2017	3,555,783,148	852,905,866	643,047,079	222,362,560	1,506,800,286	46,312,983	45,338,736	168,597,899					6,229,628	32,270,928		14831794	7415906			9669483
	Cumulative in Percentage (%)	100.0000	23.9865	18.0845	6.2535	42.3760	1.3025	1.2751	4.7415					0.1752	0.9076		0.4171	0.2086			0.2719
VSTPS#5	For SEPTEMBER 2017	335,856,746	62,771,626	95,034,569	27,002,883	118,079,212	4,093,856	5,579,492	17,742,534					570,376	2,945,164		1358076	678958			
	Cumulative upto SEPTEMBER 2017	2,032,877,098	379,944,730	575,149,200	163,443,319	713,982,102	24,776,552	33,755,663	107,245,710					3,546,950	18,365,706		8444832	4222334			
	Cumulative in Percentage (%)	100.0000	18.6900	28.2923	8.0400	35.1218	1.2188	1.6605	5.2756	-	-	-	-	0.1745	0.9034	-	0.4154	0.2077			
RGPPL - IR	For SEPTEMBER 2017	388,800,001	64,800,130	########## ##		165,600,029														50400144	
	Cumulative upto SEPTEMBER 2017	2,183,235,528	394,399,956	438,220,859		1,007,909,158														306755785	
	Cumulative in Percentage (%)	100.0000	18.0649	20.0722	-	46.1658														14.0505	
MOUDA STG 2	For SEPTEMBER 2017	294,333,648	65,511,606	########## ##	19,555,233	127,363,098	3,771,932	3,861,261	14,196,412					500,602.0000	2,585,081.0000		1,191,805	595,873.0000			
	Cumulative upto SEPTEMBER 2017	1,344,172,935	299,180,635	252,046,972	89,305,506	581,214,375	17,224,261	17,625,234	64,745,088					2,342,196.0000	12,124,797.0000		5,575,934	2,787,937.0000			
	Cumulative in Percentage (%)	100.0000	22.2576	18.7512	6.6439	43.2396	1.2814	1.3112	4.8167					0.1742	0.9020		0.4148	0.2074			
SSTPP	For SEPTEMBER 2017	21,826,000	-	5,487,000	2,627,000	11,381,000	288,000	430,000	1,279,000					34,000.0000	177,000.0000		82,000	41,000.0000			
	Cumulative upto SEPTEMBER 2017	21,826,000	-	5,487,000	2,627,000	11,381,000	288,000	430,000	1,279,000					34,000.0000	177,000.0000		82,000	41,000.0000			
	Cumulative in Percentage (%)	100.0000	-	25.1397	12.0362	52.1442	1.3195	1.9701	5.8600					0.1558	0.8110		0.3757	0.1878			

Please refer MTOA report for Entitlements of NSPCL to DD, DNH & SAIL VISL.Above entitlements of NSPCL are for LTOA only.

Western Regional Power Committee

REGIONAL ENERGY ACCOUNT UNDER ABT FOR SEPTEMBER 2017

No: WRPC/Comml-I/3/ABTREA/2017/ 9.0

Dated: 5 th October 2017

DETAILS OF CUMILATIVE AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR UPTO SEPTEMBER 2017

Station																								
Cumulative Availability (%)																								
Station	Entitlement (KWH)	कुल Total	UTTAR PRADESH																					
KSTPS	For SEPTEMBER 2017																							
	Cumulative upto SEPTEMBER 2017																							
	Cumulative in Percentage (%)																							
VSTPS 1	For SEPTEMBER 2017																							
	Cumulative upto SEPTEMBER 2017																							
	Cumulative in Percentage (%)																							
VSTPS 2	For SEPTEMBER 2017																							
	Cumulative upto SEPTEMBER 2017																							
	Cumulative in Percentage (%)																							
VSTPS 3	For SEPTEMBER 2017																							
	Cumulative upto SEPTEMBER 2017																							
	Cumulative in Percentage (%)																							
KGPP	For SEPTEMBER 2017																							
	Cumulative upto SEPTEMBER 2017																							
	Cumulative in Percentage (%)																							
GGPP	For SEPTEMBER 2017																							
	Cumulative upto SEPTEMBER 2017																							
	Cumulative in Percentage (%)																							
SSTPS-II	For SEPTEMBER 2017																							
	Cumulative upto SEPTEMBER 2017																							
	Cumulative in Percentage (%)																							
KSTPS-III	For SEPTEMBER 2017																							
	Cumulative upto SEPTEMBER 2017																							
	Cumulative in Percentage (%)																							
NSPCL	For SEPTEMBER 2017																							
	Cumulative upto SEPTEMBER 2017																							
	Cumulative in Percentage (%)																							
Sipat-I	For SEPTEMBER 2017																							
	Cumulative upto SEPTEMBER 2017																							
	Cumulative in Percentage (%)																							
RGPPL	For SEPTEMBER 2017																							
	Cumulative upto SEPTEMBER 2017																							
	Cumulative in Percentage (%)																							
VSTPS#4	For SEPTEMBER 2017																							
	Cumulative upto SEPTEMBER 2017																							
	Cumulative in Percentage (%)																							
MAUDA	For SEPTEMBER 2017																							
	Cumulative upto SEPTEMBER 2017																							
	Cumulative in Percentage (%)																							
VSTPS#5	For SEPTEMBER 2017																							
	Cumulative upto SEPTEMBER 2017																							
	Cumulative in Percentage (%)																							
RGPPL - IR	For SEPTEMBER 2017		35,999,770																					
	Cumulative upto SEPTEMBER 2017		35,949,770																					
	Cumulative in Percentage (%)		1.6466																					
MOUDA STG 2	For SEPTEMBER 2017																							
	Cumulative upto SEPTEMBER 2017																							
	Cumulative in Percentage (%)																							
SSTPP	For SEPTEMBER 2017																							
	Cumulative upto SEPTEMBER 2017																							
	Cumulative in Percentage (%)																							

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DETAILS OF CUMILATIVE AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF UMPP IN WR UPTO SEPTEMBER 2017

Station	**CGPL**										
Cumulative Availability (%)	**73.1173**										

Station	Entitlement (KWH)	कुल Total	गुजरात GUVNL	महाराष्ट्र MSEDCL	HPGCL	PSEB	RAJASTHAN	AJMER VVNL	JODHPUR VVNL					
CGPL	For SEPTEMBER 2017	2,067,056,250	981,851,719	413,411,250	206,705,625	258,382,031	206,705,625							
	Cumulative upto SEPTEMBER 2017	12,202,987,750	5,796,419,182	2,440,597,550	1,220,298,775	1,525,373,468	1,220,298,775							
	Cumulative in Percentage (%)	99.9999	47.5000	20.0000	10.0000	12.4999	10.0000							0.0000

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Dated: 5 th October 2017

DETAILS OF CUMILATIVE AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF UMPP IN WR UPTO SEPTEMBER 2017

Station	SASAN
Cumulative Availability (%)	88.4368

Station	Entitlement (KWH)	कुल Total	NDPL	BSES YAMUNA LIMITED	DELHI	HPGCL	MPPTCL	PSEB	JAIPUR VIDYUT VITRAN NIGAM LIMITED	RAJASTHAN	JODHPUR VIDYUT VITRAN NIGAM LIMITED	PASCHIMACHAL VIDYUT VITRAN NIGAM LIMITED	UTTAR PRADESH	MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED	DAKSINNANCHAL VIDYUT VITRAN NIGAM LIMITED	UTTARAKHAND POWER CORPORATION LIMITED
SASAN	For SEPTEMBER 2017	2,420,400,151			272,295,017	272,295,017	907,650,056	363,060,023		242,040,015			302,550,019			60510004
	Cumulative upto SEPTEMBER 2017	14,458,342,054			1,626,563,481	1,626,563,481	5,421,878,269	2,168,751,309		1,445,834,205			1,807,292,757			361458552
	Cumulative in Percentage (%)	100.0000			11.2500	11.2500	37.5000	15.0000		10.0000			12.5000			2.5000

REGIONAL ENERGY ACCOUNT UNDER ABT FOR SEPTEMBER 2017

No: WRPC/Comml-I/3/ABTREA/2017/ 9.0 **Dated: 5 th October 2017**

DETAILS OF MONTHLY SCHEDULED ENERGY FROM NTPC STATIONS

स्टेशन Station	कुल Total	गुजरात GUVNL	मध्य प्रदेश MP PTCL	छत्तीसगढ CSEB	महाराष्ट्र MSEDCL	गोवा GOA	दमन दीव DD	दादरा नगर हवेली DNH	इन्दौर सैज INDORE SEZ	VINDHYACHAL HVDC	BHADRAWATI HVDC	SAIL BHILAI	Maharashtra(NVVN Coal Power)	JAMMU & KASHMIR	NVVN-POWER A/C BPDB	MADHYA PRADESH (RAJGARH SOLAR PV PROJECT)	CHATTISGARH (NVVN Coal Power)	BSPHCL	JHARKHAND	HVDC CHAMPA
KSTPS	1,338,307,059	233,081,778	310,074,635	121,016,853	428,329,820	136,018,623	31,460,121	36,467,262	-				2,250,422	5,991,521	25,578,893	5,358,068	2,679,064			
VSTPS Stage# 1	783,624,308	138,701,627	273,476,274	-	290,615,485	22,566,936	8,325,502	29,056,467	-	483,125	1,602,403		1,368,153	5,220,631	6,341,359	3,198,323	2,668,023			
VSTPS Stage# 2	657,238,258	157,830,841	209,854,678	-	233,102,766	8,678,702	6,098,338	22,568,778	-				1,121,898	4,098,435	9,877,078	2,671,118	1,335,625			
VSTPS Stage# 3	379,477,781	103,529,771	94,709,102	33,243,515	113,964,191	4,339,560	4,283,273	14,253,176					655,788	2,399,974	5,757,355	1,561,362	780,714			
KGPS (Gas)	78,206,677	23,136,941	15,760,112	-	24,298,808	1,413,361	3,578,364	10,015,905	-					3,185						
KGPS (Liquid)	-	-	-	-	-	-	-	-	-					-						
KGPS (RLNG)	73,826,166	19,113,595	22,979,784	-	14,101,848	991,683	3,447,464	13,191,746	-					46						
KGPS (NON APM)	32,975,803	9,227,953	6,672,978		10,120,588	732,583	1,647,916	4,572,383	-					1,402						
GGPS (Gas)	166,617,312	59,677,780	29,338,680	-	51,090,774	3,089,944	7,925,158	15,488,288	-					6,687						
GGPS (RLNG)	58,103,553	20,257,165	14,586,794	-	13,085,779	586,801	2,750,170	6,836,843	-					-						
GGPS (NON APM)	29,584,746	9,691,200	4,679,145		10,266,351	590,247	1,423,942	2,932,314	-					1,548						
SSTPS-II	654,902,000	179,992,431	122,855,320	101,106,215	193,557,891	7,370,517	6,520,693	21,416,096					1,114,189	3,869,070	13,120,350	2,652,773	1,326,454			
KSTPS-III	296,020,813	60,035,077	47,429,555	44,427,291	84,124,185	3,376,577	3,705,707	14,404,282					526,958	2,720,202		1,254,777	627,309	2257500	31,131,394	
Sipat-I	1,335,802,277	365,514,701	227,737,818	209,057,467	416,718,647	15,902,496	16,854,017	62,052,154					2,271,124	11,582,740		5,407,320	2,703,794			
NTPC Total	**7,323,902,430**	**1,689,118,125**	**1,726,003,385**	**609,836,791**	**2,425,951,592**	**227,693,217**	**117,550,107**	**327,195,037**	**-**	**483,125**	**1,602,403**	**-**	**11,855,225**	**48,894,718**	**60,675,034**	**27,774,252**	**15,152,651**	**2,257,500**		
NSPCL	288,201,992		-	20,010,116			38,828,074	57,854,377				152,103,686								
RGPPL(GAS)	-		-		-	-	-	-												
RGPPL(RLNG)	-		-		-	-	-	-												
VSTPS#4	633,298,182	155,560,381	182,610,762	30,811,012	206,369,000	8,469,850	8,047,411	30,895,840					1,090,534	5,557,149		2,587,946	1,298,295			
MAUDA	235,041,199	41,338,341	27,951,166	32,312,044	109,431,448	4,425,631	2,400,805	12,147,849					463,606	2,375,040		915,492	551,905			727873.36
VSTPS#5	328,653,114	63,897,231	94,461,304	20202406	117,242,791	4,095,716	5,365,771	17,883,694					570,376	2,908,817		1,346,049	678,958			
RGPPL - IR	347,361,426	60,176,134	71,999,928		145,960,455														36,773,761	
MOUDA STG 2	220,953,479	48,531,312	35,245,195	15,624,583	98,150,237	4,784,557	3,309,598	11,733,047					387,689	1,981,469		744,319	461,472			
SSTPP	21,269,702	-	5,580,083	2,035,404	11,380,982	259,433	405,858	1,278,911					34,487	176,801		76,706	41,036			

DETAILS OF MONTHLY INJECTION OF ENERGY IN RESPECT OF NPC STATIONS, SARDAR SAROVAR PROJECT & PENCH

Station	Total	GUVNL	MP PTCL	CSEB	MSEDCL	GOA	DD	DNH	Heavy Water Board	JAMMU AND KASHMIR	BARC FACILITES
KAPS	(4,806,189)	(1,362,116)	(1,240,989)	-	(1,702,466)	(170,568)	(99,895)	(184,451)	-	(45,704)	
TAPS 1 & 2	106,502,047	53,251,024			53,251,024						
TAPS 3 & 4	1,132,734	287,377	243,258	50,343	470,408	12,609	10,913	49,064		(1,727)	10,488
S S P	(20,614,529)	(3,298,325)	(11,750,282)		(5,565,923)	-	-	-			
PENCH	3,168,747		2,112,498		1,056,249						

Note:- 1. Details of Drawals of Energy by MP PTCL & CSEB for the purpose of Billing/Payment of ED & CESS

a) Drawal of energy from KSTPS by CSEB as per schedule - 121,016,853 Kwh

b) Drawal of energy from VSTPS # 1 by MPPTCL as per schedule is 273,476,274 Kwh

c) Drawal of energy from VSTPS # 2 by MPPTCL as per schedule is 209,854,678 Kwh

d) Drawal of energy from VSTPS # 3 by MPPTCL as per schedule is 94,709,102 Kwh

e) Drawal of energy from Sipat STPS # 2 by CSEB as per schedule is 101,106,215 Kwh

REGIONAL ENERGY ACCOUNT UNDER ABT FOR SEPTEMBER 2017

No: WRPC/Comml-I/3/ABTREA/2017/ 9.0 **Dated: 5 th October 2017**

DETAILS OF MONTHLY SCHEDULED ENERGY FROM NTPC STATIONS

स्टेशन Station	कुल Total	UTTER PRADESH																			
KSTPS																					
VSTPS Stage# 1																					
VSTPS Stage# 2																					
VSTPS Stage# 3																					
KGPS (Gas)																					
KGPS (Liquid)																					
KGPS (RLNG)																					
KGPS (NON APM)																					
GGPS (Gas)																					
GGPS (RLNG)																					
GGPS (NON APM)																					
SSTPS-II																					
KSTPS-III																					
Sipat-I																					
NTPC Total																					
NSPCL																					
RGPPL(GAS)																					
RGPPL(RLNG)																					
VSTPS#4																					
MAUDA																					
VSTPS#5																					
RGPPL - IR		32,451,148																			
MOUDA STG 2																					
SSTPP																					

REGIONAL ENERGY ACCOUNT UNDER ABT FOR SEPTEMBER 2017

No: WRPC/Comml-I/3/ABTREA/2017/ 9.0 **Dated: 5 th October 2017**

DETAILS OF MONTHLY SCHEDULED ENERGY

स्टेशन Station	कुल Total	गुजरात GUVNL	महाराष्ट्र MSEDCL	HPGCL	PSEB	RAJASTHAN	AJMER VVNL	JODHPUR VVNL				
CGPL MUNDRA	2,005,811,444	966,201,805	415,008,053	195,251,905	241,913,175	187,436,507						
	-											
	-											
	-											
	-											
	-											
	-											
	-											
	2,005,811,444	966,201,805	415,008,053	195,251,905	241,913,175	187,436,507	-	-	-	-	-	-

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REGIONAL ENERGY ACCOUNT UNDER ABT FOR SEPTEMBER 2017

No: WRPC/Comml-I/3/ABTREA/2017/ 9.0 **Dated: 5 th October 2017**

DETAILS OF MONTHLY SCHEDULED ENERGY

स्टेशन Station	कुल Total	NDPL	BSES YAMUNA LIMITED	DELHI	HPGCL	MPPTCL	PSEB	JAIPUR VIDYUT VITRAN NIGAM LIMITED	RAJASTHAN	JODHPUR VIDYUT VITRAN NIGAM LIMITED	PASCHIMACHAL VIDYUT VITRAN NIGAM LIMITED	UTTAR PRADESH	MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED	DAKSINNANCHAL VIDYUT VITRAN NIGAM LIMITED	UTTARAKHAND POWER CORPORATION LIMITED
SASAN	2,404,936,113			264,459,276	258,513,416	918,720,890	361,035,478		246,847,354			300,802,519			54,557,181
	-														
	-														
	-														
	-														
	-														
	-														
	-														
	-														
	2,404,936,113	-	-	264,459,276	258,513,416	918,720,890	361,035,478	-	246,847,354	-	-	300,802,519	-	-	54,557,181

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REGIONAL ENERGY ACCOUNT UNDER ABT FOR SEPTEMBER 2017

Details of Inter-Regional Exchanges between WR & ER

No: WRPC/Comml-I/3/ABTREA/2017/ 9.0 Dated: 5 th October 2017

Import from / Export to ER

(Schedules at Rourkela end of 400 kV Rourkela-Raipur line & Budhipadhar end of 220 kV Budhipadar-Korba Lines)

Indian Energy Exchange (WR to ER)	(356,068,740)	Durgapur to MP (LTOA)	-
Power Exchange of India (WR to ER)	(20,812,500)	Rihand (Hydro) to MPPTCL (LTOA)	14,770,884
ER (NTPC) to GUVNL	49,998,945	Matathilla (Hydro) to MPPTCL (LTOA)	701,534
ER (NTPC) to MP PTCL	29,168,773	CTPS to MP(LTOA)	104,548,943
ER (NTPC) to CSEB	14,218,889	MTPS to MP(LTOA)	71,200,665
ER (NTPC) to MSEDCL	58,184,952		
ER (NTPC) to GOA	-		
ER (NTPC) to D D	870,764		
ER (NTPC) to D N H	1,300,790		
DVC to MPPTCL (Long Term Open Access)	-		
Hirakud to CSEB	1,300,480		
NSPCL to SAIL-RSP (SAIL-RSP)	648,000	JPL-Stg-I to NVVN A/C NEPAL (NVVNL)	15,576,000
JPNIGRIE_JNSTPP to IPCL (PTC)	19,213,750	JPNIGRIE_JNSTPP to PUNJAB_Bficiary (PTC)	1,941,470
MPPMCL MPSEB to TPDL_DTL (PTC)	6,205,578	GOA_Beneficiary to TPDL_DTL (MPPL Trader)	3,803,010
JPL-Stg-I to UPPCL_Beneficiary (NVVNL)	27,639,005	MPPMCL MPSEB to PUNJAB_Bficiary (PUNJAB_Bfi	71,050,920
DB Power to UPPCL_Beneficiary (NVVNL)	1,350,000	JPNIGRIE_JNSTPP to UPPCL_Beneficiary (PTC)	14,616,278
DB Power to UPPCL_Beneficiary (PTC)	1,350,000	JPL-Stg-I to UPPCL_Beneficiary (PTC)	52,016,450
MPPMCL MPSEB to UPPCL_Beneficiary (PTC)	31,999,583	MSEB_Beneficiary to HARYANA (Arvind Intex-1 G	33,229,470
MB_POWER to PUNJAB_Bficiary (PTC)	132,720	GEB_Beneficiary to TNEB_Beneficiary (PXIL)	5,600,000
NSPCL to SAIL-SLM (SAIL-RSP)	1,944,000	MPPMCL MPSEB to Tripura_Beneficiary (PTC)	1,600,000
JPNIGRIE_JNSTPP to Tripura_Beneficiary (PTC	625,000	TPTCL_DHPPB to NISL_6247 (TPTCL_Trader)	792,000
TPTCL_DHPPB to NSPL MSEB (TPTCL_Trader)	3,600,000	TPTCL_DHPPB to MIAPL (TPTCL_Trader)	11,529,360
TPTCL_DHPPB to AMULFED (TPTCL_Trader)	2,188,800	TPTCL_DHPPB to NISPL_MSEB (TPTCL_Trader)	1,188,000
TPTCL_DHPPB to CSEB_Beneficiary (TPTCL_Tr	45,396,000	JITPL to CSEB_Beneficiary (TPTCL_Trader)	25,800,000
TPTCL_DHPPB to LSLA GUVNL (TPTCL_Trader	2,160,000	TISCO to TATASTEEL (TATASTEEL)	5,161,500

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REGIONAL ENERGY ACCOUNT UNDER ABT FOR SEPTEMBER 2017

Details of Inter-Regional Exchanges between WR & ER

No: WRPC/Comml-I/3/ABTREA/2017/ 9.0 Dated: 5 th October 2017

Import from / Export to ER

(Schedules at Rourkela end of 400 kV Rourkela-Raipur line & Budhipadhar end of 220 kV Budhipadar-Korba Lines)

NSPCL to SAIL-SLM (SAIL-SLM)	1,620,000	Orisha_Beneficiary to DNH_Beneficiary (GMRETL	1,667,040
JSWEL(RTNGIRI) MSEB to WB_Beneficiary (PX	835,000	SUGEN_GUVNL to WB_Beneficiary (IEXL_Trader)	500,000
GEB_Beneficiary to WB_Beneficiary (PXIL)	1,200,000	NSPCL to SAIL-SLM (SAIL_BSP_CSEB)	1,620,000
APL Stage-3 to RPPC (AEL_Trader)	333,500	JHABUA_IPP to HP_Beneficiary (Arvind Intex-1 G	1,300,000
SUGEN_GUVNL to TSSPDCL (IEXL_Trader)	150,000	JHABUA_IPP to TPDL_DTL (Arvind Intex-1 GEB)	508,880
MB_POWER to TNEB_Beneficiary (PXIL)	845,000	Arvind Intex-1 GEB to TPLD (IEXL_Trader)	94,000
MPPMCL MPSEB to HARYANA (MPPL Trader)	4,919,675	KSTPS7 to APPCC_Beneficiary (IEXL_Trader)	109,250
JHARKHAND_Bficiary to DNH_Beneficiary (GM	500,000	APL Stage-3 to BSPHCL-ER (PXIL)	194,925
APL Stage-1 to BSPHCL-ER (PXIL)	281,175	APL Stage-3 to TNEB_Beneficiary (IEXL_Trader)	2,064,000
APL Stage-2 to TNEB_Beneficiary (IEXL_Trade	2,736,000	SPECTRUM_ACBIL to BSPHCL-ER (TPTCL_Trader	5,000,000
ESSAR_MAHAN to BSPHCL-ER (PXIL)	700,000	ESSAR_MAHAN to TNEB_Beneficiary (PXIL)	300,000
MPPMCL MPSEB to TNEB_Beneficiary (PXIL)	4,000,000	JHABUA_IPP to TNEB_Beneficiary (PXIL)	400,000
JSPL_DCPP to DVC_Beneficiary (JSPL_DCPP)	1,051,440	NSPCL to SAIL-RSP (SAIL_BSP_CSEB)	324,000
DB Power to TNEB_Beneficiary (PXIL)	105,000	MB_POWER to TSSPDCL (IEXL_Trader)	250,000
MPPMCL MPSEB to TSSPDCL (IEXL_Trader)	300,000	JHABUA_IPP to APDCL (IEXL_Trader)	120,000
MB_POWER to WB_Beneficiary (IEXL_Trader)	550,000	MB_POWER to Kerala_Beneficiary (IEXL_Trader)	150,000
MPPMCL MPSEB to TNEB_Beneficiary (IEXL_Tr	600,000	TEESTA_III to CSEB_Beneficiary (PTC)	86,400,000
SUGEN_GUVNL to VEDANTA LIMITED (IEXL_T	178,000	TORRENT_GUVNL to Vedanta CPP-1215 (IEXL_Tr	1,350,000
JPNIGRIE_JNSTPP to VEDANTA LIMITED (IEXL	732,500	MB_POWER to Orisha_Beneficiary (IEXL_Trader)	150,000
MB_POWER to Vedanta CPP-1215 (IEXL_Trade	254,000	JPNIGRIE_JNSTPP to BSPHCL-ER (PTC)	3,250,000
JSPL_DCPP to JSPL Patratu DVC (JSPL Patratu	748,800	JSPL_DCPP to JSPL ANGUL (JSPL ANGUL)	599,040
MB_POWER to APDCL (IEXL_Trader)	100,000	SUGEN_GUVNL to APDCL (IEXL_Trader)	296,000
MB_POWER to Arvind Intex-1 GEB (Arvind Int	55,000	DB Power to WB_Beneficiary (PXIL)	600,000
JSWEL(RTNGIRI) MSEB to VEDANTA LIMITED (IE	198000	MB_POWER to VEDANTA LIMITED (IEXL_Trader)	450000
DB Power to VEDANTA LIMITED (IEXL_Trader)	80000	GEB_Beneficiary to BSPHCL-ER (PXIL)	1400000
MPPMCL MPSEB to HARYANA (MANIKARAN)	160187.5	MB_POWER to Telangana_Bficiary (IEXL_Trader)	160000
MPPMCL MPSEB to UPPCL_Beneficiary (MANIKAR/	945682.5	MPPMCL MPSEB to VEDANTA LIMITED (IEXL_Trader)	305000
APL Stage-3 to BSPHCL-ER (AEL_Trader)	2400000	JPNIGRIE_JNSTPP to WB_Beneficiary (PTC)	5283250
TEESTA_III to RINFRA MSEB (IEXL_Trader)	141000	APL Stage-2 to BSPHCL-ER (AEL_Trader)	2428800
DB Power to OPTCL (IEXL_Trader)	96000	JPNIGRIE_JNSTPP to BSPHCL-ER (IEXL_Trader)	445000
DB Power to BSPHCL-ER (PXIL)	550000	APL Stage-1 to BSPHCL-ER (AEL_Trader)	17001600
MB_POWER to BSPHCL-ER (PXIL)	200000	APL Stage-2 to TSSPDCL (IEXL_Trader)	39000
APL Stage-3 to TSSPDCL (IEXL_Trader)	16000	MB_POWER to Tripura_Beneficiary (TPTCL_Trader)	170000

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REGIONAL ENERGY ACCOUNT UNDER ABT FOR SEPTEMBER 2017

Details of Inter-Regional Exchanges between WR & NR

No: WRPC/Comml-I/3/ABTREA/2017/ 9.0 Dated: 5 th October 2017

Import from / Export to NR

(Schedules at 400 kV West bus of Vindhyachal HVDC)

Indian Energy Exchange (WR to NR)	(78,010,535)				
Power Exchange of India (NR to ER)	-				
Rihand (Hydro) to MPPTCL (Long Term Open Access)	14,770,884				
Matathilla (Hydro) to MPPTCL (Long Term Open Access)	701,534				
JPNIGRIE_JNSTPP to PUNJAB_Bficiary (PTC)	144,008,530		DB Power to UPPCL_Beneficiary (TPTCL_Trader)	2,329,723	
MPPMCL MPSEB to PUNJAB_Bficiary (PUNJAB_Bficiary)	31,274,680		MPPMCL MPSEB to TPDL_DTL (PTC)	6,894,420	
GOA_Beneficiary to TPDL_DTL (MPPL Trader)	5,998,220		MPPMCL MPSEB to UPPCL_Beneficiary (MANIKARAN)	207,184,233	
MB_POWER to PUNJAB_Bficiary (PTC)	27,987,280		HP_Beneficiary to Mondelez MPSEB (MPPL Trader)	1,706,400	
NIRMA_RAJ to NIRMA GUVNL (NIRMA GUVNL)	5,421,600		HP_Beneficiary to CSEB_Beneficiary (PXIL)	300,000	
JVVNL-NR to CSEB_Beneficiary (PXIL)	800,000		APL Stage-3 to RPPC (AEL_Trader)	4,783,200	
MSEB_Beneficiary to HARYANA (Arvind Intex-1 GEB)	24,033,303		JVVNL-NR to DNH_Beneficiary (IEXL_Trader)	60,000	
HARYANA to MPPMCL MPSEB (MPPL Trader)	1,000,000		HP_Beneficiary to MPPMCL MPSEB (IEXL_Trader)	100,000	
IAHEPL to CSEB_Beneficiary (IAHEPL)	4,994,800		MB_POWER to BSES_RAJ (PXIL)	165,000	
KPCPL to RINFRA MSEB (JSWPTL)	91,628		ESSAR_MAHAN to JVVNL-NR (IEXL_Trader)	1,133,048	
MPPMCL MPSEB to HARYANA (MANIKARAN)	4,336,938		APL Stage-2 to RPPC (AEL_Trader)	1,718,400	
UTTRAKHAND_Bficiary to CSEB_Beneficiary (IEXL_Trader)	400,000		JVVNL-NR to MPPMCL MPSEB (IEXL_Trader)	200,000	
APL Stage-1 to RPPC (APL_Trader)	997,600		APL Stage-1 to RPPC (AEL_Trader)	1,583,458	
APL Stage-2 to RPPC (AEL_Trader)	986,595				

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REGIONAL ENERGY ACCOUNT UNDER ABT FOR SEPTEMBER 2017

Details of Inter-Regional Exchanges between WR & SR

No: WRPC/Commml-I/3/ABTREA/2017/ 9.0 Dated: 5 th October 2017

Import from / Export to SR

(Schedules at 400 kV West bus of Chandrapur HVDC)

Indian Energy Exchange (SR to NR)	18,754,323			
Power Exchange of India (SR to ER)	-			
APPCC_Beneficiary to DNH_Beneficiary (GMRETL	3,571,800		APPCC_Beneficiary to HPCL Mumbai (NVVNL)	6,415,200
TPCIL_Trader to CSEB_Beneficiary (MANIKARAN	35,081,835		COASTENG to MPPMCL MPSEB (IEXL_Trader)	200,000
JSWEL to MPPMCL MPSEB (IEXL_Trader)	285,000		JSWEL to RINFRA MSEB (JSWPTL)	3,777,855
SGPLNLR to TPLD (IEXL_Trader)	38,000		SGPLNLR to MSEB_Beneficiary (MANIKARAN)	8,400,000
TPCIL_Trader to MSEB_Beneficiary (MANIKARAN	13,234,400		MEENAKSHI to RINFRA MSEB (IEXL_Trader)	129,000
TPCIL_Trader to RINFRA MSEB (IEXL_Trader)	264,000		TSSPDCL to RINFRA MSEB (IEXL_Trader)	80,000
ILF TNEB to TPL DISCOM AHM (IEXL_Trader)	396,000		TNEB_Beneficiary to MPPMCL MPSEB (PXIL)	200,000
JSL KPTCL to TPL DISCOM AHM (IEXL_Trader)	100,000		JSL KPTCL to MPPMCL MPSEB (IEXL_Trader)	184,000
TNEB_Beneficiary to CSEB_Beneficiary (PXIL)	750,000		GEB_Beneficiary to Kerala_Beneficiary (PXIL)	3,600,000
APPCC_Beneficiary to BALCO (NVVNL)	1,125,000			

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REGIONAL ENERGY ACCOUNT UNDER ABT FOR SEPTEMBER 2017

Details of Intra-Regional Exchanges in WR

No: WRPC/Comml-I/3/ABTREA/2017/ 9.0 Dated: 5 th October 2017

WR-WR Bilateral Exchanges

(Schedules at the State periphery of the respective seller)

Mundra APL to Gujarat (LTOA)	-			
DB Power to FFAL (FFAL)	679,840		JPNIGRIE_JNSTPP to CSEB_Beneficiary (PTC)	55,129,000
MSEB_Beneficiary to DHARNI (MSEB_Beneficiary	3,588,000		OPGSU2 to SMCL_MPSEB (OPGS)	5,197,500
BALCO to CSEB_Beneficiary (CSPTRDCL CSEB)	1,766,250		SPECTRUM_ACBIL to CSEB_Beneficiary (CSPTRD	2,520,000
SPECTRUM_ACBIL to IHSEDU GEB (MPPL Trader)	878,400		DB Power to JLSL (JLSL)	2,518,560
OPGSU2 to WGLB (OPGS)	1,355,620		OPGSU2 to BCSIL MSEB (OPGS)	921,200
JPNIGRIE_JNSTPP to CSEB_Beneficiary (TPTCL_T	13,289,500		OPGSU2 to Kisan Palghar (OPGS)	760,000
DB Power to CSEB_Beneficiary (CSPTRDCL CSEB	18,720,000		SPECTRUM_ACBIL to SOLVAY GEB (MPPL Trader)	819,840
MB_POWER to MCCAIN (MPPL Trader)	633,360		DB Power to MMMASL (MMMASL)	593,840
MCCPL to CSEB_Beneficiary (CSPTRDCL CSEB)	6,469,875		OPGSU2 to FPEL_MSEB (OPGS)	2,379,520
OPGSU2 to HSLMP (OPGS)	1,699,680		OPGSU2 to GCL_MSEB (OPGS)	1,267,200
JPL-Stg-II to CSEB_Beneficiary (CSPTRDCL CSEE	14,085,000		JPL-Stg-I to BLVL MSEB (MPPL Trader)	899,840
DB Power to EIPL MSEB (EIPL MSEB)	999,600		JPL-Stg-I to BFL (MPPL Trader)	6,922,440
OPGSU2 to GWRLHP MSEB (OPGS)	835,200		JPL-Stg-I to MBPL (JPL-Stg-I)	6,315,090
OPGSU2 to RSLMP (OPGS)	1,764,000		OPGSU2 to VWIPL MSEB (OPGS)	842,400

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REGIONAL ENERGY ACCOUNT UNDER ABT FOR SEPTEMBER 2017

No: WRPC/Comml-I/3/ABTREA/2017/ 9.0 Dated: 5 th October 2017

Figures are in KWH

EXCHANGES THROUGH **(Figures in brackets are EXPORT)**

	GUVNL	MPPTCL	CSEB	MSEDCL	GOA	DD	DNH	ESIL	APL STAGE-1	APL STAGE-2
IEX Ltd.	216632787	-154431767.9	34157237.79	171333432.9	21897879.12	30237122.21	16520437.69	11725905.6	-68078210.27	-99711372.83
PXI Ltd.	141472.704	0	0	0	0	0	0	0	-11441660.74	0
	APL STAGE-3	ACBIL	BALCO	DB POWER	DGEN	DHARIWAL	GMR WARORA	GCEL	JPL STG-II	JSPL DCPP
IEX Ltd.	-135911838.6	-36878156.06	95428507.95	-91847966.07	0	-1780448.119	0	0	0	-4480769.353
PXI Ltd.	-8192248.896	0	0	-1796973.927	0	0	0	0	0	0
	KAPS	KSTPS	KSTPS-7	KWPCL	KSK	LAMKPL	MOUDA	ESSAR MAHAN	SPECTRUM	SASAN
IEX Ltd.	0	0	-13081294.05	0	0	0	0	-49424679.06	-22404294.17	0
PXI Ltd.	0	0	0	0	0	0	0	0	0	0
	STERLITE	JP NIGRIE	NSPCL	JPL-STG-I	MCCPL	SIPAT-I	SIPAT-II	TAPS-I	TRN	TORRENT
IEX Ltd.	0	-68896696.4	0	-206436926.3	-5413669.344	0	0	0	-19476401.78	-26734420.73
PXI Ltd.	0	0	0	0	0	0	0	0	0	0
	VSTPS-I	VSTPS-II	VSTPS-III	VSTPS-IV	VSTPS-V	VANDANA	MB POWER	JHABUA	Gandhar	KAWAS-APM
IEX Ltd.	0	0	0	0	0	0	-36157321.81	-9844393.988	-93830.222	0
PXI Ltd.	0	0	0	0	0	0	0	0	0	0
	RKM POWER	MOUDA- STG II	GandharNAPM	Gandhar RLNG	Kawas RLNG					
IEX Ltd.	0	0	-280223.656	-870877.924	-454009.04					
PXI Ltd.	0	0	0	0	0					

	ER	SR	NR
IEX Ltd.	-356068740	18754322.5	-78010535
PXI Ltd.	-20812500	0	0

APPORTIONMENT OF ER-NTPC ENERGY FROM NTPC STATIONS FOR PAYMENT $

Station	GUVNL	MP PTCL	CSEB	MSEDCL	GOA	DD	DNH	TOTAL
Talcher	-	-	-	-	-	-	-	-
Kahalgaon Sta	-	-	-	-	-	-	-	-
Farakka	-	-	-	-	-	-	-	-
Kahalgaon Sta	49,998,945	29,168,773	14,218,889	58,184,952	-	870,764	1,300,790	153,743,113
Total	49,998,945	29,168,773	14,218,889	58,184,952	-	870,764	1,300,790	153,743,113

WESTERN REGIONAL POWER COMMITTEE
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BUYER		ER	NR	SR	WR	BIHAR_SOLAR	ODISHA_SOLAR	Bangladesh_Bficiary	WCR_MPSEB	UPPCL_Beneficiary	HARYANA_Beneficiary
TRADER						SECI_Trader	SECI_Trader	JPNIGRIE_JNSTPP	JITPL	RKM_POWER	PTC
REGION						ER	ER	ER	ER	NR	NR
SELLR						SOLAR MPSEB	SOLAR GUVNL	JPNIGRIE_JNSTPP	JITPL	RKM_POWER	LAMKPL
CODE	DATE	ER	NR	SR	WR	LXFTERFZ	LWFTERLV	BBNOERNO	YOJ8ERJ8	UHR2NRR2	HGPTNRLP
	1	22298.36801	-49904.1965	-55702.5729	23333.05902	-47.4825	-115.0175	-960	2588.025	-4613.75	-4524.4
	2	29230.95332	-53939.5344	-59754.4562	19924.00505	-43.95	-97.8625	-960	2590.945	-3175	-4749.4
	3	26007.88416	-51773.86837	-56812.5451	24736.71015	-27.055	-129.36	-960	2713.409075	0	-4999.4
	4	25625.36229	-49553.80417	-60478.74285	30605.039	-41.6675	-127.585	-960	2696.31	0	-5974.4
	5	22223.92211	-58927.1574	-58201.40122	28366.47136	-43.23	-183.5025	-880	2765.82	-1522.5	-5949.4
	6	24973.29196	-69152.64716	-53109.31082	26413.03066	-41.725	-183.05	-960	2816.8625	-6155	-6220.8125
	7	17448.25875	-65507.6814	-52006.44025	26415.81181	-51.4575	-184.6175	-960	2770.8	-6262.5	-5349.4
	8	22739.40662	-76719.5523	-55563.88335	23304.29084	-52.585	-187.4375	-960	2752.4825	-7680	-5649.4
	9	27918.14985	-87858.97335	-57588.17125	23232.38732	-54.685	-170.1375	-960	2789.8875	-7680	-6224.4
	10	4982.445325	-88809.42354	-39315.03782	25761.99175	-49.3225	-184.8675	-960	2726.6875	-7680	-6224.4
	11	1585.320954	-90785.09722	-29804.42462	28991.70456	-49.0825	-186.92	-960	2780.0075	-7680	-6224.4
	12	8041.798784	-85989.86757	-28562.00862	24474.62246	-47.7775	-199.0275	-960	2799.22	-7680	-6224.4
	13	16870.73841	-82322.06675	-40328.0612	28065.6246	-43.5975	-177.9425	-960	2883.73	-7680	-6224.4
	14	7944.805108	-87302.24258	-30935.2862	29210.76397	-42.1875	-163.75	-960	2818.456164	-7680	-6224.4
	15	1625.538882	-90292.2813	-26512.7112	33694.61983	-40.0375	-183.185	-960	2807.65	-7680	-6224.4
	16	1672.489812	-92040.99768	-25771.38413	34982.0454	-41.555	-162.425	-960	2835.565	-7680	-6224.4
	17	2280.75923	-89582.3472	-25283.6506	30178.3817	-38.43	-166.0875	-330	2828.685	-7680	-6224.4
	18	1702.913077	-93259.19968	-27681.5616	31472.27933	-39.8525	-142.4975	-960	2844.7175	-7680	-6224.4
	19	1692.330669	-95042.42347	-30679.1016	28290.67257	-55.5725	-114.9075	-960	2822.1	-6210	-6224.4
	20	1694.420114	-91789.71271	-34089.2176	26157.01885	-51.0925	-148.65	-960	2853.6825	-5106.25	-6224.4
	21	1722.455177	-89734.15308	-26235.32655	22154.92061	-34.8975	-161.0775	-960	2878.1285	-5400	-6224.4
	22	1693.571852	-82103.72382	-33998.75705	21569.13392	-20.78	-175.08	-960	2848.916948	-5010	-5699.4
	23	1637.514634	-64378.82015	-33500.9213	23903.77813	-53.4	-188.355	-960	2838.68	-4842.5	-5174.4
	24	4867.584827	-68670.98312	-41020.9723	29601.50395	-54.12	-191.1875	-960	2771.81458	-4798.75	-5349.4
	25	1573.133601	-72048.94977	-38540.97585	32459.45074	-51.5625	-188.115	-960	2772.645756	-4800	-5799.4
	26	1567.056924	-78007.74533	-36085.5096	33571.75309	-59.9025	-193.925	-960	2780.7825	-4800	-6224.4
	27	1682.994793	-78805.84255	-35337.9524	30185.90443	-59.315	-197.9225	-880	2822.27	-4800	-6224.4
	28	1591.933982	-73117.57866	-33762.5448	28616.76374	-59.315	-205.305	-960	2816.7325	-4800	-6224.4
	29	1547.378142	-69807.4693	-34255.104	26220.54093	-59.3525	-197.8275	-960	2764.3279	-4800	-6224.4
	30	1492.403683	-66088.44841	-32755.65663	26165.29209	-58.8375	-205.495	-960	2716.13	-5595	-5874.4
	0										
	TOTAL	**287935.185**	**-2293316.789**	**-1193673.69**	**822059.5718**	**-1413.8275**	**-5113.12**	**-28010**	**83495.47142**	**-167171.25**	**-177128.4125**

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Dated:Dated: 5 th October 2017
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	UPPCL_Beneficiary	UPPCL_Beneficiary	HARYANA	UPPCL_Beneficiary	RPPC	NCR RAILWAY_NR	RPPC	UPPCL_Beneficiary	UPPCL_Beneficiary	SOLAR_CSEB	RINFRA MSEB
	Dhariwal_Infra	RAJGHAT_HY_MPSEB	APL_Trader	KSK_MAHANADI	DB Power	APL Stage-3	MCCPL	TRN_ENERGY	MB_POWER	NVVNL	DSPPL
	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
	Dhariwal_Infra	RAJGHAT_HY_MPSEB	APL Stage-3	KSK_MAHANADI	DB Power	APL Stage-3	MCCPL	TRN_ENERGY	MB_POWER	RAJ SOLAR	DSPPL
DATE	UHDWNRDW	UHRKNRRK	HYAGNRA3	UHKWNRKW	RPDHNRDH	N1A3NRA3	RPQCNRQC	UHT6NRT6	UHZBNRZB	EZNVNRR0	RNDUNRDU
1	-3524.5	0	-14591.74	-12905	-3000	-1008	0	-5300	-1836.515193	18.8325	123.6475
2	-2985	0	-15979.24	-14232.5	-2663.75	-1008	0	-5760	-4885.47909	16.6825	123.6475
3	-2403.036524	0	-16052.725	-15360	-2285	-1008	-2178	-5405	-3537.25	15.635	136.2825
4	-3169	0	-14171.255	-14390	-3600	-1008	-434.25	-5618.75	-2580	16.245	155.31
5	-3479	0	-19322.66	-15495	-3547	-1008	0	-5947.5	-4304	17.8575	191.0325
6	-3274	0	-22095.17	-17760	-3888	-1008	0	-5732.5	-4896	18.62	187.73
7	-3288.5	0	-19007.42	-18830	-3531.5	-1008	-339.5	-5630	-4056	19.165	190.1675
8	-3345	0	-20190.92	-19920	-4368	-1008	-5519	-7037.5	-4056	21.6725	189.62
9	-3674	0	-27848.2875	-19920	-4226.5	-1008	-6000	-9360	-4234	21.9275	192.2675
10	-3045	0	-31777.4175	-17115	-4920	-1008	-4625	-8880	-5880	22.405	197.9775
11	-3436	0	-35166.9675	-14060	-4651.25	-1008	-6000	-7615	-7388	24.2175	182.5925
12	-3737	0	-33613.3075	-11557.5	-4238.75	-1008	-6000	-5605	-8664	24.3225	188.8975
13	-3766	0	-35563.92	-6720	-3000	-1008	-6000	-6290	-8309.5	23.4175	176.435
14	-3763	0	-35563.92	-7422.5	-4368.75	-1008	-6000	-9360	-8287.25	24.11	187.31
15	-3808	0	-35563.92	-10067.5	-4368.75	-1008	-6000	-9360	-8664	24.0375	193.1175
16	-3839	0	-35563.92	-12120	-4368.75	-720	-6000	-9360	-8597.25	23.84	134.0225
17	-3238	0	-32045.17	-12120	-6000	-720	-6000	-9325	-8664	24.255	192.945
18	-3694	0	-34798.02	-14022.5	-6000	-720	-6000	-7915	-8664	23.2125	193.91
19	-3910	0	-35079.945	-17775	-6000	-720	-6000	-7982.5	-7639.75	23.9025	195.0375
20	-3920	0	-33670.965	-16560	-4570	-667.865	-6000	-8925	-8575.5	24.0175	195.0375
21	-3858	0	-35585.52	-16560	-6000	-1008	-5941	-2830	-8664	24.1275	164.3075
22	-3737	0	-30194.83	-14943.75	-6000	-1008	-5955	-4890	-6860.75	24.08	194.7975
23	-3152.5	0	-16706.1775	-14896.25	-6000	-1008	-5457.75	-3600	-5327	24.4	196.3275
24	-2672.495	0	-19053.1275	-14896.25	-6000	-1008	-6000	-3800	-6967.25	24.3525	184.255
25	-3167	-9.12	-19774.2225	-14400	-5775	-1008	-6000	-5706.25	-7620.1775	24.6925	197.2875
26	-3635	-119.76	-22778.5	-17760	-5937.5	-1008	-5750	-4950	-7189.5	24.485	197.0475
27	-3572	-68.64	-22915.34	-15635	-5125	-1008	-4435.75	-9330	-7879.75	26.09	206.3125
28	-3572	-120	-22937.125	-12960	-3953.75	-1008	-6000	-9281.25	-4306.75	25.32	206.7925
29	-3318	-153.36	-23742	-12960	-4200	-1008	-6000	-9360	0	26.18	207.2725
30	-2352	-142.08	-20690.3525	-12960	-3975	-1008	-6000	-9360	0	26.74	205.5425
0											
TOTAL	**-102334.0315**	**-612.96**	**-782044.085**	**-436323.75**	**-136562.25**	**-28747.865**	**-136635.25**	**-209516.25**	**-178533.6718**	**678.8425**	**5486.93**

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	SOLAR_MSEB	TNEB_Beneficiary	TNEB_Beneficiary	TNEB_Beneficiary	Kerala_Beneficiary	TNEB_Beneficiary	TNEB_Beneficiary	TNEB_Beneficiary	APPCC_Beneficiary	Kerala_Beneficiary
	SECI_Trader	BALCO	KSK_MAHANADI	Dhariwal_Infra	JHABUA_IPP	DB Power	GMR WARORA	JPL-Stg-I	KSK_MAHANADI	JPL-Stg-II
	NR	SR	SR	SR	SR	SR	SR	SR	SR	SR
	RAJ SOLAR	BALCO	KSK_MAHANADI	Dhariwal_Infra	JHABUA_IPP	DB Power	GMR WARORA	JPL-Stg-II	KSK_MAHANADI	JPL-Stg-II
DATE	ENFTNRR0	TNBCSRBC	TNKWSRKW	TNDWSRDW	KEZHSRZH	TNDHSRDH	TNEESREE	TNPJSRJ7	APKWSRKW	KEJ7SRJ7
1	65.9775	-4075	0	-2400	-2622	-2496	-1800	-5880	0	-3240
2	65.9775	-2812.5	0	-2400	-382.375	-2496	-1800	-5880	0	-3240
3	65.9775	-2517	0	-2400	0	-2370	-1800	-6720	0	-3600
4	65.9775	-3360	0	-2400	-2622	-3000	-1800	-6720	0	-3600
5	65.9775	-3161.25	0	-2400	-2622	-3240	-1800	-7680	0	-3840
6	65.9775	-600	0	-2400	-2622	-3069.5	-1800	-8520	0	-4200
7	65.9775	-600	0	-2400	-2622	-3240	-1800	-8642.5	0	-4322.5
8	65.9775	-600	0	-2400	-2622	-3244.25	-1800	-8640	0	-4320
9	65.9775	-600	0	-2400	-2622	-3480	-1800	-8520	0	-4200
10	65.9775	-600	0	-2400	-2622	-3069.5	-1800	-8520	0	-4200
11	65.9775	-600	0	-2400	-2622	-2496	-1800	-8520	0	-4200
12	65.9775	-600	0	-2400	-2622	-2496	-1800	-8520	0	-4200
13	65.9775	-425	0	-2400	0	-2496	-1800	-8760	0	-4440
14	65.9775	-500	0	-2400	0	-2496	-1800	-8760	0	-4440
15	65.9775	0	0	-2400	0	-2496	-1800	-8760	0	-4440
16	65.9775	0	0	-2400	0	-2496	-2240.25	-7980	0	-4020
17	65.9775	0	0	-2400	0	-2555.5	-2880	-6720	0	-4080
18	65.9775	0	0	-2400	0	-4992	-2880	-6720	0	-4080
19	65.9775	0	0	-2400	0	-4992	-2880	-6720	0	-4080
20	65.9775	0	0	-2400	0	-3992	-2880	-7695	0	-4145
21	65.9775	0	0	-2340	0	-4992	-3060	-1825	0	-925
22	65.9775	0	-843.75	-2400	0	-4992	-3060	-6147.5	-596.25	-3430
23	65.9775	0	-898.75	-2400	0	-4992	-3060	-8280	-540	-4440
24	65.9775	0	-832.5	-2400	0	-4992	-3060	-8280	-821.25	-4440
25	65.9775	0	-1567.5	-2400	0	-4992	-3060	-8520	-945	-4200
26	65.9775	0	0	-2400	0	-4992	-3060	-8520	0	-4200
27	65.9775	0	0	-2400	0	-4108	-2700	-8760	0	-4440
28	65.9775	0	0	-2400	0	-2496	-2700	-8760	0	-4440
29	65.9775	0	0	-2400	0	-3000	-2700	-8760	0	-4440
30	65.9775	0	0	-2400	0	-2731.25	-2340	-8760	0	-4440
0										
TOTAL	**1979.325**	**-21050.75**	**-4142.5**	**-71940**	**-26602.375**	**-103500**	**-69560.25**	**-231490**	**-2902.5**	**-120282.5**

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	Telangana_Bficiary	GOA_Beneficiary	GEB_Beneficiary	MPSEB_Beneficiary	MPSEB_Beneficiary	MPSEB_Beneficiary	MSEB_Beneficiary	DNH_Beneficiary	MPSEB_Beneficiary	SOLAR GOA
	Telangana_Bficiary	WHEELING	ACBIL	MPSEB_Beneficiary	PTC	PTC	GMR WARORA	GMR WARORA	MPSEB_Beneficiary	SECI_Trader
	SR	SR	WR	WR	WR	WR	WR	WR	WR	WR
	CSEB_Beneficiary	RSTPSSU1TO6	ACBIL	JPNIGRIE_JNSTPP	TORRENT_GUVNL	LAMKPL	GMR WARORA	GMR WARORA	MB_POWER	SOLAR MPSEB
DATE	TKTKSRCS	GOWLSRRS	GUAWWRAW	MPMPWRNO	MPPTWRTO	MPPTWRLP	MSEEWREE	DNEEWREE	MPMPWRZB	DQFTWRFZ
1	-13110	0	2447.0325	5863.4175	450	0	2400	2400	6860.48	125.0625
2	-13680	0	2500.08	8388.955	356.25	0	2400	2400	3125	132.6325
3	-13680	0	2500.08	10613.75406	300	0	2400	2400	6450	70.6375
4	-13680	0	2496.96	10954.25976	281.25	0	2400	2400	7680	114.2225
5	-13680	0	1690.65	11157.46	300	0	2400	2400	7200	106.3
6	-7200	0	0	11165.76	356.25	0	2400	2400	6720	138.6025
7	-13680	410.35	0	11166.88	337.5	0	2400	2400	6720	144.545
8	-11790	307.7625	1298.815	5628.333983	1050	0	2400	2400	6720	145.8275
9	-8325	0	2361.555	5581.512444	525	0	2400	2400	6154.25	129.5
10	-13680	271.505	2493.32	5580.24	356.25	1234.5	2400	2400	7560	128.1725
11	-7830	0	739.45	5581.92	243.75	6552	2400	2400	7269.625	127.615
12	0	0	7.815	5582.1	0	6552	2400	2400	6136.75	117.725
13	-5400	0	2220.755	5582.170512	0	6552	2400	2400	9008.27	105.665
14	-4800	0	3380.64	8077.8275	262.5	3872	2400	2400	8964.1175	116.985
15	-7200	0	4532.9375	11144.6875	337.5	3794.5	2400	2400	9415.68	106.8225
16	-7200	0	5001.12	10666.99	393.75	3872	2962.5	2987.5	9341.15	116.985
17	-7200	0	5001.12	4867.8125	562.5	3872	3795	3840	8351.2	117.8025
18	-7200	0	4994.88	5579.87	356.25	3872	3585	3840	9415.68	130.1875
19	-10250	0	4994.88	5581.39	337.5	3872	3480	3840	6135.76	152.395
20	-13680	0	4937.065	5581.55	506.25	4403	3150	3840	3681.84	143.6425
21	-13617.5	0	4893.4925	5554.55	0	3872	3502.5	4080	398.08	54.6525
22	-13700	460.13	3980.295	5568.37	93.75	3872	3470	4080	692.32	41.2275
23	-9600	0	2497.44	6989.875	206.25	3872	4080	4080	2056	157.8275
24	-13680	0	2497.44	10955.10923	206.25	3872	4080	4080	3874.72	156.955
25	-13680	0	4668.4775	11157.96102	375	3872	4080	4080	4223.2	157.605
26	-13680	0	4999.92	11165.38773	693.75	3872	4080	4080	4707.84	156.41
27	-13680	0	3485.7025	9921.64972	1162.5	3872	3600	3600	4488.6	156.41
28	-13680	0	2333.135	10920.595	1612.5	3872	3600	3600	2549.88	159.2925
29	-13680	0	2899.7975	11164.34	900	3872	3600	3600	0	159.2925
30	-12780	0	4431.9375	11141.675	375	3884.5	3120	3040	0	163.26
0										
TOTAL	**-325042.5**	**1449.7475**	**90286.7925**	**248886.4035**	**12937.5**	**87180.5**	**90185**	**92667.5**	**165900.4425**	**3834.26**

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	SOLAR_CSEB	SOLAR_MSEB	SOLAR GOA	SOLAR_CSEB	MPSEB_Beneficiary	KSTPS7	KSTPS I&II	VSTPS I	VSTPS II
	SECI_Trader	SECI_Trader	NVVNL	NVVNL	MPSEB_Beneficiary	NVVN_COAL_CSEB	NVVN_COAL_CSEB	NVVN_COAL_CSEB	NVVN_COAL_CSEB
	WR	WR	WR	WR	WR				
	SOLAR MPSEB	SOLAR MPSEB	JCFPL GUVNL	SOLAR_MSEB	JHABUA_IPP				
DATE	EZFTWRFZ	ENFTWRFZ	DQNVWRCY	EZNVWREN	MPMPWRZH	KBCV	KSCV	V1CV	V2CV
1	383.3675	75.045	20.09	80.072336	2760	23.580096	71.514048	51.596038	46.85472
2	376.3825	79.58	26.03	85.127679	492	23.580096	80.098781	56.736	46.85472
3	307.3125	42.39	26.18	88.370139	100	23.711976	95.187648	800.924928	46.85472
4	273.73	68.5175	26.18	92.625113	4510.53	23.632848	95.187648	56.704512	46.85472
5	253.7	63.7975	26.18	95.132292	3312	23.580096	95.187648	351.77824	46.85472
6	310.915	83.165	26.18	90.318024	3312	22.440436	95.187648	56.389632	46.85472
7	323.7975	86.72	29.31	85.110805	3312	0	95.187648	56.917056	47.046555
8	385.33	87.4925	29.83	81.482625	3585.315	0	95.187648	56.924928	47.214117
9	346.535	77.695	29.79	82.266117	3659.04	14.352936	92.875729	56.924928	47.23056
10	349	76.9075	29.11	79.770994	3652.875	23.580096	89.639084	57.554147	47.23056
11	305.4425	76.55	28.35	283.393498	3652.8	23.580096	95.187648	57.590652	47.23056
12	292.665	70.635	27.1	77.601313	1374.5425	23.580096	95.187648	57.439029	47.23056
13	279.98	65.195	26.34	77.890607	0	23.580096	95.125996	57.42864	47.23056
14	237.45	70.1975	26.03	78.830797	0	23.580096	96.574728	53.290477	47.23056
15	174.835	64.095	26.72	79.095979	0	23.580096	96.2562	57.032454	46.56501
16	271.945	70.1975	29.41	74.199746	0	23.580096	96.405196	57.42864	47.1105
17	282.225	70.6575	27.58	74.440821	0	23.580096	93.708	57.42864	47.23056
18	224.7075	78.115	25.26	72.451952	0	22.344624	83.874225	54.4236	44.764992
19	327.475	91.4325	22.76	74.01894	0	22.344624	83.6118	54.344016	44.70809
20	285.9275	86.185	29.11	75.998166	0	22.344624	88.66905	53.94616	44.460708
21	145.2775	32.7975	26.81	71.873372	0	22.344624	87.768625	53.94616	44.449578
22	115.0275	24.71	26.43	69.452982	0	22.344624	88.7908	53.707408	33.395658
23	294.715	94.6825	26.13	58.455141	0	22.356862	87.037934	53.45633	31.683816
24	347.9675	94.1725	26.34	53.097295	0	22.344624	88.7908	53.364388	44.171328
25	392.445	94.5675	26.63	52.863452	0	21.251962	84.4056	51.119775	41.839998
26	382.7825	93.86	27.43	56.031178	0	21.230688	84.4056	49.98107	41.939236
27	382.755	93.86	24.15	58.022458	0	21.2064	84.4056	50.007024	42.074208
28	384.505	95.585	29.08	71.058542	0	21.2064	84.4056	45.825401	41.556931
29	381.8225	95.585	29.08	78.143737	0	21.2064	83.234836	43.462913	41.803344
30	374.0075	97.96	31.19	74.780736	0	21.262848	75.964992	50.3496	39.098936
0									
TOTAL	**9194.0275**	**2302.35**	**810.81**	**2471.976836**	**33723.1025**	**627.308556**	**2679.064408**	**2668.022786**	**1335.625245**

WESTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT UNDER DSM FOR SEP 2017
Summary of Medium/Long Term Open Access Transactions

Dated:Dated: 5 th October 2017
All figures in MWh-ExPP

	VSTPS III	VSTPS IV	SIPAT I	SIPAT II	MOUDA	DVC_MTPS_ER	DVC_CTPS_ER		
	NVVN_COAL_CSEB	NVVN_COAL_CSEB	NVVN_COAL_CSEB	NVVN_COAL_CSEB	NVVN_COAL_CSEB	MPSEB_Beneficiary	MPSEB_Beneficiary		
DATE	V3CV	V4CV	S1CV	S2CV	M5CV	D1MP	D2MP		
1	47.23056	47.23056	93.559104	42.387966	47.305728	1457.1328	4333.38624		
2	47.23056	47.23056	93.559104	47.255616	47.305728	1441.2944	3382.473452		
3	47.23056	47.23056	93.559104	39.381768	47.305728	1413.5772	3295.17912		
4	47.23056	47.23056	93.559104	23.05152	47.305728	2826.5832	3881.20752		
5	24.18056	47.23056	93.559104	38.36439	43.981632	3201.87744	3610.4256		
6	23.615232	47.85696	93.559104	47.255616	42.5952	3228.00552	3754.9218		
7	23.521926	47.85696	93.559104	47.255616	32.13954	3388.7328	3717.3132		
8	23.615232	47.85696	93.559104	47.255616	15.0336	3467.9088	3724.43904		
9	23.615232	47.85696	93.559104	47.255616	15.0336	3420.4032	3610.4256		
10	23.615232	41.662766	93.559104	47.255616	15.0336	2387.1564	3610.4256		
11	23.615232	23.615232	93.559104	47.255616	15.0336	2209.9032	3611.8848		
12	23.615232	40.577921	93.559104	47.255616	15.0336	288.02009	3219.8052		
13	23.615232	27.09258	93.559104	47.255616	15.0336	1473.2688	3611.8848		
14	23.615232	27.430578	93.559104	47.255616	15.0336	2512.8738	3725.94432		
15	23.615232	47.23056	92.208168	47.255616	15.0336	3687.92448	3611.8848		
16	23.615232	47.23056	81.7713	47.255616	15.0336	3541.98374	3500.9936		
17	23.615232	47.23056	93.559104	47.255616	15.0336	2741.09185	3500.9936		
18	22.382496	44.764992	88.675008	44.788704	14.2488	2067.918827	3422.1312		
19	22.382496	44.764992	88.675008	44.788704	14.2488	2099.491354	3279.5424		
20	22.382496	44.764992	88.675008	44.788704	14.2488	2838.95291	3243.8952		
21	22.382496	44.764992	88.675008	44.788704	14.2488	180.61248	1176.3576		
22	22.382496	44.764992	88.675008	44.788704	5.937	135.45936	891.18		
23	22.382496	44.764992	88.675008	44.788704	0	506.210044	1532.8296		
24	22.382496	44.764992	88.675008	44.788704	0	1178.23898	3350.8368		
25	21.274096	42.54816	84.283872	42.570816	0	1489.30056	3277.8864		
26	21.274096	42.54816	84.283872	42.570816	0	1940.60376	2446.63737		
27	21.27408	42.54816	84.283872	42.570816	0	2095.09593	3135.3696		
28	21.27408	42.54816	84.283872	42.570816	0	2166.25536	3420.4032		
29	21.27408	42.54816	84.283872	42.570816	12.640323	2166.25536	3420.4032		
30	21.27408	42.54816	84.283872	42.570816	18.0576	1565.359005	2921.5944		
0									
TOTAL	**780.714262**	**1298.295301**	**2703.794316**	**1326.454476**	**551.905407**	**63117.49165**	**97222.65526**		

Summary of Medium Term Open Access And LTA Transactions from 01-Sep-2017 to 30-Sep-2017

* All figures are in MWh, Sending End figures are at Ex-pp

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
ER-WR	**48958.523925**	**48955.760063**	**9232.425244**	**39726.098681**
Trader : JPNIGRIE_JNSTPP	**-28010.000000**	**-27380.908000**	**-4640.000000**	**-23370.000000**
Buyer : Bangladesh_Bficiary	**-28010.000000**	**-27380.908000**	**-4640.000000**	**-23370.000000**
Seller : JPNIGRIE_JNSTPP	**-28010.000000**	**-27380.908000**	**-4640.000000**	**-23370.000000**
M051602	-28010.000000	-27380.908000	-4640.000000	-23370.000000
Trader : SECI_Trader	**-6526.947500**	**-6526.947500**	**-4.782500**	**-6522.165000**
Buyer : BIHAR_SOLAR	**-1413.827500**	**-1413.827500**	**-0.192500**	**-1413.635000**
Seller : SOLAR MPSEB	**-1413.827500**	**-1413.827500**	**-0.192500**	**-1413.635000**
WL1504	-1413.827500	-1413.827500	-0.192500	-1413.635000
Buyer : ODISHA_SOLAR	**-5113.120000**	**-5113.120000**	**-4.590000**	**-5108.530000**
Seller : SOLAR GUVNL	**-5113.120000**	**-5113.120000**	**-4.590000**	**-5108.530000**
EL1502	-5113.120000	-5113.120000	-4.590000	-5108.530000
Trader : JITPL	**83495.471425**	**82863.615563**	**13877.207744**	**69618.263681**
Buyer : WCR_MPSEB	**83495.471425**	**82863.615563**	**13877.207744**	**69618.263681**
Seller : JITPL	**83495.471425**	**82863.615563**	**13877.207744**	**69618.263681**
JITPL_WCR_MP_123	83495.471425	82863.615563	13877.207744	69618.263681
JITPL_WCR_MP_21	0.000000	0.000000	0.000000	0.000000
NR-WR	**-2347464.678306**	**-2293316.788923**	**-399773.873062**	**-1947690.805244**
Trader : APL Stage-3	**-28747.865000**	**-28101.943997**	**-4710.320000**	**-24037.545000**
Buyer : NCR RAILWAY_NR	**-28747.865000**	**-28101.943997**	**-4710.320000**	**-24037.545000**
Seller : APL Stage-3	**-28747.865000**	**-28101.943997**	**-4710.320000**	**-24037.545000**
M_16_08	-28747.865000	-28101.943997	-4710.320000	-24037.545000
Trader : APL_Trader	**-782044.085000**	**-764462.568333**	**-137496.752500**	**-644547.332500**
Buyer : HARYANA	**-782044.085000**	**-764462.568333**	**-137496.752500**	**-644547.332500**
Seller : APL Stage-3	**-782044.085000**	**-764462.568333**	**-137496.752500**	**-644547.332500**
1102013	-782044.085000	-764462.568333	-137496.752500	-644547.332500
Trader : DB Power	**-136562.250000**	**-133496.320900**	**-19955.250000**	**-116607.000000**
Buyer : RPPC	**-136562.250000**	**-133496.320900**	**-19955.250000**	**-116607.000000**
Seller : DB Power	**-136562.250000**	**-133496.320900**	**-19955.250000**	**-116607.000000**
DBPower_Rajasthan_250	-136562.250000	-133496.320900	-19955.250000	-116607.000000
Trader : Dhariwal_Infra	**-102334.031524**	**-99779.091924**	**-19053.499694**	**-83280.531830**
Buyer : UPPCL_Beneficiary	**-102334.031524**	**-99779.091924**	**-19053.499694**	**-83280.531830**
Seller : Dhariwal_Infra	**-102334.031524**	**-99779.091924**	**-19053.499694**	**-83280.531830**
Dhariwal_UPDiscom_170	-102334.031524	-99779.091924	-19053.499694	-83280.531830
Trader : KSK_MAHANADI	**-436323.750000**	**-426540.679000**	**-72812.500000**	**-363511.250000**
Buyer : UPPCL_Beneficiary	**-436323.750000**	**-426540.679000**	**-72812.500000**	**-363511.250000**
Seller : KSK_MAHANADI	**-436323.750000**	**-426540.679000**	**-72812.500000**	**-363511.250000**
KSK_UP_1000	-436323.750000	-426540.679000	-72812.500000	-363511.250000
Trader : MB_POWER	**-178533.671782**	**-174073.118552**	**-27939.223368**	**-150594.448414**
Buyer : UPPCL_Beneficiary	**-178533.671782**	**-174073.118552**	**-27939.223368**	**-150594.448414**

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Summary of Medium Term Open Access And LTA Transactions from 01-Sep-2017 to 30-Sep-2017

* All figures are in MWh, Sending End figures are at Ex-pp

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Seller : MB_POWER	**-178533.671782**	**-174073.118552**	**-27939.223368**	**-150594.448414**
L_10_06	-95929.990385	-93530.401425	-15648.498368	-80281.492017
MBPOWER_UPDiscom	-82603.681397	-80542.717127	-12290.725000	-70312.956397
Trader : MCCPL	**-136635.250000**	**-133560.257350**	**-23862.500000**	**-112772.750000**
Buyer : RPPC	**-136635.250000**	**-133560.257350**	**-23862.500000**	**-112772.750000**
Seller : MCCPL	**-136635.250000**	**-133560.257350**	**-23862.500000**	**-112772.750000**
MCCPL_Rajasthan_250	-136635.250000	-133560.257350	-23862.500000	-112772.750000
Trader : PTC	**-177128.412500**	**-173148.756184**	**-30472.000000**	**-146656.412500**
Buyer : HARYANA_Beneficiary	**-177128.412500**	**-173148.756184**	**-30472.000000**	**-146656.412500**
Seller : LAMKPL	**-177128.412500**	**-173148.756184**	**-30472.000000**	**-146656.412500**
L_08_06	-177128.412500	-173148.756184	-30472.000000	-146656.412500
Trader : RAJGHAT_HY_MPSEB	**-612.960000**	**-606.707808**	**-102.160000**	**-510.800000**
Buyer : UPPCL_Beneficiary	**-612.960000**	**-606.707808**	**-102.160000**	**-510.800000**
Seller : RAJGHAT_HY_MPSEB	**-612.960000**	**-606.707808**	**-102.160000**	**-510.800000**
RAJ0809	-612.960000	-606.707808	-102.160000	-510.800000
Trader : RKM_POWER	**-167171.250000**	**-163412.798375**	**-28353.750000**	**-138817.500000**
Buyer : UPPCL_Beneficiary	**-167171.250000**	**-163412.798375**	**-28353.750000**	**-138817.500000**
Seller : RKM_POWER	**-167171.250000**	**-163412.798375**	**-28353.750000**	**-138817.500000**
M_RKM_UP_150	-42732.500000	-41772.294125	-7221.250000	-35511.250000
RKM_UPDiscom_200	-124438.750000	-121640.504250	-21132.500000	-103306.250000
Trader : TRN_ENERGY	**-209516.250000**	**-204279.644000**	**-35065.000000**	**-174451.250000**
Buyer : UPPCL_Beneficiary	**-209516.250000**	**-204279.644000**	**-35065.000000**	**-174451.250000**
Seller : TRN_ENERGY	**-209516.250000**	**-204279.644000**	**-35065.000000**	**-174451.250000**
TRN_UPDiscom	-209516.250000	-204279.644000	-35065.000000	-174451.250000
Trader : DSPPL	**5486.930000**	**5486.930000**	**31.382500**	**5455.547500**
Buyer : RINFRA MSEB	**5486.930000**	**5486.930000**	**31.382500**	**5455.547500**
Seller : DSPPL	**5486.930000**	**5486.930000**	**31.382500**	**5455.547500**
DSPPLRIL	5486.930000	5486.930000	31.382500	5455.547500
Trader : NVVNL	**678.842500**	**678.842500**	**0.000000**	**678.842500**
Buyer : SOLAR_CSEB	**678.842500**	**678.842500**	**0.000000**	**678.842500**
Seller : RAJ SOLAR	**678.842500**	**678.842500**	**0.000000**	**678.842500**
NRLT29	678.842500	678.842500	0.000000	678.842500
Trader : SECI_Trader	**1979.325000**	**1979.325000**	**17.700000**	**1961.625000**
Buyer : SOLAR_MSEB	**1979.325000**	**1979.325000**	**17.700000**	**1961.625000**
Seller : RAJ SOLAR	**1979.325000**	**1979.325000**	**17.700000**	**1961.625000**
NRLT09	1979.325000	1979.325000	17.700000	1961.625000
SR-WR	**-975063.627500**	**-954694.264850**	**-158576.335000**	**-816487.292500**
Trader : BALCO	**-21050.750000**	**-20578.398225**	**-3223.750000**	**-17827.000000**
Buyer : TNEB_Beneficiary	**-21050.750000**	**-20578.398225**	**-3223.750000**	**-17827.000000**
Seller : BALCO	**-21050.750000**	**-20578.398225**	**-3223.750000**	**-17827.000000**

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Summary of Medium Term Open Access And LTA Transactions from 01-Sep-2017 to 30-Sep-2017

*** All figures are in MWh, Sending End figures are at Ex-pp**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
L__15_07	-10277.000000	-10046.247100	-1420.000000	-8857.000000
L_15_01	-10773.750000	-10532.151125	-1803.750000	-8970.000000
Trader : DB Power	**-103500.000000**	**-101179.174800**	**-16626.000000**	**-86874.000000**
Buyer : TNEB_Beneficiary	**-103500.000000**	**-101179.174800**	**-16626.000000**	**-86874.000000**
Seller : DB Power	**-103500.000000**	**-101179.174800**	**-16626.000000**	**-86874.000000**
L_S_15_04	-103500.000000	-101179.174800	-16626.000000	-86874.000000
Trader : Dhariwal_Infra	**-71940.000000**	**-70143.882000**	**-12000.000000**	**-59940.000000**
Buyer : TNEB_Beneficiary	**-71940.000000**	**-70143.882000**	**-12000.000000**	**-59940.000000**
Seller : Dhariwal_Infra	**-71940.000000**	**-70143.882000**	**-12000.000000**	**-59940.000000**
L_15_05	-71940.000000	-70143.882000	-12000.000000	-59940.000000
Trader : GMR WARORA	**-69560.250000**	**-68171.720925**	**-11700.000000**	**-57860.250000**
Buyer : TNEB_Beneficiary	**-69560.250000**	**-68171.720925**	**-11700.000000**	**-57860.250000**
Seller : GMR WARORA	**-69560.250000**	**-68171.720925**	**-11700.000000**	**-57860.250000**
S - L_16_01	-69560.250000	-68171.720925	-11700.000000	-57860.250000
Trader : JHABUA_IPP	**-26602.375000**	**-25942.483150**	**-4370.000000**	**-22232.375000**
Buyer : Kerala_Beneficiary	**-26602.375000**	**-25942.483150**	**-4370.000000**	**-22232.375000**
Seller : JHABUA_IPP	**-26602.375000**	**-25942.483150**	**-4370.000000**	**-22232.375000**
L_16_04	-26602.375000	-25942.483150	-4370.000000	-22232.375000
Trader : JPL-Stg-I	**-231490.000000**	**-226286.554250**	**-38720.000000**	**-192770.000000**
Buyer : TNEB_Beneficiary	**-231490.000000**	**-226286.554250**	**-38720.000000**	**-192770.000000**
Seller : JPL-Stg-I	**0.000000**	**0.000000**	**0.000000**	**0.000000**
SWM1602	0.000000	0.000000	0.000000	0.000000
Seller : JPL-Stg-II	**-231490.000000**	**-226286.554250**	**-38720.000000**	**-192770.000000**
L_15_02	-231490.000000	-226286.554250	-38720.000000	-192770.000000
Trader : JPL-Stg-II	**-120282.500000**	**-117579.084750**	**-20000.000000**	**-100282.500000**
Buyer : Kerala_Beneficiary	**-120282.500000**	**-117579.084750**	**-20000.000000**	**-100282.500000**
Seller : JPL-Stg-II	**-120282.500000**	**-117579.084750**	**-20000.000000**	**-100282.500000**
L_17_02	-120282.500000	-117579.084750	-20000.000000	-100282.500000
Trader : KSK_MAHANADI	**-7045.000000**	**-6887.344750**	**-971.250000**	**-6073.750000**
Buyer : APPCC_Beneficiary	**-2902.500000**	**-2837.592000**	**-360.000000**	**-2542.500000**
Seller : KSK_MAHANADI	**-2902.500000**	**-2837.592000**	**-360.000000**	**-2542.500000**
M_KSK_APPCC_45	-2902.500000	-2837.592000	-360.000000	-2542.500000
M_KSK_APPCC_0	0.000000	0.000000	0.000000	0.000000
M_KSK_APPCC_00	0.000000	0.000000	0.000000	0.000000
Buyer : TNEB_Beneficiary	**-4142.500000**	**-4049.752750**	**-611.250000**	**-3531.250000**
Seller : KSK_MAHANADI	**-4142.500000**	**-4049.752750**	**-611.250000**	**-3531.250000**
L_15_03M2	-4142.500000	-4049.752750	-611.250000	-3531.250000
Trader : Telangana_Bficiary	**-325042.500000**	**-319375.369500**	**-50986.250000**	**-274056.250000**
Buyer : Telangana_Bficiary	**-325042.500000**	**-319375.369500**	**-50986.250000**	**-274056.250000**
Seller : CSEB_Beneficiary	**-325042.500000**	**-319375.369500**	**-50986.250000**	**-274056.250000**

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Summary of Medium Term Open Access And LTA Transactions from 01-Sep-2017 to 30-Sep-2017

*** All figures are in MWh, Sending End figures are at Ex-pp**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
MARWA_CSEB_1000	-325042.500000	-319375.369500	-50986.250000	-274056.250000
Trader : WHEELING	**1449.747500**	**1449.747500**	**20.915000**	**1428.832500**
Buyer : GOA_Beneficiary	**1449.747500**	**1449.747500**	**20.915000**	**1428.832500**
Seller : RSTPSSU1TO6	**1449.747500**	**1449.747500**	**20.915000**	**1428.832500**
GOA_SR_WR_DIV	1449.747500	1449.747500	20.915000	1428.832500
WR-WR	**840380.665283**	**822059.571864**	**145212.634052**	**695168.031231**
Trader : ACBIL	**90286.792500**	**88255.796447**	**14945.227500**	**75341.565000**
Buyer : GEB_Beneficiary	**90286.792500**	**88255.796447**	**14945.227500**	**75341.565000**
Seller : ACBIL	**90286.792500**	**88255.796447**	**14945.227500**	**75341.565000**
ACB1209	90286.792500	88255.796447	14945.227500	75341.565000
Trader : GMR WARORA	**182852.500000**	**179201.874750**	**30937.500000**	**151915.000000**
Buyer : DNH_Beneficiary	**92667.500000**	**90817.733750**	**15337.500000**	**77330.000000**
Seller : GMR WARORA	**92667.500000**	**90817.733750**	**15337.500000**	**77330.000000**
WL030714	92667.500000	90817.733750	15337.500000	77330.000000
Buyer : MSEB_Beneficiary	**90185.000000**	**88384.141000**	**15600.000000**	**74585.000000**
Seller : GMR WARORA	**90185.000000**	**88384.141000**	**15600.000000**	**74585.000000**
WL_1421	90185.000000	88384.141000	15600.000000	74585.000000
Trader : MPSEB_Beneficiary	**448509.948409**	**437935.443968**	**77453.799052**	**371056.149357**
Buyer : MPSEB_Beneficiary	**448509.948409**	**437935.443968**	**77453.799052**	**371056.149357**
Seller : JHABUA_IPP	**33723.102500**	**32887.983825**	**5531.602500**	**28191.500000**
L_MP_JHABUA	33723.102500	32887.983825	5531.602500	28191.500000
Seller : JPNIGRIE_JNSTPP	**248886.403409**	**243291.177731**	**42609.411552**	**206276.991857**
JPNMP	248886.403409	243291.177731	42609.411552	206276.991857
Seller : MB_POWER	**165900.442500**	**161756.282412**	**29312.785000**	**136587.657500**
MBMPMP	165900.442500	161756.282412	29312.785000	136587.657500
Trader : NVVNL	**3282.786874**	**3282.786874**	**30.982500**	**3251.804374**
Buyer : SOLAR GOA	**810.810000**	**810.810000**	**30.982500**	**779.827500**
Seller : JCFPL GUVNL	**810.810000**	**810.810000**	**30.982500**	**779.827500**
WM1507	810.810000	810.810000	30.982500	779.827500
Buyer : SOLAR_CSEB	**2471.976874**	**2471.976874**	**0.000000**	**2471.976874**
Seller : SOLAR_MSEB	**2471.976874**	**2471.976874**	**0.000000**	**2471.976874**
SLMSCS	2471.976874	2471.976874	0.000000	2471.976874
Trader : PTC	**100118.000000**	**98053.032325**	**21834.500000**	**78283.500000**
Buyer : MPSEB_Beneficiary	**100118.000000**	**98053.032325**	**21834.500000**	**78283.500000**
Seller : LAMKPL	**87180.500000**	**85212.554200**	**17184.500000**	**69996.000000**
LAPLMP	87180.500000	85212.554200	17184.500000	69996.000000
Seller : TORRENT_GUVNL	**12937.500000**	**12840.478125**	**4650.000000**	**8287.500000**
TPLMPSEB	12937.500000	12840.478125	4650.000000	8287.500000
Trader : SECI_Trader	**15330.637500**	**15330.637500**	**10.625000**	**15320.012500**
Buyer : SOLAR GOA	**3834.260000**	**3834.260000**	**3.622500**	**3830.637500**

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Summary of Medium Term Open Access And LTA Transactions from 01-Sep-2017 to 30-Sep-2017

*** All figures are in MWh, Sending End figures are at Ex-pp**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Seller : SOLAR MPSEB	**3834.260000**	**3834.260000**	**3.622500**	**3830.637500**
WL1503	3834.260000	3834.260000	3.622500	3830.637500
Buyer : SOLAR_CSEB	**9194.027500**	**9194.027500**	**4.790000**	**9189.237500**
Seller : SOLAR MPSEB	**9194.027500**	**9194.027500**	**4.790000**	**9189.237500**
WL1502	9194.027500	9194.027500	4.790000	9189.237500
Buyer : SOLAR_MSEB	**2302.350000**	**2302.350000**	**2.212500**	**2300.137500**
Seller : SOLAR MPSEB	**2302.350000**	**2302.350000**	**2.212500**	**2300.137500**
WL1515	2302.350000	2302.350000	2.212500	2300.137500

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Summary of Open Access Transactions/ Bilateral Exchanges 01-Sep-2017 to 30-Sep-2017

*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
ER-WR	**-180016.453332**	**-175264.347500**	**-171686.322015**	**-8330.131317**
Trader : AEL_Trader	**-22674.699948**	**-22163.900000**	**-15363.594832**	**-7311.105116**
Buyer : BSPHCL-ER	**-22333.663032**	**-21830.400000**	**-14889.108688**	**-7444.554344**
Seller : APL Stage-1	**-17395.229808**	**-17001.600000**	**-11596.819872**	**-5798.409936**
ERLDC/2017/15100/C	-2483.943552	-2428.800000	-1655.962368	-827.981184
ERLDC/2017/15120/C	-2485.214376	-2428.800000	-1656.809584	-828.404792
ERLDC/2017/15138/C	-2485.214376	-2428.800000	-1656.809584	-828.404792
ERLDC/2017/15144/C	-2485.214376	-2428.800000	-1656.809584	-828.404792
ERLDC/2017/15160/C	-2485.214376	-2428.800000	-1656.809584	-828.404792
ERLDC/2017/15165/C	-2485.214376	-2428.800000	-1656.809584	-828.404792
ERLDC/2017/15172/C	-2485.214376	-2428.800000	-1656.809584	-828.404792
Seller : APL Stage-2	**-2483.943552**	**-2428.800000**	**-1655.962368**	**-827.981184**
ERLDC/2017/15089/C	-2483.943552	-2428.800000	-1655.962368	-827.981184
Seller : APL Stage-3	**-2454.489672**	**-2400.000000**	**-1636.326448**	**-818.163224**
ERLDC/2017/15065/C	-2454.489672	-2400.000000	-1636.326448	-818.163224
Buyer : RPPC	**-341.036916**	**-333.500000**	**-474.486144**	**133.449228**
Seller : APL Stage-3	**-341.036916**	**-333.500000**	**-474.486144**	**133.449228**
NR44022	-341.036916	-333.500000	-474.486144	133.449228
Trader : APPCPL	**-35555.443196**	**-35093.350000**	**-34762.421157**	**-793.022039**
Buyer : HARYANA	**-33644.514861**	**-33229.470000**	**-33556.772186**	**-87.742675**
Seller : MSEB_Beneficiary	**-33644.514861**	**-33229.470000**	**-33556.772186**	**-87.742675**
NR43868	-2064.215536	-2038.000000	-2322.242478	258.026942
NR43894 WEN	-2129.119824	-2102.080000	-2395.259802	266.139978
NR43935 WEN	-2129.119824	-2102.080000	-2395.259802	266.139978
NR43964 WEN	-2127.826704	-2102.080000	-2393.805042	265.978338
NR43993 WEN	-2127.826704	-2102.080000	-2393.805042	265.978338
NR44033 WEN	-2125.179675	-2099.465000	-2393.805042	268.625367
NR44072 WEN	-2042.069036	-2017.360000	-2266.039073	223.970037
NR44116	-2127.826704	-2102.080000	-2393.805042	265.978338
NR44288 WEN	-2129.335496	-2102.080000	-2395.502433	266.166937
NR44473 WEN	-404.940272	-400.000000	-911.115612	506.175340
NR44482 WEN	-1572.843696	-1553.655000	-1822.231224	249.387529
NR44548 WEN	-368.181818	-363.690000	0.000000	-368.181818
NR44526 WEN	-2101.265438	-2075.630000	-2139.906864	38.641426
NR44600 WEN	-208.903624	-206.355000	0.000000	-208.903624
NR44584 WEN	-2940.914153	-2905.035000	-2545.899978	-395.014175
NR44625 WEN	-2119.194167	-2093.340000	-2394.047376	274.853209
NR44611	-1294.719855	-1278.530000	0.000000	-1294.719855
NR44664 WEN	-1621.866772	-1602.080000	-2394.047376	772.180604
NR44611 WEN	-2009.165564	-1983.850000	0.000000	-2009.165564

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* All figures are in MWh, Sending End figures are at State Boundary

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Buyer : HP_Beneficiary	**-1332.786546**	**-1300.000000**	**0.000000**	**-1332.786546**
Seller : JHABUA_IPP	**-1332.786546**	**-1300.000000**	**0.000000**	**-1332.786546**
NR44035 WEN	-1332.786546	-1300.000000	0.000000	-1332.786546
Buyer : MSPDCL	**-56.427619**	**-55.000000**	**0.000000**	**-56.427619**
Seller : MB_POWER	**-56.427619**	**-55.000000**	**0.000000**	**-56.427619**
NERLDC/2017/2809/C	-56.427619	-55.000000	0.000000	-56.427619
Buyer : TPDL_DTL	**-521.714171**	**-508.880000**	**-1205.648971**	**683.934800**
Seller : JHABUA_IPP	**-521.714171**	**-508.880000**	**-1205.648971**	**683.934800**
NR44088 WEN	-342.300594	-333.880000	-795.560795	453.260201
NR44125	-179.413577	-175.000000	-410.088176	230.674599
Trader : IEXL_Trader	**-13962.660306**	**-13703.250000**	**-14362.419465**	**399.759159**
Buyer : APDCL	**-676.485125**	**-666.000000**	**-1298.748276**	**622.263151**
Seller : APL Stage-2	**-51.161363**	**-50.000000**	**0.000000**	**-51.161363**
NERLDC/2017/2828/C	-51.161363	-50.000000	0.000000	-51.161363
Seller : JHABUA_IPP	**-123.114805**	**-120.000000**	**-492.459220**	**369.344415**
NERLDC/2017/2803/C	-123.114805	-120.000000	-492.459220	369.344415
Seller : JSWEL(RTNGIRI) MSEB	**-101.286336**	**-100.000000**	**0.000000**	**-101.286336**
NERLDC/2017/2829/C	-101.286336	-100.000000	0.000000	-101.286336
Seller : MB_POWER	**-102.595670**	**-100.000000**	**0.000000**	**-102.595670**
NERLDC/2017/2810/C	-102.595670	-100.000000	0.000000	-102.595670
Seller : SUGEN_GUVNL	**-298.326951**	**-296.000000**	**-806.289056**	**507.962105**
NERLDC/2017/2811/C	-251.965330	-250.000000	-806.289056	554.323726
NERLDC/2017/2814/C	-46.361621	-46.000000	0.000000	-46.361621
Buyer : APPCC_Beneficiary	**-111.434107**	**-109.250000**	**-281.517744**	**170.083637**
Seller : KSTPS7	**-111.434107**	**-109.250000**	**-281.517744**	**170.083637**
SRLDC/2017/26136/C	-111.434107	-109.250000	-281.517744	170.083637
Buyer : BSPHCL-ER	**-455.103292**	**-445.000000**	**-460.216812**	**5.113520**
Seller : JPNIGRIE_JNSTPP	**-455.103292**	**-445.000000**	**-460.216812**	**5.113520**
ERLDC/2017/15095/C	-455.103292	-445.000000	-460.216812	5.113520
Buyer : JSL MSEB	**0.000000**	**0.000000**	**0.000000**	**0.000000**
Seller : TORRENT_GUVNL	**0.000000**	**0.000000**	**0.000000**	**0.000000**
ERLDC/2017/14915/C	0.000000	0.000000	0.000000	0.000000
Buyer : JSL ORISSA	**-118.873425**	**-116.500000**	**0.000000**	**-118.873425**
Seller : APL Stage-1	**-97.206590**	**-95.000000**	**0.000000**	**-97.206590**
ERLDC/2017/14918/C	-97.206590	-95.000000	0.000000	-97.206590
Seller : TORRENT_GUVNL	**-21.666835**	**-21.500000**	**0.000000**	**-21.666835**
ER14915C	-21.666835	-21.500000	0.000000	-21.666835
14915	0.000000	0.000000	0.000000	0.000000
Buyer : Kerala_Beneficiary	**-153.893505**	**-150.000000**	**-615.574020**	**461.680515**
Seller : MB_POWER	**-153.893505**	**-150.000000**	**-615.574020**	**461.680515**

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
SRLDC/2017/26178/C	-153.893505	-150.000000	-615.574020	461.680515
Buyer : OPTCL	-98.179584	-96.000000	-65.453056	-32.726528
Seller : DB Power	-98.179584	-96.000000	-65.453056	-32.726528
ERLDC/2017/15090/C	-98.179584	-96.000000	-65.453056	-32.726528
Buyer : Orisha_Beneficiary	-153.893506	-150.000000	0.000000	-153.893506
Seller : MB_POWER	-153.893506	-150.000000	0.000000	-153.893506
ERLDC/2017/14988/C	-153.893506	-150.000000	0.000000	-153.893506
Buyer : Telangana_Bficiary	-164.052086	-160.000000	0.000000	-164.052086
Seller : MB_POWER	-164.052086	-160.000000	0.000000	-164.052086
SRLDC/2017/26235/C	-164.052086	-160.000000	0.000000	-164.052086
Buyer : TNEB_Beneficiary	-5514.721674	-5400.000000	-4888.969744	-625.751930
Seller : APL Stage-2	-2797.832088	-2736.000000	-1865.221392	-932.610696
SRLDC/2017/26142/C	-2797.832088	-2736.000000	-1865.221392	-932.610696
Seller : APL Stage-3	-2110.645272	-2064.000000	-1407.096848	-703.548424
SRLDC/2017/26141/C	-2110.645272	-2064.000000	-1407.096848	-703.548424
Seller : MPPMCL MPSEB	-606.244314	-600.000000	-1616.651504	1010.407190
SRLDC/2017/26179/C	-606.244314	-600.000000	-1616.651504	1010.407190
Buyer : TSSPDCL	-766.961449	-755.000000	-792.784019	25.822570
Seller : APL Stage-2	-39.905863	-39.000000	0.000000	-39.905863
SRLDC/2017/26297/C	-39.905863	-39.000000	0.000000	-39.905863
Seller : APL Stage-3	-16.371636	-16.000000	0.000000	-16.371636
SRLDC/2017/26298/C	-16.371636	-16.000000	0.000000	-16.371636
Seller : MB_POWER	-256.489176	-250.000000	-641.222940	384.733764
SRLDC/2017/26166/C	-256.489176	-250.000000	-641.222940	384.733764
Seller : MPPMCL MPSEB	-303.122158	-300.000000	-151.561079	-151.561079
SRLDC/2017/26168/C	-303.122158	-300.000000	-151.561079	-151.561079
Seller : SUGEN_GUVNL	-151.072616	-150.000000	0.000000	-151.072616
SRLDC/2017/26089/C	-151.072616	-150.000000	0.000000	-151.072616
Buyer : Vedanta CPP-1215	-1621.205785	-1604.000000	0.000000	-1621.205785
Seller : MB_POWER	-260.593003	-254.000000	0.000000	-260.593003
ERLDC/2017/14989/C	-260.593003	-254.000000	0.000000	-260.593003
Seller : TORRENT_GUVNL	-1360.612782	-1350.000000	0.000000	-1360.612782
ER14986C	-1360.612782	-1350.000000	0.000000	-1360.612782
Buyer : VEDANTA LIMITED	-1980.587377	-1943.500000	-2278.155910	297.568533
Seller : DB Power	-81.816322	-80.000000	-162.609942	80.793620
ERLDC/2017/15028/C	-81.816322	-80.000000	-162.609942	80.793620
Seller : JPNIGRIE_JNSTPP	-749.590667	-732.500000	-1299.631604	550.040938
ERLDC/2017/14992/C	-191.874743	-187.500000	0.000000	-191.874743
ERLDC/2017/14995/C	-557.715924	-545.000000	-1299.631604	741.915680
Seller : JSWEL(RTNGIRI) MSEB	-200.505525	-198.000000	0.000000	-200.505525

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
ERLDC/2017/15020/C	-59.258510	-58.500000	0.000000	-59.258510
ERLDC/2017/15027/C	-93.642438	-92.500000	0.000000	-93.642438
ERLDC/2017/15161/C	-47.604578	-47.000000	0.000000	-47.604578
Seller : MB_POWER	**-461.396493**	**-450.000000**	**0.000000**	**-461.396493**
ERLDC/2017/15030/C	-461.396493	-450.000000	0.000000	-461.396493
Seller : MPPMCL MPSEB	**-307.987477**	**-305.000000**	**-815.914364**	**507.926887**
ERLDC/2017/15058/C	-307.987477	-305.000000	-815.914364	507.926887
Seller : SUGEN_GUVNL	**-179.290893**	**-178.000000**	**0.000000**	**-179.290893**
ERLDC/2017/14986/C	0.000000	0.000000	0.000000	0.000000
ERLDC/2017/15029/C	-179.290893	-178.000000	0.000000	-179.290893
Buyer : WB_Beneficiary	**-2147.269391**	**-2108.000000**	**-3680.999884**	**1533.730493**
Seller : APL Stage-2	**-286.503632**	**-280.000000**	**0.000000**	**-286.503632**
ERLDC/2017/15146/C	-286.503632	-280.000000	0.000000	-286.503632
Seller : APL Stage-3	**-130.973088**	**-128.000000**	**0.000000**	**-130.973088**
ERLDC/2017/15147/C	-130.973088	-128.000000	0.000000	-130.973088
Seller : DB Power	**-460.452267**	**-450.000000**	**-1841.809068**	**1381.356801**
ERLDC/2017/15153/C	-460.452267	-450.000000	-1841.809068	1381.356801
Seller : MB_POWER	**-564.213069**	**-550.000000**	**-1436.086916**	**871.873847**
ERLDC/2017/14981/C	-461.680515	-450.000000	-1025.956700	564.276185
ERLDC/2017/15079/C	-102.532554	-100.000000	-410.130216	307.597662
Seller : SUGEN_GUVNL	**-503.575385**	**-500.000000**	**0.000000**	**-503.575385**
ERLDC/2017/14930/C	-503.575385	-500.000000	0.000000	-503.575385
Seller : TORRENT_GUVNL	**-201.551950**	**-200.000000**	**-403.103900**	**201.551950**
ERLDC/2017/15152/C	-201.551950	-200.000000	-403.103900	201.551950
Trader : JSPL Patratu DVC	**-614.368512**	**-599.040000**	**-409.579008**	**-204.789504**
Buyer : JSPL Patratu DVC	**-614.368512**	**-599.040000**	**-409.579008**	**-204.789504**
Seller : JSPL_DCPP	**-614.368512**	**-599.040000**	**-409.579008**	**-204.789504**
ER14974F	-307.105488	-299.520000	-204.736992	-102.368496
ERLDC/2017/14974/D	-307.263024	-299.520000	-204.842016	-102.421008
Trader : JSPL_DCPP	**-2153.914256**	**-2099.760000**	**-1433.810160**	**-720.104096**
Buyer : DVC_Beneficiary	**-2000.266976**	**-1950.000000**	**-1331.378640**	**-668.888336**
Seller : JSPL_DCPP	**-2000.266976**	**-1950.000000**	**-1331.378640**	**-668.888336**
ERLDC/2017/14969/D	-153.647280	-149.760000	-102.431520	-51.215760
ERLDC/2017/14976/D	-153.647280	-149.760000	-102.431520	-51.215760
ERLDC/2017/14974/F	-1692.972416	-1650.480000	-1126.515600	-566.456816
Buyer : JSPL_DCPP	**-153.647280**	**-149.760000**	**-102.431520**	**-51.215760**
Seller : JSPL_DCPP	**-153.647280**	**-149.760000**	**-102.431520**	**-51.215760**
ERLDC/2017/14963/D	-153.647280	-149.760000	-102.431520	-51.215760
Trader : MANIKARAN	**-1116.702009**	**-1105.870000**	**0.000000**	**-1116.702009**
Buyer : HARYANA	**-161.756538**	**-160.187500**	**0.000000**	**-161.756538**

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Seller : MPPMCL MPSEB	**-161.756538**	**-160.187500**	**0.000000**	**-161.756538**
NR44506	-161.756538	-160.187500	0.000000	-161.756538
Buyer : UPPCL_Beneficiary	**-954.945471**	**-945.682500**	**0.000000**	**-954.945471**
Seller : MPPMCL MPSEB	**-954.945471**	**-945.682500**	**0.000000**	**-954.945471**
NR44556 WEN	-358.517621	-355.040000	0.000000	-358.517621
NR44608 WEN	-229.473392	-227.247500	0.000000	-229.473392
NR44652	-366.954458	-363.395000	0.000000	-366.954458
Trader : MPPL Trader	**-8800.345980**	**-8722.685000**	**-575.734179**	**-8224.611801**
Buyer : HARYANA	**-4968.939648**	**-4919.675000**	**0.000000**	**-4968.939648**
Seller : MPPMCL MPSEB	**-4968.939648**	**-4919.675000**	**0.000000**	**-4968.939648**
NR44173 WEN	-605.815832	-600.000000	0.000000	-605.815832
NR44224 WEN	-404.162877	-400.000000	0.000000	-404.162877
NR44546 WEN	-227.211452	-225.007500	0.000000	-227.211452
NR44552 WEN	-378.665557	-374.992500	0.000000	-378.665557
NR44602	-170.597294	-168.942500	0.000000	-170.597294
NR44573 WEN	-202.698678	-200.732500	0.000000	-202.698678
NR44624 WEN	-605.877008	-600.000000	0.000000	-605.877008
NR44663 WEN	-605.877008	-600.000000	0.000000	-605.877008
NR44734	-757.728833	-750.000000	0.000000	-757.728833
NR44762	-606.183066	-600.000000	0.000000	-606.183066
NR44789 WEN	-404.122044	-400.000000	0.000000	-404.122044
Buyer : TPDL_DTL	**-3831.406333**	**-3803.010000**	**-575.734179**	**-3255.672154**
Seller : GOA_Beneficiary	**-3831.406333**	**-3803.010000**	**-575.734179**	**-3255.672154**
NR43855	-241.862340	-240.000000	-40.310390	-201.551950
NR41954 WEN	-329.642832	-327.180000	0.000000	-329.642832
NR41954 WEN	-11.790789	-11.700000	0.000000	-11.790789
NR43911	-241.862340	-240.000000	-40.310390	-201.551950
NR43948 WEN	-241.862340	-240.000000	-40.310390	-201.551950
NR43974 WEN	-241.716186	-240.000000	-40.286031	-201.430155
NR44009 WEN	-241.716186	-240.000000	-40.286031	-201.430155
NR44048 WEN	-241.315844	-239.602500	-40.286031	-201.029813
NR41954	-11.783666	-11.700000	0.000000	-11.783666
NR44086 WEN	-231.793233	-230.147500	-33.195689	-198.597544
NR44121	-241.716186	-240.000000	-40.286031	-201.430155
NR44151	-241.716186	-240.000000	-40.286031	-201.430155
NR44232 WEN	-120.943356	-120.000000	-20.157226	-100.786130
NR44261 WEN	-120.943356	-120.000000	-20.157226	-100.786130
NR44336	-120.943356	-120.000000	-20.157226	-100.786130
NR44355 WEN	-120.943356	-120.000000	-20.157226	-100.786130
NR44395	-120.943356	-120.000000	-20.157226	-100.786130

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
NR44436	-120.943356	-120.000000	-20.157226	-100.786130
NR44466 WEN	-120.870264	-120.000000	-20.145044	-100.725220
NR44496 WEN	-116.201650	-115.365000	-20.145044	-96.056606
NR44572 WEN	-105.884870	-105.122500	-20.145044	-85.739826
NR44626 WEN	-120.200442	-119.335000	-20.145044	-100.055398
NR41954WEN	-11.790789	-11.700000	0.000000	-11.790789
NR44799 WEN	-112.020055	-111.157500	-18.653633	-93.366422
Trader : NVVNL	**-46726.135241**	**-45565.005000**	**-37103.369364**	**-9622.765877**
Buyer : NVVN A/C NEPAL	**-15974.949384**	**-15576.000000**	**-10649.966256**	**-5324.983128**
Seller : JPL-Stg-I	**-15974.949384**	**-15576.000000**	**-10649.966256**	**-5324.983128**
ERLDC/2017/14884/F	-15974.949384	-15576.000000	-10649.966256	-5324.983128
Buyer : UPPCL_Beneficiary	**-30751.185857**	**-29989.005000**	**-26453.403108**	**-4297.782749**
Seller : BALCO	**-1022.913350**	**-1000.000000**	**-2659.574710**	**1636.661360**
NR43903	-255.806815	-250.000000	-665.097719	409.290904
NR43930 WEN	-255.806815	-250.000000	-665.097719	409.290904
NR43968 WEN	-255.649860	-250.000000	-664.689636	409.039776
NR44011 WEN	-255.649860	-250.000000	-664.689636	409.039776
NR44046 WEN	0.000000	0.000000	0.000000	0.000000
Seller : DB Power	**-1381.356800**	**-1350.000000**	**-3591.527680**	**2210.170880**
NR43860	-460.452265	-450.000000	-1197.175889	736.723624
NR43899	-409.290905	-400.000000	-1064.156353	654.865448
NR43929 WEN	-511.613630	-500.000000	-1330.195438	818.581808
Seller : JPL-Stg-I	**-28346.915707**	**-27639.005000**	**-20202.300718**	**-8144.614989**
NR43857	-820.681168	-800.000000	-1333.606898	512.925730
NR43896	-820.681168	-800.000000	-1333.606898	512.925730
NR43928 WEN	-820.681168	-800.000000	-1333.606898	512.925730
NR43967 WEN	-820.176336	-800.000000	-1332.786546	512.610210
NR44007 WEN	-820.176336	-800.000000	-1332.786546	512.610210
NR44042 WEN	-819.156242	-799.005000	-1332.786546	513.630304
NR44102 WEN	-33.058233	-32.245000	-49.251589	16.193357
NR44073 WEN	-787.118104	-767.755000	-1283.534957	496.416853
NR44126	-820.176336	-800.000000	-1332.786546	512.610210
NR44154	-820.176336	-800.000000	-1332.786546	512.610210
NR44185 WEN	-820.176336	-800.000000	-1332.786546	512.610210
NR44214 WEN	-820.765360	-800.000000	-1333.743710	512.978350
NR44260 WEN	-307.787010	-300.000000	0.000000	-307.787010
NR44265 WEN	-574.535752	-560.000000	0.000000	-574.535752
NR44242 WEN	-6892.426037	-6720.000000	0.000000	-6892.426037
NR44290 WEN	-307.787010	-300.000000	0.000000	-307.787010
NR44242	-3446.389744	-3360.000000	0.000000	-3446.389744

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
NR44321 WEN	-307.787010	-300.000000	0.000000	-307.787010
NR44362 WEN	-307.787010	-300.000000	0.000000	-307.787010
NR44406	-307.787010	-300.000000	0.000000	-307.787010
NR44425	-307.787010	-300.000000	0.000000	-307.787010
NR44457 WEN	-307.597662	-300.000000	0.000000	-307.597662
NR44486 WEN	-307.597662	-300.000000	0.000000	-307.597662
NR44554 WEN	-21.616426	-21.082500	0.000000	-21.616426
NR44532 WEN	-285.981237	-278.917500	0.000000	-285.981237
NR44605	-21.870194	-21.330000	0.000000	-21.870194
NR44583 WEN	-285.727469	-278.670000	0.000000	-285.727469
NR44641 WEN	-307.597662	-300.000000	0.000000	-307.597662
NR44666 WEN	-820.260432	-800.000000	-1332.923202	512.662770
NR44699	-820.260432	-800.000000	-1332.923202	512.662770
NR44728	-820.681168	-800.000000	-1333.606898	512.925730
NR44754	-307.755438	-300.000000	0.000000	-307.755438
NR44803 WEN	-512.925730	-500.000000	-102.585146	-410.340584
NR44828 WEN	-410.340584	-400.000000	0.000000	-410.340584
NR44860	-512.925730	-500.000000	-102.585146	-410.340584
NR44875 WEN	-820.681168	-800.000000	-1333.606898	512.925730
Trader : PTC	**-141432.211698**	**-138634.077500**	**-128901.801110**	**-12530.410588**
Buyer : BSPHCL-ER	**-3324.756085**	**-3250.000000**	**-10639.219472**	**7314.463387**
Seller : JPNIGRIE_JNSTPP	**-3324.756085**	**-3250.000000**	**-10639.219472**	**7314.463387**
ERLDC/2017/15001/D	-255.832990	-250.000000	-818.665568	562.832578
ERLDC/2017/15004/D	-255.832990	-250.000000	-818.665568	562.832578
ERLDC/2017/15016/D	0.000000	0.000000	0.000000	0.000000
ERLDC/2017/15032/F	-2813.090105	-2750.000000	-9001.888336	6188.798231
Buyer : IPCL	**-20968.696598**	**-20497.000000**	**-14027.563280**	**-6941.133318**
Seller : JPNIGRIE_JNSTPP	**-20968.696598**	**-20497.000000**	**-14027.563280**	**-6941.133318**
ERLDC/2017/14863/F	-20968.696598	-20497.000000	-14027.563280	-6941.133318
Buyer : PUNJAB_Bficiary	**-2122.339991**	**-2074.190000**	**0.000000**	**-2122.339991**
Seller : JPNIGRIE_JNSTPP	**-1986.188987**	**-1941.470000**	**0.000000**	**-1986.188987**
NR41953 WEN	-1850.324872	-1808.690000	0.000000	-1850.324872
NR41953WEN	-135.864115	-132.780000	0.000000	-135.864115
Seller : MB_POWER	**-136.151004**	**-132.720000**	**0.000000**	**-136.151004**
NR41949 WEN	-136.151004	-132.720000	0.000000	-136.151004
Buyer : TPDL_DTL	**-6268.037318**	**-6205.577500**	**-5946.053236**	**-321.984082**
Seller : MPPMCL MPSEB	**-6268.037318**	**-6205.577500**	**-5946.053236**	**-321.984082**
NR43848	-360.072738	-356.400000	-360.072738	0.000000
NR41950 WEN	-344.053145	-340.620000	0.000000	-344.053145
NR43912	-360.072738	-356.400000	-360.072738	0.000000

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
NR43946 WEN	-360.072738	-356.400000	-360.072738	0.000000
NR43981 WEN	-359.854605	-356.400000	-359.854605	0.000000
NR44002 WEN	-359.854605	-356.400000	-359.854605	0.000000
NR41950	-11.904282	-11.790000	0.000000	-11.904282
NR44036 WEN	-359.455776	-356.005000	-359.854605	0.398829
NR44069 WEN	-346.963349	-343.632500	-340.660339	-6.303010
NR44117	-359.854605	-356.400000	-359.854605	0.000000
NR44170	-359.854605	-356.400000	-359.854605	0.000000
NR44196 WEN	-359.854605	-356.400000	-359.854605	0.000000
NR44233 WEN	-360.109125	-356.400000	-360.109125	0.000000
NR44251 WEN	-360.109125	-356.400000	-360.109125	0.000000
NR44283 WEN	-360.109125	-356.400000	-360.109125	0.000000
NR44333 WEN	-360.109125	-356.400000	-360.109125	0.000000
NR44357 WEN	-325.586037	-322.232500	-360.109125	34.523088
NR44391	-360.109125	-356.400000	-360.109125	0.000000
NR44530 WEN	-200.037865	-198.097500	-205.392303	5.354438
Buyer : Tripura_Beneficiary	**-2655.358619**	**-2625.000000**	**-1662.336195**	**-993.022424**
Seller : JPNIGRIE_JNSTPP	**-639.360075**	**-625.000000**	**-1662.336195**	**1022.976120**
NERLDC/2017/2756/A	-639.360075	-625.000000	-1662.336195	1022.976120
Seller : MPPMCL MPSEB	**-2015.998544**	**-2000.000000**	**0.000000**	**-2015.998544**
NERLDC/2017/2757/A	-2015.998544	-2000.000000	0.000000	-2015.998544
Buyer : UPPCL_Beneficiary	**-102001.422122**	**-99982.310000**	**-83533.505839**	**-18467.916283**
Seller : DB Power	**-1381.356800**	**-1350.000000**	**-3591.527680**	**2210.170880**
NR43861	-460.452265	-450.000000	-1197.175889	736.723624
NR43900	-409.290905	-400.000000	-1064.156353	654.865448
NR43937 WEN	-511.613630	-500.000000	-1330.195438	818.581808
Seller : JPL-Stg-I	**-53349.280505**	**-52016.450000**	**-30303.451093**	**-23045.829412**
NR43865	-1384.899471	-1350.000000	-2000.410347	615.510876
NR43904	-1384.899471	-1350.000000	-2000.410347	615.510876
NR43940 WEN	-1384.899471	-1350.000000	-2000.410347	615.510876
NR43975 WEN	-1384.047567	-1350.000000	-1999.179819	615.132252
NR44012 WEN	-1384.047567	-1350.000000	-1999.179819	615.132252
NR44051 WEN	-1382.517426	-1348.507500	-1999.179819	616.662394
NR44105 WEN	-49.584786	-48.365000	-73.867132	24.282346
NR44083 WEN	-1334.462782	-1301.635000	-1925.312690	590.849908
NR44129	-1384.047567	-1350.000000	-1999.179819	615.132252
NR44160	-1384.047567	-1350.000000	-1999.179819	615.132252
NR44188 WEN	-1384.047567	-1350.000000	-1999.179819	615.132252
NR44217 WEN	-1385.041554	-1350.000000	-2000.615578	615.574024
NR44266 WEN	-615.574024	-600.000000	0.000000	-615.574024

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NR44264 WEN	-1220.888480	-1190.000000	0.000000	-1220.888480
NR44300 WEN	-615.574024	-600.000000	0.000000	-615.574024
NR44302 WEN	-1220.888480	-1190.000000	0.000000	-1220.888480
NR44243	-5528.669475	-5390.000000	0.000000	-5528.669475
NR44327 WEN	-615.574024	-600.000000	0.000000	-615.574024
NR44368 WEN	-615.574024	-600.000000	0.000000	-615.574024
NR44375 WEN	-174.697343	-170.277500	0.000000	-174.697343
NR44243 WEN	-9476.835445	-9240.000000	0.000000	-9476.835445
NR44401	-359.084845	-350.000000	0.000000	-359.084845
NR44402	-615.574024	-600.000000	0.000000	-615.574024
NR44424	-359.084845	-350.000000	0.000000	-359.084845
NR44427	-615.574024	-600.000000	0.000000	-615.574024
NR44460 WEN	-358.863939	-350.000000	0.000000	-358.863939
NR44455 WEN	-615.195324	-600.000000	0.000000	-615.195324
NR44492 WEN	-615.195324	-600.000000	0.000000	-615.195324
NR44489 WEN	-230.295806	-224.607500	0.000000	-230.295806
NR44509 WEN	0.000000	0.000000	0.000000	0.000000
NR44555 WEN	-60.704399	-59.205000	0.000000	-60.704399
NR44558 WEN	-10.132780	-9.882500	0.000000	-10.132780
NR44541 WEN	-304.939506	-297.407500	0.000000	-304.939506
NR44542 WEN	-487.147544	-475.115000	0.000000	-487.147544
NR44606	-114.441710	-111.615000	0.000000	-114.441710
NR44607 WEN	-15.472162	-15.090000	0.000000	-15.472162
NR44585 WEN	-500.753614	-488.385000	0.000000	-500.753614
NR44588 WEN	-160.317338	-156.357500	0.000000	-160.317338
NR44651	-5.116375	-4.990000	0.000000	-5.116375
NR44638 WEN	-610.078950	-595.010000	0.000000	-610.078950
NR44640 WEN	-358.863939	-350.000000	0.000000	-358.863939
NR44671 WEN	-358.863939	-350.000000	0.000000	-358.863939
NR44674 WEN	-1384.189479	-1350.000000	-1999.384803	615.195324
NR44710	-358.863939	-350.000000	0.000000	-358.863939
NR44700	-1384.189479	-1350.000000	-1999.384803	615.195324
NR44735	-1384.899471	-1350.000000	-2000.410347	615.510876
NR44741	-359.048011	-350.000000	0.000000	-359.048011
NR44760	-615.510876	-600.000000	0.000000	-615.510876
NR44765	-359.048011	-350.000000	0.000000	-359.048011
NR44792 WEN	-359.048011	-350.000000	0.000000	-359.048011
NR44802 WEN	-923.266314	-900.000000	-153.877719	-769.388595
NR44823 WEN	-769.388595	-750.000000	0.000000	-769.388595
NR44825 WEN	-359.048011	-350.000000	0.000000	-359.048011

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NR44854	-359.048011	-350.000000	0.000000	-359.048011
NR44856	-923.266314	-900.000000	-153.877719	-769.388595
NR44876 WEN	-1384.899471	-1350.000000	-2000.410347	615.510876
NR44877 WEN	-359.048011	-350.000000	0.000000	-359.048011
Seller : JPNIGRIE_JNSTPP	**-14952.500740**	**-14616.277500**	**0.000000**	**-14952.500740**
NR42783 WEN	-1701.069870	-1662.900000	0.000000	-1701.069870
NR42783	-841.501324	-822.540000	0.000000	-841.501324
NR43939 WEN	-551.417170	-538.900000	0.000000	-551.417170
NR44016 WEN	-551.078842	-538.900000	0.000000	-551.078842
NR44054 WEN	-551.078842	-538.900000	0.000000	-551.078842
NR44084 WEN	-551.078842	-538.900000	0.000000	-551.078842
NR44134	-551.078842	-538.900000	0.000000	-551.078842
NR44366 WEN	-551.473598	-538.900000	0.000000	-551.473598
NR44374 WEN	-174.250409	-170.277500	0.000000	-174.250409
NR44396	-358.166186	-350.000000	0.000000	-358.166186
NR44397	-488.231682	-477.100000	0.000000	-488.231682
NR44430	-488.231682	-477.100000	0.000000	-488.231682
NR44435	0.000000	0.000000	0.000000	0.000000
NR44384 WEN	-1431.785628	-1400.000000	0.000000	-1431.785628
NR44384	-715.892814	-700.000000	0.000000	-715.892814
NR44668 WEN	-487.932092	-477.100000	0.000000	-487.932092
NR44708	-357.946407	-350.000000	0.000000	-357.946407
NR44742	-358.129541	-350.000000	0.000000	-358.129541
NR44733	-488.181726	-477.100000	0.000000	-488.181726
NR44766	-358.129541	-350.000000	0.000000	-358.129541
NR44759	-488.181726	-477.100000	0.000000	-488.181726
NR44795 WEN	-358.129541	-350.000000	0.000000	-358.129541
NR44798 WEN	-488.181726	-477.100000	0.000000	-488.181726
NR44827 WEN	-358.129541	-350.000000	0.000000	-358.129541
NR44858	-488.181726	-477.100000	0.000000	-488.181726
NR44857	-358.129541	-350.000000	0.000000	-358.129541
NR44879 WEN	-358.129541	-350.000000	0.000000	-358.129541
NR44878 WEN	-498.782360	-487.460000	0.000000	-498.782360
Seller : MPPMCL MPSEB	**-32318.284077**	**-31999.582500**	**-49638.527066**	**17320.242989**
NR43866	-2424.732272	-2400.000000	-3940.189942	1515.457670
NR43908	-2424.732272	-2400.000000	-3940.189942	1515.457670
NR43941 WEN	-2424.732272	-2400.000000	-3940.189942	1515.457670
NR43973 WEN	-2423.263328	-2400.000000	-3937.802908	1514.539580
NR44006 WEN	-2423.263328	-2400.000000	-3937.802908	1514.539580
NR44097 WEN	-2.592387	-2.567500	0.000000	-2.592387

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
NR44049 WEN	-2420.249394	-2397.015000	-3937.802908	1517.553514
NR44085 WEN	-2325.593195	-2303.267500	-3792.285945	1466.692750
NR44103 WEN	-97.670133	-96.732500	-145.516963	47.846830
NR44137	-2423.263328	-2400.000000	-3937.802908	1514.539580
NR44164	-2423.263328	-2400.000000	-3937.802908	1514.539580
NR44322 WEN	-808.325752	-800.000000	-1313.529347	505.203595
NR44369 WEN	-1212.488632	-1200.000000	-1970.294027	757.805395
NR44677 WEN	-2423.508024	-2400.000000	-3938.200539	1514.692515
NR44716	-2423.508024	-2400.000000	-3938.200539	1514.692515
NR44736	-1818.549204	-1800.000000	-1515.457670	-303.091534
NR44761	-1818.549204	-1800.000000	-1515.457670	-303.091534
Buyer : WB_Beneficiary	**-4091.600965**	**-4000.000000**	**-13093.123088**	**9001.522123**
Seller : JPNIGRIE_JNSTPP	**-4091.600965**	**-4000.000000**	**-13093.123088**	**9001.522123**
ERLDC/2017/15038/F	-4091.600965	-4000.000000	-13093.123088	9001.522123
Trader : PUNJAB_Bficiary	**-73814.561407**	**-73078.960000**	**0.000000**	**-73814.561407**
Buyer : PUNJAB_Bficiary	**-73814.561407**	**-73078.960000**	**0.000000**	**-73814.561407**
Seller : MPPMCL MPSEB	**-71765.622225**	**-71050.920000**	**0.000000**	**-71765.622225**
NR42784 WEN	-53118.670029	-52589.040000	0.000000	-53118.670029
NR42784	-1677.988692	-1661.880000	0.000000	-1677.988692
NR44348 WEN	-13332.477228	-13200.000000	0.000000	-13332.477228
NR44348	-3636.486276	-3600.000000	0.000000	-3636.486276
Seller : MPSEB_Beneficiary	**-2048.939182**	**-2028.040000**	**0.000000**	**-2048.939182**
NR42784WEN	-2048.939182	-2028.040000	0.000000	-2048.939182
Trader : PXIL	**-17430.393490**	**-17211.100000**	**-48346.491693**	**30916.098203**
Buyer : BSPHCL-ER	**-3375.515154**	**-3326.100000**	**-7332.668057**	**3957.152903**
Seller : APL Stage-1	**-287.529400**	**-281.175000**	**-800.081808**	**512.552408**
ERLDC/2017/14961/C	-287.529400	-281.175000	-800.081808	512.552408
Seller : APL Stage-3	**-199.330196**	**-194.925000**	**-554.657936**	**355.327740**
ERLDC/2017/14960/C	-199.330196	-194.925000	-554.657936	355.327740
Seller : DB Power	**-562.487217**	**-550.000000**	**-818.163224**	**255.676008**
ERLDC/2017/15099/C	-562.487217	-550.000000	-818.163224	255.676008
Seller : ESSAR_MAHAN	**-707.285034**	**-700.000000**	**-1616.651504**	**909.366470**
ERLDC/2017/14968/C	-707.285034	-700.000000	-1616.651504	909.366470
Seller : GEB_Beneficiary	**-1413.713016**	**-1400.000000**	**-2978.895282**	**1565.182266**
ERLDC/2017/15039/C	-1413.713016	-1400.000000	-2978.895282	1565.182266
Seller : MB_POWER	**-205.170292**	**-200.000000**	**-564.218303**	**359.048011**
ERLDC/2017/15132/C	-205.170292	-200.000000	-564.218303	359.048011
Buyer : TNEB_Beneficiary	**-11384.020237**	**-11250.000000**	**-36145.474708**	**24761.454471**
Seller : DB Power	**-107.449857**	**-105.000000**	**-393.982809**	**286.532952**
SRLDC/2017/26162/C	-107.449857	-105.000000	-393.982809	286.532952

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Seller : ESSAR_MAHAN	**-303.122160**	**-300.000000**	**-969.990912**	**666.868752**
SRLDC/2017/26152/C	-303.122160	-300.000000	-969.990912	666.868752
Seller : GEB_Beneficiary	**-5655.658300**	**-5600.000000**	**-17067.546346**	**11411.888046**
SRLDC/2017/26051/C	-1212.366136	-1200.000000	-3334.006874	2121.640738
SRLDC/2017/26082/C	-2524.232635	-2500.000000	-8077.544432	5553.311797
SRLDC/2017/26094/C	-1009.693055	-1000.000000	-3231.017776	2221.324721
SRLDC/2017/26208/C	-909.366474	-900.000000	-2424.977264	1515.610790
Seller : JHABUA_IPP	**-410.382680**	**-400.000000**	**-1538.935050**	**1128.552370**
SRLDC/2017/26151/C	-410.382680	-400.000000	-1538.935050	1128.552370
Seller : MB_POWER	**-866.696739**	**-845.000000**	**-3143.705269**	**2277.008530**
SRLDC/2017/26108/C	-153.783063	-150.000000	-615.132252	461.349189
SRLDC/2017/26163/C	-507.848568	-495.000000	-1862.111416	1354.262848
SRLDC/2017/26262/C	-205.065108	-200.000000	-666.461601	461.396493
Seller : MPPMCL MPSEB	**-4040.710501**	**-4000.000000**	**-13031.314322**	**8990.603821**
SRLDC/2017/26153/C	-1515.610791	-1500.000000	-5557.239567	4041.628776
SRLDC/2017/26180/C	-1010.407195	-1000.000000	-2627.058707	1616.651512
SRLDC/2017/26254/C	-1514.692515	-1500.000000	-4847.016048	3332.323533
Buyer : WB_Beneficiary	**-2670.858099**	**-2635.000000**	**-4868.348928**	**2197.490829**
Seller : DB Power	**-613.999182**	**-600.000000**	**-1637.331152**	**1023.331970**
ERLDC/2017/15021/C	-613.999182	-600.000000	-1637.331152	1023.331970
Seller : GEB_Beneficiary	**-1211.631666**	**-1200.000000**	**-3231.017776**	**2019.386110**
ERLDC/2017/14931/C	-1211.631666	-1200.000000	-3231.017776	2019.386110
Seller : JSWEL(RTNGIRI) MSEB	**-845.227251**	**-835.000000**	**0.000000**	**-845.227251**
ERLDC/2017/14929/C	-845.227251	-835.000000	0.000000	-845.227251
Trader : SAIL-RSP	**-15052.893984**	**-14904.000000**	**-10035.262656**	**-5017.631328**
Buyer : SAIL-RSP	**-7526.446992**	**-7452.000000**	**-5017.631328**	**-2508.815664**
Seller : NSPCL	**-7526.446992**	**-7452.000000**	**-5017.631328**	**-2508.815664**
ERLDC/2017/14878/F	-7526.446992	-7452.000000	-5017.631328	-2508.815664
Buyer : SAIL-SLM	**-7526.446992**	**-7452.000000**	**-5017.631328**	**-2508.815664**
Seller : NSPCL	**-7526.446992**	**-7452.000000**	**-5017.631328**	**-2508.815664**
SRLDC/2017/25639/A	-7526.446992	-7452.000000	-5017.631328	-2508.815664
Trader : TPTCL_Trader	**-5289.798602**	**-5170.000000**	**-16943.769150**	**11653.970548**
Buyer : BSPHCL-ER	**-5115.403855**	**-5000.000000**	**-16369.292336**	**11253.888481**
Seller : SPECTRUM_ACBIL	**-5115.403855**	**-5000.000000**	**-16369.292336**	**11253.888481**
ERLDC/2017/14964/D	-255.832990	-250.000000	-818.665568	562.832578
ERLDC/2017/14970/D	-255.832990	-250.000000	-818.665568	562.832578
ERLDC/2017/14978/D	-255.832990	-250.000000	-818.665568	562.832578
ERLDC/2017/14975/F	-4347.904885	-4250.000000	-13913.295632	9565.390747
Buyer : Tripura_Beneficiary	**-174.394747**	**-170.000000**	**-574.476814**	**400.082067**
Seller : MB_POWER	**-174.394747**	**-170.000000**	**-574.476814**	**400.082067**

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
NERLDC/2017/2824/C	-174.394747	-170.000000	-574.476814	400.082067
Trader : AEL_Trader	**5157.344088**	**5104.800000**	**3438.229392**	**1719.114696**
Buyer : MSEB_Beneficiary	**5157.344088**	**5104.800000**	**3438.229392**	**1719.114696**
Seller : CHEP	**5157.344088**	**5104.800000**	**3438.229392**	**1719.114696**
WRLDC/2017/37207/C	1418.325072	1404.000000	945.550048	472.775024
WRLDC/2017/37218/C	1464.390336	1449.600000	976.260224	488.130112
WRLDC/2017/37223/C	2274.628680	2251.200000	1516.419120	758.209560
Trader : GMRETL Trader	**3158.723834**	**3135.350000**	**2020.222139**	**1138.501695**
Buyer : DNH_Beneficiary	**2182.567376**	**2167.040000**	**1119.935504**	**1062.631872**
Seller : JHARKHAND_Bficiary	**502.664120**	**500.000000**	**0.000000**	**502.664120**
WRLDC/2017/37259/D	502.664120	500.000000	0.000000	502.664120
Seller : Orisha_Beneficiary	**1679.903256**	**1667.040000**	**1119.935504**	**559.967752**
WRLDC/2017/37217/D	1200.000000	1190.880000	800.000000	400.000000
WRLDC/2017/37227/D	479.903256	476.160000	319.935504	159.967752
Buyer : MBPL	**976.156458**	**968.310000**	**900.286635**	**75.869823**
Seller : GMRKEL	**976.156458**	**968.310000**	**900.286635**	**75.869823**
WRLDC/2017/37048/A	976.156458	968.310000	900.286635	75.869823
Trader : IEXL_Trader	**238.216496**	**235.000000**	**85.046068**	**153.170428**
Buyer : RINFRA MSEB	**142.755897**	**141.000000**	**85.046068**	**57.709829**
Seller : TEESTA_III	**142.755897**	**141.000000**	**85.046068**	**57.709829**
WRLDC/2017/37366/C	142.755897	141.000000	85.046068	57.709829
Buyer : TPLD	**95.460599**	**94.000000**	**0.000000**	**95.460599**
Seller : MePDCL	**95.460599**	**94.000000**	**0.000000**	**95.460599**
WRLDC/2017/37254/C	76.161462	75.000000	0.000000	76.161462
WRLDC/2017/37321/C	19.299137	19.000000	0.000000	19.299137
Trader : MPPL Trader	**1963.711632**	**1944.000000**	**1309.141088**	**654.570544**
Buyer : SINTEX GUVNL	**1963.711632**	**1944.000000**	**1309.141088**	**654.570544**
Seller : CHEP	**1963.711632**	**1944.000000**	**1309.141088**	**654.570544**
21923	0.000000	0.000000	0.000000	0.000000
WR37188F	110.799072	109.680000	73.866048	36.933024
WRLDC/2017/37188/F	1852.912560	1834.320000	1235.275040	617.637520
Trader : PTC	**87493.183032**	**86400.000000**	**58328.788688**	**29164.394344**
Buyer : CSEB_Beneficiary	**87493.183032**	**86400.000000**	**58328.788688**	**29164.394344**
Seller : TEESTA_III	**87493.183032**	**86400.000000**	**58328.788688**	**29164.394344**
WRLDC/2017/37298/D	4860.267312	4800.000000	3240.178208	1620.089104
WRLDC/2017/37304/D	4860.267312	4800.000000	3240.178208	1620.089104
WRLDC/2017/37325/D	4860.267312	4800.000000	3240.178208	1620.089104
WRLDC/2017/37343/D	4860.267312	4800.000000	3240.178208	1620.089104
WRLDC/2017/37347/D	4860.267312	4800.000000	3240.178208	1620.089104
WRLDC/2017/37339/F	63191.846472	62400.000000	42127.897648	21063.948824

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Trader : TATASTEEL	**5213.705039**	**5161.500000**	**3490.953344**	**1722.751695**
Buyer : TATASTEEL	**5213.705039**	**5161.500000**	**3490.953344**	**1722.751695**
Seller : TISCO	**5213.705039**	**5161.500000**	**3490.953344**	**1722.751695**
WRLDC/2017/37097/F	5213.705039	5161.500000	3490.953344	1722.751695
Trader : TPTCL_Trader	**101382.791177**	**100806.000000**	**67879.550040**	**33503.241137**
Buyer : AMULFED	**2199.876360**	**2188.800000**	**1466.584240**	**733.292120**
Seller : TPTCL_DHPPB	**2199.876360**	**2188.800000**	**1466.584240**	**733.292120**
WRLDC/2017/37185/C	73.330320	72.960000	48.886880	24.443440
WRLDC/2017/37204/D	73.330320	72.960000	48.886880	24.443440
WRLDC/2017/37193/F	2053.215720	2042.880000	1368.810480	684.405240
Buyer : CSEB_Beneficiary	**71622.943230**	**71196.000000**	**47579.776112**	**24043.167118**
Seller : JITPL	**25998.070056**	**25800.000000**	**17332.046704**	**8666.023352**
WRLDC/2017/37028/A	6651.275400	6600.000000	4434.183600	2217.091800
WRLDC/2017/37243/D	1209.433584	1200.000000	806.289056	403.144528
WRLDC/2017/37252/D	1209.433584	1200.000000	806.289056	403.144528
WRLDC/2017/37260/D	1209.433584	1200.000000	806.289056	403.144528
WRLDC/2017/37270/D	1209.433584	1200.000000	806.289056	403.144528
WRLDC/2017/37282/D	1208.946192	1200.000000	805.964128	402.982064
WRLDC/2017/37287/F	6044.730960	6000.000000	4029.820640	2014.910320
WRLDC/2017/37374/D	1208.824416	1200.000000	805.882944	402.941472
WRLDC/2017/37380/D	1208.824416	1200.000000	805.882944	402.941472
WRLDC/2017/37390/D	1209.433584	1200.000000	806.289056	403.144528
WRLDC/2017/25.09/D2	0.000000	0.000000	0.000000	0.000000
WRLDC/2017/37387/D	1209.433584	1200.000000	806.289056	403.144528
WRLDC/2017/37407/D	1209.433584	1200.000000	806.289056	403.144528
WRLDC/2017/37429/D	1209.433584	1200.000000	806.289056	403.144528
Seller : TPTCL_DHPPB	**45624.873174**	**45396.000000**	**30247.729408**	**15377.143766**
WRLDC/2017/37029/A	44539.282374	44316.000000	29524.002208	15015.280166
WRLDC/2017/37253/C	1085.590800	1080.000000	723.727200	361.863600
Buyer : LSLA GUVNL	**2170.930632**	**2160.000000**	**1447.287088**	**723.643544**
Seller : TPTCL_DHPPB	**2170.930632**	**2160.000000**	**1447.287088**	**723.643544**
WRLDC/2017/37087/F	2170.930632	2160.000000	1447.287088	723.643544
Buyer : MIAPL	**11587.704635**	**11529.360000**	**8185.011720**	**3402.692915**
Seller : TPTCL_DHPPB	**11587.704635**	**11529.360000**	**8185.011720**	**3402.692915**
WRLDC/2017/37046/A	1092.701772	1087.200000	767.062176	325.639596
WRLDC/2017/37047/A	2030.182107	2019.960000	1529.300048	500.882059
WRLDC/2017/37031/A	1447.890278	1440.600000	1002.849418	445.040860
WRLDC/2017/37032/A	1447.890278	1440.600000	1002.849418	445.040860
WRLDC/2017/37033/A	1706.592729	1698.000000	1226.575807	480.016922
WRLDC/2017/37037/A	2155.854742	2145.000000	1429.799046	726.055696

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WRLDC/2017/37041/A	1706.592729	1698.000000	1226.575807	480.016922
Buyer : NISL_6247	**796.007856**	**792.000000**	**530.671904**	**265.335952**
Seller : TPTCL_DHPPB	**796.007856**	**792.000000**	**530.671904**	**265.335952**
WRLDC/2017/37043/A	796.007856	792.000000	530.671904	265.335952
Buyer : NISPL_MSEB	**1194.011736**	**1188.000000**	**796.007824**	**398.003912**
Seller : TPTCL_DHPPB	**1194.011736**	**1188.000000**	**796.007824**	**398.003912**
WRLDC/2017/37045/A	1194.011736	1188.000000	796.007824	398.003912
Buyer : NSPL MSEB	**3618.217704**	**3600.000000**	**2412.145136**	**1206.072568**
Seller : TPTCL_DHPPB	**3618.217704**	**3600.000000**	**2412.145136**	**1206.072568**
WRLDC/2017/37044/A	940.736640	936.000000	627.157760	313.578880
WRLDC/2017/37035/A	796.007856	792.000000	530.671904	265.335952
WRLDC/2017/37040/A	1013.100840	1008.000000	675.400560	337.700280
WRLDC/2017/37042/A	868.372368	864.000000	578.914912	289.457456
Buyer : PHLL21	**796.007856**	**792.000000**	**530.671904**	**265.335952**
Seller : TPTCL_DHPPB	**796.007856**	**792.000000**	**530.671904**	**265.335952**
WRLDC/2017/37038/A	796.007856	792.000000	530.671904	265.335952
Buyer : Rishi FIBC GEB	**1427.031552**	**1419.840000**	**951.354368**	**475.677184**
Seller : TPTCL_DHPPB	**1427.031552**	**1419.840000**	**951.354368**	**475.677184**
WRLDC/2017/37099/F	1427.031552	1419.840000	951.354368	475.677184
Buyer : TAGROS	**1107.174552**	**1101.600000**	**738.116368**	**369.058184**
Seller : TPTCL_DHPPB	**1107.174552**	**1101.600000**	**738.116368**	**369.058184**
WRLDC/2017/37184/C	36.906384	36.720000	24.604256	12.302128
WRLDC/2017/37132/F	1070.268168	1064.880000	713.512112	356.756056
Buyer : Taj Mahal Palace	**1157.829792**	**1152.000000**	**771.886528**	**385.943264**
Seller : TPTCL_DHPPB	**1157.829792**	**1152.000000**	**771.886528**	**385.943264**
WRLDC/2017/37034/A	1157.829792	1152.000000	771.886528	385.943264
Buyer : TCL_BKC_MSEB	**2330.132328**	**2318.400000**	**1553.421552**	**776.710776**
Seller : TPTCL_DHPPB	**2330.132328**	**2318.400000**	**1553.421552**	**776.710776**
WRLDC/2017/37039/A	2330.132328	2318.400000	1553.421552	776.710776
Buyer : TCLA MSEB	**1374.922944**	**1368.000000**	**916.615296**	**458.307648**
Seller : TPTCL_DHPPB	**1374.922944**	**1368.000000**	**916.615296**	**458.307648**
WRLDC/2017/37036/A	1374.922944	1368.000000	916.615296	458.307648
NR-WR	**-453861.985557**	**-446972.545000**	**-172491.338546**	**-281370.647011**
Trader : AEL_Trader	**-6651.096168**	**-6501.600000**	**-4434.064112**	**-2217.032056**
Buyer : RPPC	**-6651.096168**	**-6501.600000**	**-4434.064112**	**-2217.032056**
Seller : APL Stage-2	**-1757.414616**	**-1718.400000**	**-1171.609744**	**-585.804872**
NR44715	-1757.414616	-1718.400000	-1171.609744	-585.804872
Seller : APL Stage-3	**-4893.681552**	**-4783.200000**	**-3262.454368**	**-1631.227184**
NR43954	-3683.618136	-3600.000000	-2455.745424	-1227.872712
NR44714	-1210.063416	-1183.200000	-806.708944	-403.354472

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*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Trader : APPCPL	**-24339.503933**	**-24033.302500**	**-30334.944567**	**5995.440634**
Buyer : HARYANA	**-24339.503933**	**-24033.302500**	**-30334.944567**	**5995.440634**
Seller : MSEB_Beneficiary	**-24339.503933**	**-24033.302500**	**-30334.944567**	**5995.440634**
NR44100	-85.757668	-84.720000	-127.765968	42.008300
NR44171	-2127.826704	-2102.080000	-2393.805042	265.978338
NR44204	-2127.826704	-2102.080000	-2393.805042	265.978338
NR44234	-2129.335496	-2102.080000	-2395.502433	266.166937
NR44275	-2129.335496	-2102.080000	-2395.502433	266.166937
NR44341	-2129.335496	-2102.080000	-2395.502433	266.166937
NR44413	-405.186384	-400.000000	-455.834682	50.648298
NR44441	-809.119223	-798.762500	-911.669364	102.550141
NR44593	-404.940272	-400.000000	-556.792874	151.852602
NR44712	-1726.371735	-1705.310000	-2394.047376	667.675641
NR44745	-1613.035552	-1592.550000	-1938.417910	325.382358
NR44780	-1727.246025	-1705.310000	-2395.259802	668.013777
NR44808	-1727.246025	-1705.310000	-2395.259802	668.013777
NR44837	-1727.246025	-1705.310000	-2395.259802	668.013777
NR44864	-1727.246025	-1705.310000	-2395.259802	668.013777
NR44888	-1742.449104	-1720.320000	-2395.259802	652.810699
Trader : IEXL_Trader	**-1144.839343**	**-1133.047500**	**-1939.981808**	**795.142465**
Buyer : JVVNL-NR	**-1144.839343**	**-1133.047500**	**-1939.981808**	**795.142465**
Seller : ESSAR_MAHAN	**-1144.839343**	**-1133.047500**	**-1939.981808**	**795.142465**
NR44381	-1144.839343	-1133.047500	-1939.981808	795.142465
Trader : MANIKARAN	**-213649.660443**	**-211521.170000**	**-145304.144557**	**-68345.515886**
Buyer : HARYANA	**-4380.234016**	**-4336.937500**	**0.000000**	**-4380.234016**
Seller : MPPMCL MPSEB	**-4380.234016**	**-4336.937500**	**0.000000**	**-4380.234016**
NR44503	-375.812886	-372.167500	0.000000	-375.812886
NR44543	-570.301930	-564.770000	0.000000	-570.301930
NR44590	-416.702010	-412.660000	0.000000	-416.702010
NR44610	-189.174998	-187.340000	0.000000	-189.174998
NR44644	-605.877008	-600.000000	0.000000	-605.877008
NR44683	-605.877008	-600.000000	0.000000	-605.877008
NR44747	-606.183068	-600.000000	0.000000	-606.183068
NR44779	-606.183066	-600.000000	0.000000	-606.183066
NR44806	-404.122044	-400.000000	0.000000	-404.122044
Buyer : UPPCL_Beneficiary	**-209269.426426**	**-207184.232500**	**-145304.144557**	**-63965.281869**
Seller : MPPMCL MPSEB	**-209269.426426**	**-207184.232500**	**-145304.144557**	**-63965.281869**
NR43869	-7274.196816	-7200.000000	-4849.464544	-2424.732272
NR43913	-7274.196816	-7200.000000	-4849.464544	-2424.732272
NR43949	-7274.196816	-7200.000000	-4849.464544	-2424.732272

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*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
NR43983	-7269.789984	-7200.000000	-4846.526656	-2423.263328
NR44018	-7269.789984	-7200.000000	-4846.526656	-2423.263328
NR44055	-7266.776050	-7197.015000	-4846.526656	-2420.249394
NR44104	0.000000	0.000000	0.000000	0.000000
NR44094	-6563.986773	-6500.972500	-4701.009693	-1862.977080
NR44108	-0.012621	-0.012500	0.000000	-0.012621
NR44141	-6907.905897	-6841.590000	-4846.526656	-2061.379241
NR44172	-7269.789984	-7200.000000	-4846.526656	-2423.263328
NR44205	-7269.789984	-7200.000000	-4846.526656	-2423.263328
NR44235	-7274.931792	-7200.000000	-4849.954528	-2424.977264
NR44276	-7274.931792	-7200.000000	-4849.954528	-2424.977264
NR44308	-7274.931792	-7200.000000	-4849.954528	-2424.977264
NR44342	-4134.662016	-4092.075000	-4849.954528	715.292512
NR44378	-5715.790136	-5656.917500	-4849.954528	-865.835608
NR44412	-7274.931792	-7200.000000	-4849.954528	-2424.977264
NR44442	-6930.504189	-6859.120000	-4849.954528	-2080.549661
NR44468	-7264.773290	-7194.305000	-4847.016048	-2417.757242
NR44507	-397.190246	-393.337500	0.000000	-397.190246
NR44502	-5749.275465	-5693.507500	-4847.016048	-902.259417
NR44544	-6718.979089	-6653.805000	-4847.016048	-1871.963041
NR44592	-6528.294449	-6464.970000	-4847.016048	-1681.278401
NR44643	-6903.569615	-6836.605000	-4847.016048	-2056.553567
NR44684	-7270.524072	-7200.000000	-4847.016048	-2423.508024
NR44713	-7270.524072	-7200.000000	-4847.016048	-2423.508024
NR44746	-7274.196816	-7200.000000	-4849.464544	-2424.732272
NR44778	-7274.196816	-7200.000000	-4849.464544	-2424.732272
NR44807	-7274.196816	-7200.000000	-4849.464544	-2424.732272
NR44839	-7274.196816	-7200.000000	-4849.464544	-2424.732272
NR44863	-7274.196816	-7200.000000	-4849.464544	-2424.732272
NR44890	-7274.196816	-7200.000000	-4849.464544	-2424.732272
Trader : MPPL Trader	**-6043.340032**	**-5998.220000**	**-40.300241**	**-6003.039791**
Buyer : TPDL_DTL	**-6043.340032**	**-5998.220000**	**-40.300241**	**-6003.039791**
Seller : GOA_Beneficiary	**-6043.340032**	**-5998.220000**	**-40.300241**	**-6003.039791**
NR41954	-5801.538586	-5758.220000	0.000000	-5801.538586
NR44206	-120.858090	-120.000000	-20.143015	-100.715075
NR44307	-120.943356	-120.000000	-20.157226	-100.786130
Trader : PTC	**-182985.768214**	**-178890.230000**	**0.000000**	**-182985.768214**
Buyer : PUNJAB_Bficiary	**-176021.985199**	**-171995.810000**	**0.000000**	**-176021.985199**
Seller : JPNIGRIE_JNSTPP	**-147319.825446**	**-144008.530000**	**0.000000**	**-147319.825446**
NR41953	-147319.825446	-144008.530000	0.000000	-147319.825446

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*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Seller : MB_POWER	**-28702.159753**	**-27987.280000**	**0.000000**	**-28702.159753**
NR41949	-28702.159753	-27987.280000	0.000000	-28702.159753
Buyer : TPDL_DTL	**-6963.783015**	**-6894.420000**	**0.000000**	**-6963.783015**
Seller : MPPMCL MPSEB	**-6963.783015**	**-6894.420000**	**0.000000**	**-6963.783015**
NR41950	-6963.783015	-6894.420000	0.000000	-6963.783015
Trader : PUNJAB_Bficiary	**-31588.924701**	**-31274.680000**	**-2423.508024**	**-29165.416677**
Buyer : PUNJAB_Bficiary	**-31588.924701**	**-31274.680000**	**-2423.508024**	**-29165.416677**
Seller : MPPMCL MPSEB	**-31588.924701**	**-31274.680000**	**-2423.508024**	**-29165.416677**
NR42784	-10053.402113	-9953.250000	0.000000	-10053.402113
NR44060	-218.537965	-216.440000	0.000000	-218.537965
NR44093	-909.031705	-900.305000	0.000000	-909.031705
NR44306	-1818.732948	-1800.000000	0.000000	-1818.732948
NR44340	0.000000	0.000000	0.000000	0.000000
NR44377	-954.680712	-944.847500	0.000000	-954.680712
NR44411	-1212.488634	-1200.000000	0.000000	-1212.488634
NR44440	-908.371223	-899.015000	0.000000	-908.371223
NR44469	-908.815512	-900.000000	0.000000	-908.815512
NR44501	-906.472788	-897.680000	0.000000	-906.472788
NR44547	-547.253359	-541.945000	0.000000	-547.253359
NR44591	-673.924569	-667.387500	0.000000	-673.924569
NR44612	-1211.754012	-1200.000000	-1211.754012	0.000000
NR44642	-908.815512	-900.000000	0.000000	-908.815512
NR44649	-5608.209626	-5553.810000	-1211.754012	-4396.455614
NR44750	-808.244088	-800.000000	0.000000	-808.244088
NR44777	-909.274602	-900.000000	0.000000	-909.274602
NR44809	-1212.366132	-1200.000000	0.000000	-1212.366132
NR44838	-909.274602	-900.000000	0.000000	-909.274602
NR44889	-909.274602	-900.000000	0.000000	-909.274602
Trader : PXIL	**-169.282856**	**-165.000000**	**-318.046579**	**148.763723**
Buyer : BSES_RAJ	**-169.282856**	**-165.000000**	**-318.046579**	**148.763723**
Seller : MB_POWER	**-169.282856**	**-165.000000**	**-318.046579**	**148.763723**
NR44309	-169.282856	-165.000000	-318.046579	148.763723
Trader : TPTCL_Trader	**-2383.663050**	**-2329.722500**	**0.000000**	**-2383.663050**
Buyer : UPPCL_Beneficiary	**-2383.663050**	**-2329.722500**	**0.000000**	**-2383.663050**
Seller : DB Power	**-2383.663050**	**-2329.722500**	**0.000000**	**-2383.663050**
NR43870	-777.652716	-760.000000	0.000000	-777.652716
NR43914	-736.723628	-720.000000	0.000000	-736.723628
NR43950	-532.078176	-520.000000	0.000000	-532.078176
NR44545	-337.208530	-329.722500	0.000000	-337.208530
Trader : IAHEPL	**5069.442295**	**4994.800000**	**3359.142174**	**1710.300121**

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Buyer : CSEB_Beneficiary	**5069.442295**	**4994.800000**	**3359.142174**	**1710.300121**
Seller : IAHEPL	**5069.442295**	**4994.800000**	**3359.142174**	**1710.300121**
WRLDC/2017/37284/D	511.208040	504.000000	340.805360	170.402680
WRLDC/2017/37296/D	389.491824	384.000000	259.661216	129.830608
WRLDC/2017/37301/D	389.491824	384.000000	259.661216	129.830608
WRLDC/2017/37305/D	352.976964	348.000000	244.446691	108.530273
WRLDC/2017/37331/D	331.068060	326.400000	225.580689	105.487371
WRLDC/2017/37344/D	317.882139	313.400000	225.580689	92.301450
WRLDC/2017/37319/F	2777.323444	2735.000000	1803.406313	973.917131
Trader : IEXL_Trader	**567.968354**	**560.000000**	**1318.562688**	**-750.594334**
Buyer : CSEB_Beneficiary	**405.432800**	**400.000000**	**912.223800**	**-506.791000**
Seller : UTTRAKHAND_Bficiary	**405.432800**	**400.000000**	**912.223800**	**-506.791000**
WRLDC/2017/37426/C	405.432800	400.000000	912.223800	-506.791000
Buyer : DNH_Beneficiary	**60.950832**	**60.000000**	**0.000000**	**60.950832**
Seller : JVVNL-NR	**60.950832**	**60.000000**	**0.000000**	**60.950832**
WRLDC/2017/37245/C	60.950832	60.000000	0.000000	60.950832
Buyer : MPPMCL MPSEB	**101.584722**	**100.000000**	**406.338888**	**-304.754166**
Seller : HP_Beneficiary	**101.584722**	**100.000000**	**406.338888**	**-304.754166**
WRLDC/2017/37265/C	101.584722	100.000000	406.338888	-304.754166
Trader : JSWPTL	**92.702854**	**91.627500**	**0.000000**	**92.702854**
Buyer : RINFRA MSEB	**92.702854**	**91.627500**	**0.000000**	**92.702854**
Seller : KPCPL	**92.702854**	**91.627500**	**0.000000**	**92.702854**
WRLDC/2017/37294/C	92.702854	91.627500	0.000000	92.702854
Trader : MPPL Trader	**2742.734432**	**2706.400000**	**1155.088576**	**1587.645856**
Buyer : Mondelez MPSEB	**1732.632864**	**1706.400000**	**1155.088576**	**577.544288**
Seller : HP_Beneficiary	**1732.632864**	**1706.400000**	**1155.088576**	**577.544288**
WRLDC/2017/37086/F	1732.632864	1706.400000	1155.088576	577.544288
Buyer : MPPMCL MPSEB	**1010.101568**	**1000.000000**	**0.000000**	**1010.101568**
Seller : HARYANA	**1010.101568**	**1000.000000**	**0.000000**	**1010.101568**
WRLDC/2017/37261/C	606.428140	600.000000	0.000000	606.428140
WRLDC/2017/37285/D	403.673428	400.000000	0.000000	403.673428
Trader : NIRMA GUVNL	**5504.947296**	**5421.600000**	**3669.964864**	**1834.982432**
Buyer : NIRMA GUVNL	**5504.947296**	**5421.600000**	**3669.964864**	**1834.982432**
Seller : NIRMA_RAJ	**5504.947296**	**5421.600000**	**3669.964864**	**1834.982432**
WRLDC/2017/37059/F	5504.947296	5421.600000	3669.964864	1834.982432
Trader : PXIL	**1116.297951**	**1100.000000**	**2800.893040**	**-1684.595089**
Buyer : CSEB_Beneficiary	**1116.297951**	**1100.000000**	**2800.893040**	**-1684.595089**
Seller : HP_Beneficiary	**304.444895**	**300.000000**	**974.223664**	**-669.778769**
WRLDC/2017/37189/C	304.444895	300.000000	974.223664	-669.778769
Seller : JVVNL-NR	**811.853056**	**800.000000**	**1826.669376**	**-1014.816320**

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WRLDC/2017/37190/C	811.853056	800.000000	1826.669376	-1014.816320
SR-WR	**72084.358167**	**71873.090000**	**33225.677544**	**38858.680623**
Trader : GMRETL Trader	**3599.959700**	**3571.800000**	**539.993955**	**3059.965745**
Buyer : DNH_Beneficiary	**3599.959700**	**3571.800000**	**539.993955**	**3059.965745**
Seller : APPCC_Beneficiary	**3599.959700**	**3571.800000**	**539.993955**	**3059.965745**
WRLDC/2017/37158/D	1000.000000	992.000000	150.000000	850.000000
WRLDC/2017/37206/C	1000.000000	992.000000	150.000000	850.000000
WRLDC/2017/37228/D	599.959700	595.400000	89.993955	509.965745
WRLDC/2017/37239/D	1000.000000	992.400000	150.000000	850.000000
Trader : IEXL_Trader	**1403.492343**	**1392.000000**	**755.310229**	**648.182114**
Buyer : MPPMCL MPSEB	**490.974172**	**485.000000**	**581.379601**	**-90.405429**
Seller : COASTENG	**203.066302**	**200.000000**	**101.533151**	**101.533151**
WRLDC/2017/37266/C	101.533151	100.000000	101.533151	0.000000
WRLDC/2017/37268/C	101.533151	100.000000	0.000000	101.533151
Seller : JSWEL	**287.907870**	**285.000000**	**479.846450**	**-191.938580**
WRLDC/2017/37267/C	95.969290	95.000000	95.969290	0.000000
WRLDC/2017/37264/C	191.938580	190.000000	383.877160	-191.938580
Buyer : RINFRA MSEB	**475.052505**	**473.000000**	**173.930628**	**301.121877**
Seller : MEENAKSHI	**130.447971**	**129.000000**	**173.930628**	**-43.482657**
WRLDC/2017/37367/C	130.447971	129.000000	173.930628	-43.482657
Seller : TPCIL_Trader	**264.000000**	**264.000000**	**0.000000**	**264.000000**
WRLDC/2017/37370/C	264.000000	264.000000	0.000000	264.000000
Seller : TSSPDCL	**80.604534**	**80.000000**	**0.000000**	**80.604534**
WRLDC/2017/37435/C	80.604534	80.000000	0.000000	80.604534
Buyer : TPL DISCOM AHM	**398.992446**	**396.000000**	**0.000000**	**398.992446**
Seller : ILF TNEB	**398.992446**	**396.000000**	**0.000000**	**398.992446**
WRLDC/2017/37432/C	398.992446	396.000000	0.000000	398.992446
Buyer : TPLD	**38.473220**	**38.000000**	**0.000000**	**38.473220**
Seller : SGPLNLR	**38.473220**	**38.000000**	**0.000000**	**38.473220**
WRLDC/2017/37310/C	38.473220	38.000000	0.000000	38.473220
Trader : JSWPTL	**3815.244394**	**3777.855000**	**4251.747120**	**-436.502727**
Buyer : RINFRA MSEB	**3815.244394**	**3777.855000**	**4251.747120**	**-436.502727**
Seller : JSWEL	**3815.244394**	**3777.855000**	**4251.747120**	**-436.502727**
WRLDC/2017/37293/C	3815.244394	3777.855000	4251.747120	-436.502727
Trader : MANIKARAN	**56808.122370**	**56716.235000**	**23373.600000**	**33434.522370**
Buyer : CSEB_Beneficiary	**35081.835000**	**35081.835000**	**23373.600000**	**11708.235000**
Seller : TPCIL_Trader	**35081.835000**	**35081.835000**	**23373.600000**	**11708.235000**
WRLDC/2017/37244/D	1587.120000	1587.120000	1058.080000	529.040000
WRLDC/2017/37251/D	1587.120000	1587.120000	1058.080000	529.040000
WRLDC/2017/37257/D	1587.120000	1587.120000	1058.080000	529.040000

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WRLDC/2017/37269/D	1587.120000	1587.120000	1058.080000	529.040000
WRLDC/2017/37280/D	1587.120000	1587.120000	1058.080000	529.040000
WRLDC/2017/37286/F	27146.235000	27146.235000	18083.200000	9063.035000
Buyer : MSEB_Beneficiary	**21726.287370**	**21634.400000**	**0.000000**	**21726.287370**
Seller : SGPLNLR	**8491.887370**	**8400.000000**	**0.000000**	**8491.887370**
WRLDC/2017/37317/F	8491.887370	8400.000000	0.000000	8491.887370
Seller : TPCIL_Trader	**13234.400000**	**13234.400000**	**0.000000**	**13234.400000**
WRLDC/2017/37320/F	13234.400000	13234.400000	0.000000	13234.400000
Trader : NVVNL	**6457.539360**	**6415.200000**	**4305.026240**	**2152.513120**
Buyer : HPCL Mumbai	**6457.539360**	**6415.200000**	**4305.026240**	**2152.513120**
Seller : APPCC_Beneficiary	**6457.539360**	**6415.200000**	**4305.026240**	**2152.513120**
WRLDC/2017/37197/F	6457.539360	6415.200000	4305.026240	2152.513120
WR-WR	**523568.911737**	**514496.327500**	**393167.151238**	**130401.760499**
Trader : AEL_Trader	**31860.228743**	**31139.287500**	**22270.671595**	**9589.557148**
Buyer : MSEB_Beneficiary	**31860.228743**	**31139.287500**	**22270.671595**	**9589.557148**
Seller : APL Stage-1	**8563.698060**	**8371.030000**	**6046.012560**	**2517.685500**
WRLDC/2017/37208/C	2348.255388	2294.950000	1902.384112	445.871276
WRLDC/2017/37220/C	3335.639016	3259.920000	2223.759344	1111.879672
WRLDC/2017/37230/C	2879.803656	2816.160000	1919.869104	959.934552
Seller : APL Stage-2	**12846.277103**	**12556.242500**	**8986.002993**	**3860.274110**
WRLDC/2017/37186/C	3392.366736	3315.360000	2261.577824	1130.788912
WRLDC/2017/37209/C	2592.781126	2533.925000	1969.200855	623.580271
WRLDC/2017/37221/C	2897.779608	2832.000000	1931.853072	965.926536
WRLDC/2017/37231/C	2626.503226	2568.457500	1932.140304	694.362922
WRLDC/2017/37472/C	1336.846407	1306.500000	891.230938	445.615469
Seller : APL Stage-3	**9219.989077**	**9012.015000**	**6418.479706**	**2801.509371**
WRLDC/2017/37187/C	3453.760368	3375.360000	2302.506912	1151.253456
WRLDC/2017/37210/C	2928.246193	2861.775000	2223.984450	704.261743
WRLDC/2017/37240/C	2199.488712	2150.880000	1466.325808	733.162904
WRLDC/2017/37473/C	638.493804	624.000000	425.662536	212.831268
Seller : JHABUA_IPP	**1230.264504**	**1200.000000**	**820.176336**	**410.088168**
WRLDC/2017/37229/C	1230.264504	1200.000000	820.176336	410.088168
Trader : CHHPL	**1017.942760**	**995.145000**	**651.858209**	**366.084551**
Buyer : CHHPL	**1017.942760**	**995.145000**	**651.858209**	**366.084551**
Seller : ACBIL	**1017.942760**	**995.145000**	**651.858209**	**366.084551**
WRLDC/2017/37167/C	48.961423	47.850000	34.319039	14.642384
WRLDC/2017/37202/D	48.961423	47.850000	34.319039	14.642384
WRLDC/2017/37192/F	920.019914	899.445000	583.220131	336.799783
Trader : CHPL	**897.847919**	**877.730000**	**564.715948**	**333.131971**
Buyer : CHPL	**897.847919**	**877.730000**	**564.715948**	**333.131971**

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Seller : ACBIL	**897.847919**	**877.730000**	**564.715948**	**333.131971**
WRLDC/2017/37169/C	44.776424	43.760000	31.382375	13.394049
WRLDC/2017/37203/D	44.776424	43.760000	31.382375	13.394049
WRLDC/2017/37194/F	808.295071	790.210000	501.951198	306.343873
Trader : CSPTRDCL CSEB	**58674.585838**	**57355.125000**	**38235.802768**	**20438.783070**
Buyer : CSEB_Beneficiary	**58674.585838**	**57355.125000**	**38235.802768**	**20438.783070**
Seller : ACBIL	**4290.294382**	**4194.000000**	**2553.325600**	**1736.968782**
WRLDC/2017/37081/F	3553.746670	3474.000000	2062.293792	1491.452878
WRLDC/2017/37084/F	736.547712	720.000000	491.031808	245.515904
Seller : BALCO	**1807.275160**	**1766.250000**	**736.723632**	**1070.551528**
WRLDC/2017/37078/F	1807.275160	1766.250000	736.723632	1070.551528
Seller : DB Power	**19149.942504**	**18720.000000**	**12766.628336**	**6383.314168**
WRLDC/2017/37079/F	19149.942504	18720.000000	12766.628336	6383.314168
Seller : JPL-Stg-II	**14408.805056**	**14085.000000**	**9493.372592**	**4915.432464**
WRLDC/2017/37080/F	14408.805056	14085.000000	9493.372592	4915.432464
Seller : LAMKPL	**9575.121912**	**9360.000000**	**6383.414608**	**3191.707304**
WRLDC/2017/37082/F	9575.121912	9360.000000	6383.414608	3191.707304
Seller : MCCPL	**6618.999864**	**6469.875000**	**4419.573360**	**2199.426504**
WRLDC/2017/37083/F	6618.999864	6469.875000	4419.573360	2199.426504
Seller : SPECTRUM_ACBIL	**2577.917352**	**2520.000000**	**1718.611568**	**859.305784**
WRLDC/2017/37085/F	2577.917352	2520.000000	1718.611568	859.305784
Seller : TRN_ENERGY	**246.229608**	**240.000000**	**164.153072**	**82.076536**
WRLDC/2017/37318/F	246.229608	240.000000	164.153072	82.076536
Trader : EEPDCL	**790.057584**	**781.920000**	**526.705056**	**263.352528**
Buyer : TPLD	**790.057584**	**781.920000**	**526.705056**	**263.352528**
Seller : ESSAR_MAHAN	**790.057584**	**781.920000**	**526.705056**	**263.352528**
WRLDC/2017/37328/C	790.057584	781.920000	526.705056	263.352528
Trader : EIPL MSEB	**1022.598724**	**999.600000**	**695.640784**	**326.957940**
Buyer : EIPL MSEB	**1022.598724**	**999.600000**	**695.640784**	**326.957940**
Seller : DB Power	**1022.598724**	**999.600000**	**695.640784**	**326.957940**
WRLDC/2017/37109/F	1022.598724	999.600000	695.640784	326.957940
Trader : ESIL_WR_Beneficiary	**164040.473807**	**162397.907500**	**108962.108321**	**55078.365486**
Buyer : ESIL_WR_Beneficiary	**164040.473807**	**162397.907500**	**108962.108321**	**55078.365486**
Seller : ESSAR_MAHAN	**164040.473807**	**162397.907500**	**108962.108321**	**55078.365486**
WRLDC/2017/37258/D	3942.109249	3904.265000	0.000000	3942.109249
WRLDC/2017/37262/C	329.538570	326.375000	622.051696	-292.513126
WRLDC/2017/37271/D	6398.142168	6336.720000	4265.428112	2132.714056
WRLDC/2017/37281/D	6635.222784	6566.880000	4423.481856	2211.740928
WRLDC/2017/37291/C	6635.061128	6566.720000	4739.375568	1895.685560
WRLDC/2017/37297/D	7503.930488	7426.640000	5055.269280	2448.661208

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WRLDC/2017/37302/D	3688.344956	3650.355000	0.000000	3688.344956
WRLDC/2017/37322/C	866.171567	857.250000	1503.485904	-637.314338
WRLDC/2017/37323/C	1320.607257	1307.005000	3515.034865	-2194.427608
WRLDC/2017/37327/C	9796.162983	9695.262500	5813.640496	3982.522487
WRLDC/2017/37342/D	8040.012120	7957.200000	5360.008080	2680.004040
WRLDC/2017/37346/D	7967.990304	7885.920000	5311.993536	2655.996768
WRLDC/2017/37349/D	7920.024240	7843.200000	5280.016160	2640.008080
WRLDC/2017/37352/D	8095.970920	8017.440000	5535.938608	2560.032312
WRLDC/2017/37356/D	8231.929720	8152.080000	5567.928912	2664.000808
WRLDC/2017/37361/D	7952.014544	7874.880000	5343.996768	2608.017776
WRLDC/2017/37364/C	8368.050088	8286.880000	5600.080784	2767.969304
WRLDC/2017/37371/D	8919.963648	8833.440000	6400.000000	2519.963648
WRLDC/2017/37379/C	9492.073120	9400.000000	6381.904480	3110.168640
WRLDC/2017/25.09/D1	0.000000	0.000000	0.000000	0.000000
WRLDC/2017/37388/D	9455.046476	9358.605000	6640.048496	2814.997980
WRLDC/2017/37385/C	6561.719542	6494.790000	4322.166096	2239.553446
WRLDC/2017/37408/C	6480.096984	6414.000000	4320.064656	2160.032328
WRLDC/2017/37427/D	6480.096984	6414.000000	4320.064656	2160.032328
WRLDC/2017/37434/C	6480.096984	6414.000000	4320.064656	2160.032328
WRLDC/2017/37461/C	6480.096984	6414.000000	4320.064656	2160.032328
Trader : ESSAR_MAHAN	**10573.883900**	**10467.887500**	**7120.676126**	**3453.207774**
Buyer : MPPMCL MPSEB	**10573.883900**	**10467.887500**	**7120.676126**	**3453.207774**
Seller : ESSAR_MAHAN	**10573.883900**	**10467.887500**	**7120.676126**	**3453.207774**
WRLDC/2017/37283/C	349.196736	345.600000	232.797824	116.398912
WRLDC/2017/37292/C	537.627568	532.090000	361.159952	176.467616
WRLDC/2017/37300/C	629.817118	623.330000	424.532688	205.284430
WRLDC/2017/37306/C	309.861571	306.670000	0.000000	309.861571
WRLDC/2017/37324/C	134.644338	133.257500	349.166418	-214.522080
WRLDC/2017/37330/C	515.522374	510.212500	305.870464	209.651910
WRLDC/2017/37345/C	647.226432	640.560000	431.484288	215.742144
WRLDC/2017/37348/C	660.078816	653.280000	440.052544	220.026272
WRLDC/2017/37350/C	659.194176	652.800000	439.462784	219.731392
WRLDC/2017/37355/C	659.921232	653.520000	439.947488	219.973744
WRLDC/2017/37358/C	659.921232	653.520000	439.947488	219.973744
WRLDC/2017/37360/C	651.519744	645.200000	431.546000	219.973744
WRLDC/2017/37365/C	659.921232	653.520000	439.947488	219.973744
WRLDC/2017/37373/C	659.921232	653.520000	439.947488	219.973744
WRLDC/2017/37378/C	520.842174	515.790000	367.767340	153.074834
WRLDC/2017/37382/C	608.734090	602.525000	439.846432	168.887658
WRLDC/2017/37386/C	345.294506	341.772500	227.439888	117.854618

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WRLDC/2017/37406/C	341.159832	337.680000	227.439888	113.719944
WRLDC/2017/37430/C	341.159832	337.680000	227.439888	113.719944
WRLDC/2017/37433/C	341.159832	337.680000	227.439888	113.719944
WRLDC/2017/37459/C	341.159832	337.680000	227.439888	113.719944
Trader : FFAL	**695.462193**	**679.840000**	**458.293392**	**237.168801**
Buyer : FFAL	**695.462193**	**679.840000**	**458.293392**	**237.168801**
Seller : DB Power	**695.462193**	**679.840000**	**458.293392**	**237.168801**
WRLDC/2017/37171/C	27.504360	26.880000	18.336240	9.168120
WRLDC/2017/37122/F	667.957833	652.960000	439.957152	228.000681
Trader : Godrej Vikhroli	**206.105862**	**201.495000**	**39.032370**	**167.073492**
Buyer : Godrej Vikhroli	**206.105862**	**201.495000**	**39.032370**	**167.073492**
Seller : ACBIL	**206.105862**	**201.495000**	**39.032370**	**167.073492**
WRLDC/2017/37170/C	14.693546	14.360000	3.253863	11.439683
WRLDC/2017/37200/D	6.139362	6.000000	0.000000	6.139362
WRLDC/2017/37196/F	185.272954	181.135000	35.778507	149.494447
Trader : GPEPL	**1626.378068**	**1589.840000**	**1134.792956**	**491.585112**
Buyer : GPEPL	**1626.378068**	**1589.840000**	**1134.792956**	**491.585112**
Seller : DB Power	**1626.378068**	**1589.840000**	**1134.792956**	**491.585112**
WRLDC/2017/37121/F	1626.378068	1589.840000	1134.792956	491.585112
Trader : IEXL_Trader	**477.935047**	**470.000000**	**311.092912**	**166.842135**
Buyer : RINFRA MSEB	**100.725222**	**100.000000**	**0.000000**	**100.725222**
Seller : SUGEN_GUVNL	**100.725222**	**100.000000**	**0.000000**	**100.725222**
WRLDC/2017/37351/C	100.725222	100.000000	0.000000	100.725222
Buyer : TPL DISCOM AHM	**162.058138**	**160.000000**	**0.000000**	**162.058138**
Seller : JSWEL(RTNGIRI) MSEB	**162.058138**	**160.000000**	**0.000000**	**162.058138**
WRLDC/2017/37431/C	162.058138	160.000000	0.000000	162.058138
Buyer : TPLD	**215.151687**	**210.000000**	**311.092912**	**-95.941225**
Seller : DB Power	**116.659842**	**114.000000**	**311.092912**	**-194.433070**
WRLDC/2017/37309/C	116.659842	114.000000	311.092912	-194.433070
Seller : MB_POWER	**98.491845**	**96.000000**	**0.000000**	**98.491845**
WRLDC/2017/37308/C	98.491845	96.000000	0.000000	98.491845
Trader : INUM	**573.675242**	**560.827500**	**358.917616**	**214.757626**
Buyer : INUM	**573.675242**	**560.827500**	**358.917616**	**214.757626**
Seller : ACBIL	**573.675242**	**560.827500**	**358.917616**	**214.757626**
WRLDC/2017/37112/F	573.675242	560.827500	358.917616	214.757626
Trader : JBRL MSEB	**694.302209**	**678.755000**	**474.419950**	**219.882259**
Buyer : JBRL MSEB	**694.302209**	**678.755000**	**474.419950**	**219.882259**
Seller : ACBIL	**694.302209**	**678.755000**	**474.419950**	**219.882259**
WRLDC/2017/37166/C	32.784200	32.040000	23.728643	9.055557
WRLDC/2017/37201/D	32.784200	32.040000	23.728643	9.055557

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WRLDC/2017/37191/F	628.733809	614.675000	426.962664	201.771145
Trader : JHPL	**1099.290945**	**1074.675000**	**765.540609**	**333.750336**
Buyer : JHPL	**1099.290945**	**1074.675000**	**765.540609**	**333.750336**
Seller : ACBIL	**1099.290945**	**1074.675000**	**765.540609**	**333.750336**
WRLDC/2017/37164/C	51.488805	50.320000	38.289169	13.199636
WRLDC/2017/37153/F	1047.802140	1024.355000	727.251440	320.550700
Trader : JLSL	**2576.491200**	**2518.560000**	**1717.660800**	**858.830400**
Buyer : JLSL	**2576.491200**	**2518.560000**	**1717.660800**	**858.830400**
Seller : DB Power	**2576.491200**	**2518.560000**	**1717.660800**	**858.830400**
WRLDC/2017/37107/F	2576.491200	2518.560000	1717.660800	858.830400
Trader : JPL-Stg-I	**6476.794450**	**6315.090000**	**4511.002677**	**1965.791773**
Buyer : MBPL	**6476.794450**	**6315.090000**	**4511.002677**	**1965.791773**
Seller : JPL-Stg-I	**6476.794450**	**6315.090000**	**4511.002677**	**1965.791773**
WRLDC/2017/37030/A	6476.794450	6315.090000	4511.002677	1965.791773
Trader : MANDKE	**1042.008890**	**1018.600000**	**530.314352**	**511.694538**
Buyer : MANDKE	**1042.008890**	**1018.600000**	**530.314352**	**511.694538**
Seller : DB Power	**1042.008890**	**1018.600000**	**530.314352**	**511.694538**
WRLDC/2017/37120/F	1042.008890	1018.600000	530.314352	511.694538
Trader : MANIKARAN	**23743.422694**	**23208.720000**	**2088.983952**	**21654.438742**
Buyer : BALCO	**461.680518**	**450.000000**	**0.000000**	**461.680518**
Seller : MB_POWER	**461.680518**	**450.000000**	**0.000000**	**461.680518**
WRLDC/2017/37307/C	461.680518	450.000000	0.000000	461.680518
Buyer : GOA_Beneficiary	**20148.266248**	**19695.600000**	**0.000000**	**20148.266248**
Seller : SPECTRUM_ACBIL	**20148.266248**	**19695.600000**	**0.000000**	**20148.266248**
WRLDC/2017/37157/D	671.769160	656.520000	0.000000	671.769160
WRLDC/2017/37198/D	671.769160	656.520000	0.000000	671.769160
WRLDC/2017/37137/F	18804.727928	18382.560000	0.000000	18804.727928
Buyer : SIIL MSEB	**2086.850088**	**2040.000000**	**1391.233392**	**695.616696**
Seller : APL Stage-2	**2086.850088**	**2040.000000**	**1391.233392**	**695.616696**
WRLDC/2017/37090/F	2086.850088	2040.000000	1391.233392	695.616696
Buyer : USVPL	**1046.625840**	**1023.120000**	**697.750560**	**348.875280**
Seller : DB Power	**1046.625840**	**1023.120000**	**697.750560**	**348.875280**
WRLDC/2017/37088/F	1046.625840	1023.120000	697.750560	348.875280
Trader : MMMASL	**607.479668**	**593.840000**	**408.531456**	**198.948212**
Buyer : MMMASL	**607.479668**	**593.840000**	**408.531456**	**198.948212**
Seller : DB Power	**607.479668**	**593.840000**	**408.531456**	**198.948212**
WRLDC/2017/37115/F	607.479668	593.840000	408.531456	198.948212
Trader : MPPL Trader	**29806.106737**	**29080.340000**	**22364.135597**	**7441.971140**
Buyer : Arvind Ankur GEB	**1058.305824**	**1033.200000**	**705.537216**	**352.768608**
Seller : MB_POWER	**531.666888**	**518.400000**	**354.444592**	**177.222296**

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* All figures are in MWh, Sending End figures are at State Boundary

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WRLDC/2017/37161/D	35.453424	34.560000	23.635616	11.817808
WRLDC/2017/37140/F	496.213464	483.840000	330.808976	165.404488
Seller : SPECTRUM_ACBIL	**526.638936**	**514.800000**	**351.092624**	**175.546312**
WRLDC/2017/37316/F	526.638936	514.800000	351.092624	175.546312
Buyer : Arvind Intex-1 GEB	**422.380080**	**411.840000**	**281.586720**	**140.793360**
Seller : MB_POWER	**422.380080**	**411.840000**	**281.586720**	**140.793360**
WRLDC/2017/37163/D	32.498976	31.680000	21.665984	10.832992
WRLDC/2017/37136/F	389.881104	380.160000	259.920736	129.960368
Buyer : Arvind Mills GEB	**1614.445992**	**1574.160000**	**1076.297328**	**538.148664**
Seller : MB_POWER	**1614.445992**	**1574.160000**	**1076.297328**	**538.148664**
WRLDC/2017/37160/D	109.068528	106.320000	72.712352	36.356176
WRLDC/2017/37139/F	1505.377464	1467.840000	1003.584976	501.792488
Buyer : ARVIND_Gujarat	**7070.431608**	**6894.000000**	**4713.621072**	**2356.810536**
Seller : MB_POWER	**7070.431608**	**6894.000000**	**4713.621072**	**2356.810536**
WRLDC/2017/37162/D	471.481320	459.600000	314.320880	157.160440
WRLDC/2017/37138/F	6598.950288	6434.400000	4399.300192	2199.650096
Buyer : BFL	**7099.876454**	**6922.440000**	**6680.716140**	**419.160314**
Seller : JPL-Stg-I	**7099.876454**	**6922.440000**	**6680.716140**	**419.160314**
WRLDC/2017/37093/F	7099.876454	6922.440000	6680.716140	419.160314
Buyer : BFL1	**834.953856**	**814.080000**	**782.769240**	**52.184616**
Seller : JPL-Stg-I	**834.953856**	**814.080000**	**782.769240**	**52.184616**
WRLDC/2017/37111/F	834.953856	814.080000	782.769240	52.184616
Buyer : BLVL MSEB	**922.876142**	**899.840000**	**609.123008**	**313.753134**
Seller : JPL-Stg-I	**922.876142**	**899.840000**	**609.123008**	**313.753134**
WRLDC/2017/37095/F	922.876142	899.840000	609.123008	313.753134
Buyer : CHINA STEEL GEB	**1658.531712**	**1621.200000**	**1105.687808**	**552.843904**
Seller : SPECTRUM_ACBIL	**1658.531712**	**1621.200000**	**1105.687808**	**552.843904**
WRLDC/2017/37133/F	1658.531712	1621.200000	1105.687808	552.843904
Buyer : IHSEDU GEB	**898.588272**	**878.400000**	**599.058848**	**299.529424**
Seller : SPECTRUM_ACBIL	**898.588272**	**878.400000**	**599.058848**	**299.529424**
WRLDC/2017/37092/F	898.588272	878.400000	599.058848	299.529424
Buyer : KTFL	**856.763421**	**835.380000**	**827.966865**	**28.796556**
Seller : JPL-Stg-I	**856.763421**	**835.380000**	**827.966865**	**28.796556**
WRLDC/2017/37104/F	856.763421	835.380000	827.966865	28.796556
Buyer : MCCAIN	**649.605096**	**633.360000**	**433.070064**	**216.535032**
Seller : MB_POWER	**649.605096**	**633.360000**	**433.070064**	**216.535032**
WRLDC/2017/37108/F	649.605096	633.360000	433.070064	216.535032
Buyer : Meghamani Org GEB	**1082.221488**	**1057.920000**	**721.480992**	**360.740496**
Seller : SPECTRUM_ACBIL	**1082.221488**	**1057.920000**	**721.480992**	**360.740496**
WRLDC/2017/37113/F	1082.221488	1057.920000	721.480992	360.740496

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Buyer : Navaratan Chem GEB	**898.588272**	**878.400000**	**599.058848**	**299.529424**
Seller : SPECTRUM_ACBIL	**898.588272**	**878.400000**	**599.058848**	**299.529424**
WRLDC/2017/37110/F	898.588272	878.400000	599.058848	299.529424
Buyer : SOLVAY GEB	**838.661952**	**819.840000**	**559.107968**	**279.553984**
Seller : SPECTRUM_ACBIL	**838.661952**	**819.840000**	**559.107968**	**279.553984**
WRLDC/2017/37094/F	838.661952	819.840000	559.107968	279.553984
Buyer : SPCL MSEB	**1565.484960**	**1526.400000**	**1043.656640**	**521.828320**
Seller : JPL-Stg-I	**1565.484960**	**1526.400000**	**1043.656640**	**521.828320**
WRLDC/2017/37091/F	1565.484960	1526.400000	1043.656640	521.828320
Buyer : STEELCAST GEB	**562.656480**	**548.640000**	**375.104320**	**187.552160**
Seller : MB_POWER	**562.656480**	**548.640000**	**375.104320**	**187.552160**
WRLDC/2017/37214/F	562.656480	548.640000	375.104320	187.552160
Buyer : Sterling Biotech GEB	**1495.192056**	**1461.600000**	**996.794704**	**498.397352**
Seller : SPECTRUM_ACBIL	**1495.192056**	**1461.600000**	**996.794704**	**498.397352**
WRLDC/2017/37114/F	1495.192056	1461.600000	996.794704	498.397352
Buyer : TCS_BP	**276.543072**	**269.640000**	**253.497816**	**23.045256**
Seller : JPL-Stg-I	**276.543072**	**269.640000**	**253.497816**	**23.045256**
WRLDC/2017/37096/F	276.543072	269.640000	253.497816	23.045256
Trader : MSEB_Beneficiary	**3633.295460**	**3588.000000**	**2972.558299**	**660.737161**
Buyer : DHARNI	**3633.295460**	**3588.000000**	**2972.558299**	**660.737161**
Seller : MSEB_Beneficiary	**3633.295460**	**3588.000000**	**2972.558299**	**660.737161**
WRLDC/2017/37067/F	3633.295460	3588.000000	2972.558299	660.737161
Trader : NVVNL	**25847.039510**	**25200.000000**	**0.000000**	**25847.039510**
Buyer : MSEB_Beneficiary	**25847.039510**	**25200.000000**	**0.000000**	**25847.039510**
Seller : JPL-Stg-I	**25847.039510**	**25200.000000**	**0.000000**	**25847.039510**
WRLDC/2017/37299/D	1436.339390	1400.000000	0.000000	1436.339390
WRLDC/2017/37303/D	1436.339390	1400.000000	0.000000	1436.339390
WRLDC/2017/37326/C	1436.339390	1400.000000	0.000000	1436.339390
WRLDC/2017/37315/F	21538.021340	21000.000000	0.000000	21538.021340
Trader : OBML MSEB	**544.855000**	**532.662500**	**703.753680**	**-158.898680**
Buyer : OBML MSEB	**544.855000**	**532.662500**	**703.753680**	**-158.898680**
Seller : ACBIL	**544.855000**	**532.662500**	**703.753680**	**-158.898680**
WRLDC/2017/37165/C	26.399268	25.800000	35.199024	-8.799756
WRLDC/2017/37152/F	518.455732	506.862500	668.554656	-150.098924
Trader : OPGS	**41353.714815**	**40941.980000**	**28072.991499**	**13280.723316**
Buyer : ACG Pharmapack MSEB	**814.518048**	**806.400000**	**543.012032**	**271.506016**
Seller : OPGSU2	**814.518048**	**806.400000**	**543.012032**	**271.506016**
WRLDC/2017/37098/F	814.518048	806.400000	543.012032	271.506016
Buyer : BCSIL MSEB	**930.469544**	**921.200000**	**692.143846**	**238.325698**
Seller : OPGSU2	**930.469544**	**921.200000**	**692.143846**	**238.325698**

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WRLDC/2017/37172/C	36.936756	36.560000	27.692464	9.244292
WRLDC/2017/37127/F	893.532788	884.640000	664.451382	229.081406
Buyer : BILW MSEB	**1208.304571**	**1196.260000**	**795.446800**	**412.857771**
Seller : OPGSU2	**1208.304571**	**1196.260000**	**795.446800**	**412.857771**
WRLDC/2017/37105/F	1208.304571	1196.260000	795.446800	412.857771
Buyer : FPEL_MSEB	**2403.461928**	**2379.520000**	**1584.095520**	**819.366408**
Seller : OPGSU2	**2403.461928**	**2379.520000**	**1584.095520**	**819.366408**
WRLDC/2017/37173/C	81.955944	81.120000	54.637296	27.318648
WRLDC/2017/37131/F	2321.505984	2298.400000	1529.458224	792.047760
Buyer : GCL_MSEB	**1279.957080**	**1267.200000**	**853.304720**	**426.652360**
Seller : OPGSU2	**1279.957080**	**1267.200000**	**853.304720**	**426.652360**
WRLDC/2017/37074/F	1279.957080	1267.200000	853.304720	426.652360
Buyer : GODREJ MSEB	**1105.417344**	**1094.400000**	**736.944896**	**368.472448**
Seller : OPGSU2	**1105.417344**	**1094.400000**	**736.944896**	**368.472448**
WRLDC/2017/37176/C	36.855936	36.480000	24.570624	12.285312
WRLDC/2017/37116/F	1068.561408	1057.920000	712.374272	356.187136
Buyer : GRPL	**1118.614555**	**1107.470000**	**797.190101**	**321.424454**
Seller : OPGSU2	**1118.614555**	**1107.470000**	**797.190101**	**321.424454**
WRLDC/2017/37177/C	44.625171	44.170000	31.895327	12.729844
WRLDC/2017/37129/F	1073.989384	1063.300000	765.294774	308.694610
Buyer : GWRLHP MSEB	**843.607968**	**835.200000**	**562.405312**	**281.202656**
Seller : OPGSU2	**843.607968**	**835.200000**	**562.405312**	**281.202656**
WRLDC/2017/37174/C	28.126896	27.840000	18.751264	9.375632
WRLDC/2017/37125/F	795.557854	787.640000	524.902784	270.655070
WRLDC/2017/37460/C	19.923218	19.720000	18.751264	1.171954
Buyer : GWRLHW MSEB	**1443.499384**	**1429.120000**	**951.394688**	**492.104696**
Seller : OPGSU2	**1443.499384**	**1429.120000**	**951.394688**	**492.104696**
WRLDC/2017/37175/C	49.222056	48.720000	32.814704	16.407352
WRLDC/2017/37126/F	1394.277328	1380.400000	918.579984	475.697344
Buyer : HSLMP	**1716.770220**	**1699.680000**	**1136.431040**	**580.339180**
Seller : OPGSU2	**1716.770220**	**1699.680000**	**1136.431040**	**580.339180**
WRLDC/2017/37069/F	1716.770220	1699.680000	1136.431040	580.339180
Buyer : HTML	**1123.511712**	**1112.320000**	**740.494304**	**383.017408**
Seller : OPGSU2	**1123.511712**	**1112.320000**	**740.494304**	**383.017408**
WRLDC/2017/37178/C	38.310768	37.920000	25.540512	12.770256
WRLDC/2017/37118/F	1085.200944	1074.400000	714.953792	370.247152
Buyer : ISMTL	**1995.179764**	**1975.310000**	**1327.620768**	**667.558996**
Seller : OPGSU2	**1995.179764**	**1975.310000**	**1327.620768**	**667.558996**
WRLDC/2017/37180/C	64.255416	63.600000	42.836944	21.418472
WRLDC/2017/37128/F	1930.924348	1911.710000	1284.783824	646.140524

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Buyer : ISMTL_B MSEB	**1888.654944**	**1869.840000**	**1259.103296**	**629.551648**
Seller : OPGSU2	**1888.654944**	**1869.840000**	**1259.103296**	**629.551648**
WRLDC/2017/37179/C	64.255416	63.600000	42.836944	21.418472
WRLDC/2017/37124/F	1824.399528	1806.240000	1216.266352	608.133176
Buyer : Kisan Palghar	**767.639024**	**760.000000**	**505.019904**	**262.619120**
Seller : OPGSU2	**767.639024**	**760.000000**	**505.019904**	**262.619120**
WRLDC/2017/37073/F	767.639024	760.000000	505.019904	262.619120
Buyer : MFPL	**805.229808**	**797.200000**	**562.405312**	**242.824496**
Seller : OPGSU2	**805.229808**	**797.200000**	**562.405312**	**242.824496**
WRLDC/2017/37181/C	27.237824	26.960000	18.751264	8.486560
WRLDC/2017/37119/F	777.991984	770.240000	543.654048	234.337936
Buyer : MMLV	**703.087144**	**696.080000**	**474.813536**	**228.273608**
Seller : OPGSU2	**703.087144**	**696.080000**	**474.813536**	**228.273608**
WRLDC/2017/37077/F	703.087144	696.080000	474.813536	228.273608
Buyer : PMFP MSEB	**1236.322200**	**1224.000000**	**824.214800**	**412.107400**
Seller : OPGSU2	**1236.322200**	**1224.000000**	**824.214800**	**412.107400**
WRLDC/2017/37182/C	41.220456	40.800000	27.480304	13.740152
WRLDC/2017/37123/F	1195.101744	1183.200000	796.734496	398.367248
Buyer : RESPONSIVE_IL	**1104.800009**	**1093.840000**	**803.492928**	**301.307081**
Seller : OPGSU2	**1104.800009**	**1093.840000**	**803.492928**	**301.307081**
WRLDC/2017/37219/C	29.682770	29.380000	36.532640	-6.849870
WRLDC/2017/37224/C	54.765744	54.240000	36.510496	18.255248
WRLDC/2017/37238/C	54.765744	54.240000	36.510496	18.255248
WRLDC/2017/37242/D	54.765744	54.240000	36.510496	18.255248
WRLDC/2017/37232/F	910.820007	901.740000	657.428800	253.391207
Buyer : RSLMP	**1781.758560**	**1764.000000**	**1187.839040**	**593.919520**
Seller : OPGSU2	**1781.758560**	**1764.000000**	**1187.839040**	**593.919520**
WRLDC/2017/37070/F	1781.758560	1764.000000	1187.839040	593.919520
Buyer : SAPLS	**4663.926870**	**4617.460000**	**3479.140624**	**1184.786246**
Seller : OPGSU2	**4663.926870**	**4617.460000**	**3479.140624**	**1184.786246**
WRLDC/2017/37183/C	94.039194	93.080000	51.404320	42.634874
WRLDC/2017/37205/C	147.807636	146.300000	119.943424	27.864212
WRLDC/2017/37216/D	157.971300	156.360000	118.165280	39.806020
WRLDC/2017/37225/C	157.875600	156.360000	118.093696	39.781904
WRLDC/2017/37212/F	4106.233140	4065.360000	3071.533904	1034.699236
Buyer : SMCL_MPSEB	**5249.575083**	**5197.500000**	**3498.684992**	**1750.890091**
Seller : OPGSU2	**5249.575083**	**5197.500000**	**3498.684992**	**1750.890091**
WRLDC/2017/37071/F	5249.575083	5197.500000	3498.684992	1750.890091
Buyer : TSIL MSEB	**794.150292**	**786.240000**	**524.907360**	**269.242932**
Seller : OPGSU2	**794.150292**	**786.240000**	**524.907360**	**269.242932**

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WRLDC/2017/37089/F	794.150292	786.240000	524.907360	269.242932
Buyer : TSIL3 MSEB	**4155.108072**	**4113.720000**	**2746.390496**	**1408.717576**
Seller : OPGSU2	**4155.108072**	**4113.720000**	**2746.390496**	**1408.717576**
WRLDC/2017/37076/F	4155.108072	4113.720000	2746.390496	1408.717576
Buyer : VWIPL MSEB	**850.880448**	**842.400000**	**567.253632**	**283.626816**
Seller : OPGSU2	**850.880448**	**842.400000**	**567.253632**	**283.626816**
WRLDC/2017/37075/F	850.880448	842.400000	567.253632	283.626816
Buyer : WGLB	**1369.270243**	**1355.620000**	**919.241552**	**450.028691**
Seller : OPGSU2	**1369.270243**	**1355.620000**	**919.241552**	**450.028691**
WRLDC/2017/37072/F	1369.270243	1355.620000	919.241552	450.028691
Trader : PALMGROVE	**736.547712**	**720.000000**	**491.031808**	**245.515904**
Buyer : PALMGROVE	**736.547712**	**720.000000**	**491.031808**	**245.515904**
Seller : DB Power	**736.547712**	**720.000000**	**491.031808**	**245.515904**
WRLDC/2017/37106/F	736.547712	720.000000	491.031808	245.515904
Trader : PTC	**65898.405142**	**64417.000000**	**100187.335600**	**-34288.930458**
Buyer : CSEB_Beneficiary	**56397.006179**	**55129.000000**	**81037.158608**	**-24640.152429**
Seller : JPNIGRIE_JNSTPP	**56397.006179**	**55129.000000**	**81037.158608**	**-24640.152429**
WRLDC/2017/36651/A	37083.165147	36249.000000	24732.340800	12350.824347
WRLDC/2017/37215/D	1115.317713	1090.000000	3274.327232	-2159.009519
WRLDC/2017/37226/D	1022.599450	1000.000000	3272.318240	-2249.718790
WRLDC/2017/37213/F	13134.589548	12840.000000	37480.700976	-24346.111428
WRLDC/2017/37377/D	807.936181	790.000000	2454.489664	-1646.553483
WRLDC/2017/37389/D	808.349535	790.000000	2455.745424	-1647.395889
WRLDC/2017/25.09/D3	0.000000	0.000000	0.000000	0.000000
WRLDC/2017/37384/D	808.349535	790.000000	2455.745424	-1647.395889
WRLDC/2017/37405/D	808.349535	790.000000	2455.745424	-1647.395889
WRLDC/2017/37428/D	808.349535	790.000000	2455.745424	-1647.395889
Buyer : GOA_Beneficiary	**9501.398963**	**9288.000000**	**19150.176992**	**-9648.778029**
Seller : JPNIGRIE_JNSTPP	**9501.398963**	**9288.000000**	**19150.176992**	**-9648.778029**
WRLDC/2017/37159/D	450.219996	440.000000	982.298176	-532.078180
WRLDC/2017/37135/F	9051.178967	8848.000000	18167.878816	-9116.699849
Trader : PXIL	**11367.726666**	**11209.500000**	**18663.749930**	**-7296.023264**
Buyer : CSEB_Beneficiary	**4823.418055**	**4742.500000**	**12214.600820**	**-7391.182766**
Seller : DB Power	**920.747564**	**900.000000**	**2455.117544**	**-1534.369980**
WRLDC/2017/37376/C	306.811208	300.000000	1227.244832	-920.433624
WRLDC/2017/37409/C	613.936356	600.000000	1227.872712	-613.936356
Seller : GEB_Beneficiary	**2221.324713**	**2200.000000**	**5654.281088**	**-3432.956375**
WRLDC/2017/37235/C	706.785135	700.000000	1615.508880	-908.723745
WRLDC/2017/37241/C	1514.539578	1500.000000	4038.772208	-2524.232630
Seller : JPNIGRIE_JNSTPP	**1271.057786**	**1242.500000**	**2874.390804**	**-1603.333019**

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Summary of Open Access Transactions/ Bilateral Exchanges 01-Sep-2017 to 30-Sep-2017

*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WRLDC/2017/37236/C	603.333675	590.000000	1636.159120	-1032.825445
WRLDC/2017/37329/C	667.724111	652.500000	1238.231684	-570.507574
Seller : MB_POWER	**410.287992**	**400.000000**	**1230.811384**	**-820.523392**
WRLDC/2017/37375/C	102.532554	100.000000	410.130216	-307.597662
WRLDC/2017/37400/C	307.755438	300.000000	820.681168	-512.925730
Buyer : GEB_Beneficiary	**1364.049711**	**1350.000000**	**3182.782659**	**-1818.732948**
Seller : MPPMCL MPSEB	**1364.049711**	**1350.000000**	**3182.782659**	**-1818.732948**
WRLDC/2017/37290/C	1364.049711	1350.000000	3182.782659	-1818.732948
Buyer : MPPMCL MPSEB	**4259.056487**	**4205.000000**	**2313.119955**	**1945.936532**
Seller : APL Stage-2	**291.440843**	**285.000000**	**349.729011**	**-58.288169**
WRLDC/2017/37273/C	291.440843	285.000000	349.729011	-58.288169
Seller : APL Stage-3	**736.271604**	**720.000000**	**1963.390944**	**-1227.119340**
WRLDC/2017/37263/C	736.271604	720.000000	1963.390944	-1227.119340
Seller : GEB_Beneficiary	**3231.344040**	**3200.000000**	**0.000000**	**3231.344040**
WRLDC/2017/37357/C	3231.344040	3200.000000	0.000000	3231.344040
Buyer : RINFRA MSEB	**921.202414**	**912.000000**	**953.246496**	**-32.044082**
Seller : EPGL GUVNL	**476.623248**	**472.000000**	**953.246496**	**-476.623248**
WRLDC/2017/37369/C	476.623248	472.000000	953.246496	-476.623248
Seller : MPPMCL MPSEB	**444.579166**	**440.000000**	**0.000000**	**444.579166**
WRLDC/2017/37295/C	444.579166	440.000000	0.000000	444.579166
Trader : TATA Mills	**685.348181**	**670.000000**	**418.987968**	**266.360213**
Buyer : TATA Mills	**685.348181**	**670.000000**	**418.987968**	**266.360213**
Seller : ACBIL	**685.348181**	**670.000000**	**418.987968**	**266.360213**
WRLDC/2017/37168/C	27.831788	27.200000	26.194624	1.637164
WRLDC/2017/37199/D	39.291936	38.400000	26.194624	13.097312
WRLDC/2017/37195/F	618.224457	604.400000	366.598720	251.625737
Trader : TPTCL_Trader	**34998.906772**	**34212.000000**	**27465.845008**	**7533.061764**
Buyer : BEST MSEB	**21403.664648**	**20922.500000**	**18578.007056**	**2825.657592**
Seller : JPNIGRIE_JNSTPP	**21403.664648**	**20922.500000**	**18578.007056**	**2825.657592**
WRLDC/2017/37026/A	17721.260328	17322.500000	18578.007056	-856.746728
WRLDC/2017/37025/A	3682.404320	3600.000000	0.000000	3682.404320
Buyer : CSEB_Beneficiary	**13595.242124**	**13289.500000**	**8887.837952**	**4707.404172**
Seller : JPNIGRIE_JNSTPP	**13595.242124**	**13289.500000**	**8887.837952**	**4707.404172**
WRLDC/2017/37027/A	13595.242124	13289.500000	8887.837952	4707.404172

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NSPCL **BHILAI**

DETAILS OF ENTITLEMENT FIGURES FOR THE MONTH OF SEP 2017				
DATE	SAIL_SALEM_STOA (in KWH)	SAIL_RSP_STOA (in KWH)	SAIL_CFL_STOA (in KWH)	TOTAL (in KWH)
1-Sep-17	327339	327339	0	654678
2-Sep-17	327339	327339	0	654678
3-Sep-17	327339	327339	0	654678
4-Sep-17	327141	327141	0	654281
5-Sep-17	327141	327141	0	654281
6-Sep-17	327141	327141	0	654281
7-Sep-17	327141	327141	0	654281
8-Sep-17	327141	327141	0	654281
9-Sep-17	327141	327141	0	654281
10-Sep-17	327141	327141	0	654281
11-Sep-17	327372	327372	0	654744
12-Sep-17	0	0	0	0
13-Sep-17	0	0	0	0
14-Sep-17	0	0	0	0
15-Sep-17	0	0	0	0
16-Sep-17	0	0	0	0
17-Sep-17	0	0	0	0
18-Sep-17	0	0	0	0
19-Sep-17	327174	327174	0	654347
20-Sep-17	327174	327174	0	654347
21-Sep-17	327174	327174	0	654347
22-Sep-17	327174	327174	0	654347
23-Sep-17	327174	327174	0	654347
24-Sep-17	327174	327174	0	654347
25-Sep-17	327174	327174	0	654347
26-Sep-17	327339	327339	0	654678
27-Sep-17	327339	327339	0	654678
28-Sep-17	327339	327339	0	654678
29-Sep-17	327339	327339	0	654678
30-Sep-17	327339	327339	0	654678
TOTAL	**7526282**	**7526282**	**0**	**15052563**

DECLARED CAPABILITY & AGREED SCHEDULE - September 2017

Station Name - Jhabua Power Limited
Village - Barela, Post - Attaria, Tehsil - Ghansore,
District - Seoni, Madhya Pradesh

Installed Capacity (in MW): 600

Date	Jhabua Power - MPPMCL (30% on REGULATED tariff and 5% on Variable charges- LTOA) PPA-1		Jhabua Power - KSEBL (LTOA) PPA-2	
	DC (MUS)	Agreed Schedule (MUS)	DC (MUS)	Agreed Schedule (MUS)
1-Sep-17	3.312000	2.760000	2.622000	2.622000
2-Sep-17	0.552000	0.492000	0.382375	0.382375
3-Sep-17	0.105790	0.100000	0.000000	0.000000
4-Sep-17	4.059275	4.510530	2.622000	2.622000
5-Sep-17	3.312000	3.312000	2.622000	2.622000
6-Sep-17	3.312000	3.312000	2.622000	2.622000
7-Sep-17	3.312000	3.312000	2.622000	2.622000
8-Sep-17	3.588170	3.585315	2.622000	2.622000
9-Sep-17	3.672000	3.659040	2.622000	2.622000
10-Sep-17	3.672000	3.652875	2.622000	2.622000
11-Sep-17	3.672000	3.652800	2.622000	2.622000
12-Sep-17	3.648000	1.374543	2.622000	2.622000
13-Sep-17	0.000000	0.000000	0.000000	0.000000
14-Sep-17	0.000000	0.000000	0.000000	0.000000
15-Sep-17	0.000000	0.000000	0.000000	0.000000
16-Sep-17	0.000000	0.000000	0.000000	0.000000
17-Sep-17	0.000000	0.000000	0.000000	0.000000
18-Sep-17	0.000000	0.000000	0.000000	0.000000
19-Sep-17	0.000000	0.000000	0.000000	0.000000
20-Sep-17	0.000000	0.000000	0.000000	0.000000
21-Sep-17	0.000000	0.000000	0.000000	0.000000
22-Sep-17	0.000000	0.000000	0.000000	0.000000
23-Sep-17	0.000000	0.000000	0.000000	0.000000
24-Sep-17	0.000000	0.000000	0.000000	0.000000
25-Sep-17	0.000000	0.000000	0.000000	0.000000
26-Sep-17	0.000000	0.000000	0.000000	0.000000
27-Sep-17	0.000000	0.000000	0.000000	0.000000
28-Sep-17	0.000000	0.000000	0.000000	0.000000
29-Sep-17	0.000000	0.000000	0.000000	0.000000
30-Sep-17	0.000000	0.000000	0.000000	0.000000
Total	**36.217235**	**33.723103**	**26.602375**	**26.602375**

Remark -

1. MPPCL & KSEBL DC/Agreed schedule supply power considered only from Jhabua Power ltd.
2. KSEBL schedule power supply from alternate source has not been considered while calculating DC.

For Jhabua Power Limited

Seal and Signature

JNSTPP- NIGRIE

(FINAL Sept Month sheet)	1 to 30	Reporting Date: 01.10.2017 Reporting Time:10:00 Hrs.

ANNEXURE-1

Format for Data Submission by IPPs

Station Name- JNSTPP

Installed Capacity (in MW): 1320

Date	MPPMCL - JP NIGRIE(30% REGULATED POWER LTOA)PPA-1		MPPMCL - JP NIGRIE(7.5 % CONCESSIONAL POWER LTOA)PPA-2		BPDB - JP NIGRIE (MTOA)PPA-3		PPA-(n+1)	PPA-(n+1)
	DC	Agreed Schedule	DC	Agreed Schedule	DC	Agreed Schedule	DC	Agreed Schedule
01-09-2017	4746060.00	4746060.00	1186515.00	1117357.50	968640.00	960000.00		
02-09-2017	7770510.00	7177190.00	1995877.50	1211765.00	968640.00	960000.00		
03-09-2017	8933760.00	8933760.00	2233440.00	2056197.99	968640.00	960000.00		
04-09-2017	8933760.00	8933760.00	2233440.00	2022852.78	968640.00	960000.00		
05-09-2017	8933760.00	8933760.00	2233440.00	2223746.54	968640.00	880000.00		
06-09-2017	8933760.00	8933760.00	2233440.00	2232036.26	968640.00	880000.00		
07-09-2017	8933760.00	8933760.00	2233440.00	2233091.66	968640.00	960000.00		
08-09-2017	4506880.50	4506880.00	1126720.13	1105292.83	968640.00	960000.00		
09-09-2017	4466880.00	4466880.00	1116720.00	1114632.44	968640.00	960000.00		
10-09-2017	4466880.00	4466880.00	1116720.00	1113360.00	968640.00	960000.00		
11-09-2017	4466880.00	4466880.00	1116720.00	1115115.41	968640.00	960000.00		
12-09-2017	4466880.00	4466880.00	1116720.00	1115290.52	968640.00	960000.00		
13-09-2017	4466880.00	4466880.00	1116720.00	1115290.52	968640.00	960000.00		
14-09-2017	6932970.00	6812820.00	1733242.50	1277649.68	968640.00	960000.00		
15-09-2017	8933760.00	8933760.00	2233440.00	2210947.48	968640.00	960000.00		
16-09-2017	8561520.00	8561520.00	2233440.00	2128200.80	968640.00	960000.00		
17-09-2017	3739140.00	3739140.00	1256310.00	581246.65	968640.00	330000.00		
18-09-2017	4466880.00	4466880.00	1116720.00	1112986.71	968640.00	960000.00		
19-09-2017	4466880.00	4466880.00	1116720.00	1114510.00	968640.00	960000.00		
20-09-2017	4466880.00	4466880.00	1116720.00	1114670.00	968640.00	960000.00		
21-09-2017	4466880.00	4466880.00	1116720.00	1087670.00	968640.00	960000.00		
22-09-2017	4466880.00	4466880.00	1116720.00	1101442.97	968640.00	960000.00		
23-09-2017	5955840.00	5788880.00	1488960.00	1200973.34	968640.00	960000.00		
24-09-2017	8933760.00	8933760.00	2233440.00	2021349.23	968640.00	960000.00		
25-09-2017	8933760.00	8933760.00	2233440.00	2224200.97	968640.00	960000.00		
26-09-2017	8933760.00	8933760.00	2233440.00	2231627.75	968640.00	960000.00		
27-09-2017	8405950.00	8405950.00	2117115.00	1515616.82	968640.00	880000.00		
28-09-2017	8933760.00	8933760.00	2233440.00	1986853.81	968640.00	960000.00		
29-09-2017	8933760.00	8933760.00	2233440.00	2230481.07	968640.00	960000.00		
30-09-2017	8933760.00	8933760.00	2233440.00	2207856.33	968640.00	960000.00		
Total units	**202492790.50**	**201612360.00**	**51106660.13**	**47124313.07**	**29059200.00**	**27930000.00**		

NOTE:

1

2

Jaypee Nigrie Super Thermal Power Plant

S.E. JNSTPP
Nigrie
01.10.17

Station Name : Anuppur TPP of MB Power (Madhya Pradesh) Ltd.

Final DC for : Sep-17

Quantum at MBPMPL Bus

Date	Untied Capacity (kWh)	Madhya Pradesh (PPA-1) - Regulated Power		Madhya Pradesh (PPA-2) - Concessional power	Total Madhya Pradesh (MW) PPA-1+PPA-2		Uttar Pradesh (PPA-3)			
		Unit-1	Unit-2				LTA - 192 MW		LTA - 169 MW	
		DC (kWh)	DC (kWh)	DC (kWh)	DC (kWh)	Agreed Schedule (kWh)	DC (kWh)	Agreed Schedule (kWh)	DC (kWh)	Agreed Schedule (kWh)
1-Sep-17	8979600	3197950	3197950	944360	7340260	6860480	1772517	1692511	178502	144004
2-Sep-17	8979600	2160000	2160000	480000	4800000	3125000	3598000	3597979	1287500	1287500
3-Sep-17	8979600	3600000	3600000	480000	7680000	6450000	3023500	3023500	513750	513750
4-Sep-17	8979600	3600000	3600000	480000	7680000	7680000	2580000	2580000	0	0
5-Sep-17	8979600	3360000	3360000	480000	7200000	7200000	2697500	2697500	1606500	1606500
6-Sep-17	8979600	3120000	3120000	480000	6720000	6720000	840000	840000	4056000	4056000
7-Sep-17	8979600	3120000	3120000	480000	6720000	6720000	0	0	4056000	4056000
8-Sep-17	8979600	3120000	3120000	480000	6720000	6720000	0	0	4056000	4056000
9-Sep-17	5986400	3342500	2155000	656750	6154250	6154250	1152000	1152000	3082000	3082000
10-Sep-17	8979600	3360000	3360000	840000	7560000	7560000	4608000	4608000	1272000	1272000
11-Sep-17	8979600	3724000	3360000	957000	8041000	7269625	4608000	4608000	2780000	2780000
12-Sep-17	8979600	4032000	3780000	1056000	8868000	6136750	4608000	4608000	4056000	4056000
13-Sep-17	8979600	4039200	4039200	1170270	9248670	9008270	4608000	4608000	3701500	3701500
14-Sep-17	8979600	4039200	4039200	1337280	9415680	8964117	4231250	4231250	4056000	4056000
15-Sep-17	8979600	4039200	4039200	1337280	9415680	9415680	4608000	4608000	4056000	4056000
16-Sep-17	8979600	4039200	3977175	1324775	9341150	9341150	4608000	4608000	3989250	3989250
17-Sep-17	8979600	4039200	4039200	1337280	9415680	8351200	4608000	4608000	4056000	4056000
18-Sep-17	8979600	4039200	4039200	1337280	9415680	9415680	4608000	4608000	4056000	4056000
19-Sep-17	8979600	2356200	4039200	1058680	7454080	6135760	3613000	3613000	4026750	4026750
20-Sep-17	8979600	-	4039200	668640	4707840	3681840	4608000	4608000	3967500	3967500
21-Sep-17	-	-	4039200	668640	4707840	398080	4608000	4608000	4056000	4056000
22-Sep-17	-	-	4039200	668640	4707840	692320	4608000	3726250	3849000	3134500
23-Sep-17	-	-	4039200	668640	4707840	2056000	4389500	2915000	3700250	2412000
24-Sep-17	-	-	4039200	668640	4707840	3874720	4608000	3738250	3994000	3229000
25-Sep-17	-	-	4039200	668640	4707840	4223200	4608000	4506000	3189000	3114178
26-Sep-17	-	-	4039200	668640	4707840	4707840	4564250	4564250	2625250	2625250
27-Sep-17	-	-	3844750	643850	4488600	4488600	4584000	4584000	3295750	3295750
28-Sep-17	-	-	2187900	337390	2525290	2550080	2388500	2388500	1918250	1918250
29-Sep-17	-	-	-	-	-	-	-	-	-	-
30-Sep-17	-	-	-	-	-	-	-	-	-	-
Total	**176598800.0**	**66327850**	**100452375**	**22378675**	**189158900**	**165900642.5**	**99338016.62**	**95929990.36**	**85480751.95**	**82603681.40**

MB POWER (MADHYA PRADESH) LTD.

MB Power (Madhya Pradesh) Ltd.
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hocontrolroom@hpppl.in

Western Regional Power Committee

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH OF September 17

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (POWER IN MWH)

Schedule on	**CGPL**	**CGPL**	**CGPL**	**CGPL**	**CGPL**	**CGPL**	**CGPL**	**CGPL**	**CGPL**	**CGPL**	**CGPL**	**Gandhar RLNG**
Requisitioned by	GUVNL	GUVNL	GUVNL	GUVNL	Haryana	Haryana	Haryana	MSEDCL	MSEDCL	MSEDCL	MSEDCL	DNH
Unrequisitioned power of	GUVNL	Haryana	punjab	rajasthan	GUVNL	punjab	rajasthan	GUVNL	Haryana	punjab	rajasthan	DD
date	cogugu	coguhg	cogups	cogurp	cohggu	cohgps	cohgrp	comsgu	comshg	comsps	comsrp	grdndd
1	0.000	0.000	102.344	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.000	300.303	947.841	414.356	0.000	0.000	0.000	0.000	0.000	370.000	0.000	0.000
3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	160.266	0.000	0.000	94.734	0.000
4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	0.000	0.000	0.000	0.000	473.988	0.000	0.000	2248.703	0.000	58.945	162.964	0.000
6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	6.721
8	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.028
12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
22	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
23	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total	0.000	300.303	1050.185	414.356	473.988	0.000	0.000	2408.968	0.000	428.945	257.698	6.749

Western Regional Power Committee

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH OF September 17

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (POWER IN MWH)

Schedule on	**Gandhar RLNG**	**RLNG**	**RLNG**	**RLNG**	**RLNG**	**RLNG**	**RLNG**	**RLNG**	**RLNG**	**RLNG**	**Gandhar RLNG**
Requisitioned by	DNH	DNH	DNH	DNH	DNH	DNH	GUVNL	GUVNL	GUVNL	GUVNL	GUVNL
Unrequisitioned power of	DNH	GOA	GUVNL	J&K	MPPTCL	MSEDCL	DD	DNH	GOA	GUVNL	J&K
date	grdndn	grdngo	grdngu	grdnj6	grdnmp	grdnms	grgudd	grgudn	grgugo	grgugu	grguj6
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	0.000	2.708	0.000	0.014	13.364	42.919	9.047	16.982	3.648	0.000	0.018
8	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	0.000	0.000	0.000	0.000	0.000	0.000	12.608	6.781	5.080	0.000	0.025
10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	0.000	0.030	0.000	0.009	16.614	0.678	39.514	7.666	9.336	0.000	0.136
12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	0.000	0.798	9.580	0.004	7.399	12.650	0.000	22.649	6.311	0.000	0.032
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	0.000	0.288	5.405	0.001	2.046	4.570	0.000	0.000	0.000	0.000	0.000
16	0.000	0.475	8.900	0.002	3.099	7.524	0.000	0.000	0.000	0.000	0.000
17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.774	0.000	0.011
22	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
23	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	0.000	0.000	0.000	0.000	0.000	0.000	74.101	8.569	33.406	0.000	0.176
29	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total	0.000	4.299	23.885	0.030	42.522	68.341	135.270	62.646	58.554	0.000	0.398

Western Regional Power

DAYWISE DETAILS OF UNREQUISITIONED POWER

UNREQUISITIONED POWER FROM CENTRAL SECT

Schedule on	**Gandhar RLNG**	**Gandhar RLNG**	**Gandhar RLNG**	**Gandhar RLNG**	**Gandhar RLNG**	**Gandhar RLNG**	**Gandhar RLNG**	**Gandhar RLNG**	**Gandhar RLNG**
Requisitioned by	GUVNL	GUVNL	MPPTCL	MPPTCL	MPPTCL	MPPTCL	MPPTCL	MPPTCL	MPPTCL
Unrequisitioned power of	MPPTCL	MSEDCL	DD	DNH	GOA	GUVNL	J&K	MPPTCL	MSEDCL
date	grgump	grgums	grmpdd	grmpdn	grmpgo	grmpgu	grmpj6	grmpmp	grmpms
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	0.000	0.000	1.261	2.361	0.508	9.527	0.003	0.000	8.055
6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	5.276	9.023	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	0.000	0.000	49.094	91.914	19.783	144.964	0.099	0.000	313.508
9	0.000	80.506	182.386	292.813	62.168	1194.532	0.372	0.000	741.357
10	0.000	0.000	24.056	22.122	9.693	59.120	0.048	0.000	153.609
11	173.916	203.701	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	58.496	100.013	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	0.000	0.000	5.809	10.873	2.341	43.873	0.011	0.000	37.093
21	21.522	36.805	0.000	0.000	0.000	0.000	0.000	0.000	0.000
22	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
23	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	0.000	0.000	0.300	15.851	3.526	32.459	0.016	0.000	0.000
27	0.000	0.000	2.657	0.000	1.071	20.071	0.005	0.000	10.962
28	111.222	90.293	28.602	0.000	7.707	96.383	0.052	0.000	68.513
29	0.000	0.000	51.200	47.228	20.631	272.839	0.092	25.606	94.991
30	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total	370.432	520.342	345.365	483.162	127.428	1873.768	0.697	25.606	1428.087

Committee

FOR THE MONTH OF September 17

OR STATIONS (POWER IN MWH)

Schedule on	**Gandhar RLNG**	**Gandhar RLNG**	**Gandhar RLNG**	**Gandhar RLNG**	**Gandhar RLNG**	**Gandhar RLNG**	**Gandhar RLNG**	**Gandhar Gas**	**Gandhar Gas**
Requisitioned by	MSEDCL	MSEDCL	MSEDCL	MSEDCL	MSEDCL	MSEDCL	MSEDCL	MPPTCL	MPPTCL
Unrequisitioned power of	DD	DNH	GOA	GUVNL	J&K	MPPTCL	MSEDCL	DD	GUVNL
date	grmsdd	grmsdn	grmsgo	grmsgu	grmsj6	grmsmp	grmsms	gsmpdd	gsmpgu
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	24.078
6	9.805	18.355	3.951	74.059	0.020	36.621	0.000	0.000	0.000
7	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
22	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
23	3.193	5.993	0.438	24.151	0.006	0.000	0.000	0.000	0.000
24	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total	12.999	24.348	4.389	98.209	0.026	36.621	0.000	0.000	24.078

Western Regional Power Committee

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH OF September 17

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (POWER IN MWH)

Schedule on	**Gandhar Gas**	**Gandhar Gas**	**Gandhar Gas**	**Gandhar Gas**	**Gandhar Gas**	**GANDHAR NAPM**	**NAPM**	**NAPM**	**NAPM**	**NAPM**	**NAPM**
Requisitioned by	MPPTCL	MSEDCL	MSEDCL	MSEDCL	MSEDCL	GOA	GOA	GOA	GOA	GOA	MPPTCL
Unrequisitioned power of	J&K	DD	GOA	GUVNL	J&K	DD	GOA	GUVNL	J&K	MPPTCL	DD
date	gsmpj6	gsmsdd	gsmsgo	gsmsgu	gsmsj6	gxgodd	gxgogo	gxgogu	gxgoj6	gxgomp	gxmpdd
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	0.000	0.000	0.000	165.280	0.075	0.000	0.000	0.000	0.000	0.000	0.000
4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.542	0.001	1.257	0.000
5	0.014	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	0.000	0.000	3.203	80.131	0.051	0.000	0.000	0.000	0.000	0.000	0.000
7	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	0.022	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
22	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
23	0.000	15.139	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	0.000	4.773	3.312	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total	0.036	19.912	6.515	245.411	0.125	0.000	0.000	2.542	0.001	1.257	0.000

Western Regional Power Committee

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH OF September 17

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (POWER IN MWH)

Schedule on	**NAPM**	**NAPM**	**NAPM**	**NAPM**	**NAPM**	**NAPM**	**NAPM**	**Kawas Gas**	**Kawas Gas**	**Kawas Gas**	**Kawas Gas**	**Kawas Gas**
Requisitioned by	MPPTCL	MPPTCL	MSEDCL	MSEDCL	MSEDCL	MSEDCL	MSEDCL	GOA	GOA	GOA	GOA	GOA
Unrequisitioned power of	GUVNL	J&K	DD	GOA	GUVNL	J&K	MPPTCL	DD	DNH	GOA	J&K	MPPTCL
date	gxmpgu	gxmpj6	gxmsdd	gxmsgo	gxmsgu	gxmsj6	gxmsmp	kggodd	kggodn	kggogo	kggoj6	kggomp
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	0.000	0.000	0.000	1.318	199.279	0.111	107.452	0.000	0.000	0.000	0.028	4.343
5	21.631	0.006	16.707	0.000	532.664	0.184	0.000	0.000	0.000	0.000	0.000	0.000
6	0.000	0.000	0.000	2.967	204.942	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	0.000	0.003	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.002
22	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
23	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	0.000	0.000	0.000	0.978	0.224	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total	21.631	0.008	16.707	5.263	937.108	0.295	107.452	0.000	0.000	0.000	0.028	4.345

Western Regional Power Committee

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH OF September 17

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (POWER IN MWH)

Schedule on	**Kawas Gas**	**Kawas Gas**	**Kawas Gas**	**Kawas Gas**	**Kawas Gas**	**Kawas Gas**	**Kawas Gas**	**Kawas RLNG**	**Kawas RLNG**	**Kawas RLNG**	**Kawas RLNG**
Requisitioned by	GOA	MSEDCL	MSEDCL	MSEDCL	MSEDCL	MSEDCL	MSEDCL	DNH	DNH	GOA	GOA
Unrequisitioned power of	MSEDCL	DD	DNH	GOA	J&K	MPPTCL	MSEDCL	DD	MSEDCL	DD	DNH
date	kggoms	kgmsdd	kgmsdn	kgmsgo	kgmsj6	kgmsmp	kgmsms	krdndd	krdnms	krgodd	krgodn
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	0.000	0.000	0.000	0.000	0.145	205.333	0.000	0.000	0.000	0.000	0.000
5	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.393	1.491
10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.447	8.322	5.179	0.431
12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	5.229	11.206	18.840
13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	64.152	0.000	0.000
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	92.615	0.000	0.000
16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	118.030	0.000	0.000
17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.717	0.742
21	0.005	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
22	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
23	0.000	9.429	0.000	0.000	0.000	42.564	0.000	0.000	0.000	2.117	5.549
24	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	0.000	0.000	0.000	4.387	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total	0.005	9.429	0.000	4.387	0.145	247.897	0.000	0.447	288.348	22.612	27.053

Western Regional Power Committee

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH OF September 17

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (POWER IN MWH)

Schedule on	**Kawas RLNG**	**Kawas RLNG**	**Kawas RLNG**	**Kawas RLNG**	**Kawas RLNG**	**Kawas RLNG**	**Kawas RLNG**	**Kawas RLNG**	**Kawas RLNG**	**Kawas RLNG**
Requisitioned by	GOA	GOA	GOA	GOA	GOA	GUVNL	GUVNL	GUVNL	GUVNL	GUVNL
Unrequisitioned power of	GOA	GUVNL	J&K	MPPTCL	MSEDCL	DD	DNH	GOA	GUVNL	J&K
date	krgogo	krgogu	krgoj6	krgomp	krgoms	krgudd	krgudn	krgugo	krgugu	krguj6
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	0.000	0.000	0.000	0.000	0.000	5.896	15.457	2.353	0.000	0.010
8	0.000	0.000	0.000	0.000	0.000	0.273	0.079	0.109	0.289	0.000
9	0.000	20.435	0.006	2.150	0.000	0.000	0.000	0.000	0.000	0.000
10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	0.000	1.608	0.010	4.938	3.196	43.997	0.000	16.746	0.000	0.196
12	0.000	1.080	0.021	54.302	77.098	0.000	0.000	0.000	0.000	0.000
13	0.000	9.675	0.007	18.417	26.850	0.000	4.986	3.563	0.000	0.016
14	0.000	38.520	0.011	28.872	42.087	0.000	0.000	0.000	0.000	0.000
15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	0.000	6.029	0.002	4.519	6.587	0.000	49.245	0.248	0.000	0.031
21	0.000	0.000	0.000	0.000	0.000	0.000	0.428	0.147	0.000	0.006
22	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
23	0.000	12.764	0.003	9.566	0.000	0.000	0.000	0.000	0.000	0.000
24	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	0.000	0.000	0.000	0.000	0.000	105.613	105.134	39.283	0.000	0.182
29	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total	0.000	90.111	0.060	122.763	155.819	155.780	175.330	62.449	0.289	0.441

Western Regional Power Committe

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MON

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATION

Schedule on	**Kawas RLNG**	**Kawas RLNG**	**Kawas RLNG**	**Kawas RLNG**	**Kawas RLNG**	**Kawas RLNG**	**Kawas RLNG**	**Kawas RLNG**	**Kawas RLNG**	**Kawas RLNG**	**RLNG**
Requisitioned by	GUVNL	GUVNL	MPPTCL	MPPTCL	MPPTCL	MPPTCL	MPPTCL	MPPTCL	MPPTCL	MSEDCL	MSED
Unrequisitioned power of	MPPTCL	MSEDCL	DD	DNH	GOA	GUVNL	J&K	MPPTCL	MSEDCL	DD	DNH
date	krgump	krgums	krmpdd	krmpdn	krmpgo	krmpgu	krmpj6	krmpmp	krmpms	krmsdd	krmsdn
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	6.730	17.607
7	18.831	27.453	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	0.000	1.799	193.411	253.595	77.146	534.544	0.339	0.263	1096.525	0.000	0.000
9	0.000	0.000	367.384	764.384	116.577	1684.938	0.644	11.666	1600.434	0.000	0.000
10	0.000	0.000	29.049	0.000	11.585	69.026	0.051	0.000	191.157	0.000	0.000
11	407.367	432.305	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	40.335	58.795	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	84.896	123.772	12.373	32.368	3.748	74.517	0.020	0.000	81.419	0.000	0.000
21	15.639	22.801	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
22	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
23	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	0.000	0.000	22.314	55.269	14.837	164.306	0.057	0.000	70.489	0.000	0.000
27	0.000	0.000	16.147	18.814	6.439	97.245	0.025	0.000	106.255	0.000	0.000
28	149.505	131.236	61.282	105.234	20.240	187.712	0.096	0.000	217.982	0.000	0.000
29	0.000	0.000	99.270	197.394	39.589	351.704	0.155	31.740	38.497	0.000	0.000
30	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total	716.572	798.161	801.228	1427.059	290.161	3163.992	1.389	43.669	3402.759	6.730	####

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Western Regional Power Committee

ITH OF September 17

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH OF September 17

S (POWER IN MWH)

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (POWER IN MWH)

Schedule on	**RLNG**	**RLNG**	**RLNG**	**RLNG**	**RLNG**	**STPS**	**Korba STPS**	**STPS**	**STPS**	**NAPM**	**NAPM**	**NAPM**	**NAPM**	**NAPM**	**NAPM**
Requisitioned by	MSEDCL	MSEDCL	MSEDCL	MSEDCL	MSEDCL	DNH	GOA	GUVNL	MSEDCL	DNH	DNH	DNH	GOA	GOA	GOA
Unrequisitioned power of	GOA	GUVNL	J&K	MPPTCL	MSEDCL	CSPDCL	CSPDCL	CSPDCL	CSPDCL	DD	J&K	MPPTCL	GUVNL	J&K	MPPTCL
date	krmsgo	krmsgu	krmsj6	krmsmp	krmsms	ksdncs	ksgocs	ksgucs	ksmscs	kxdndd	kxdnj6	kxdnmp	kxgogu	kxgoj6	kxgomp
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	68.212	0.020	10.679
5	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	2.684	40.535	0.012	30.383	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	6.738	0.000	0.000	0.000	0.000	0.000
9	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	0.000	0.000	0.000	0.000	0.000	125.000	95.386	46.500	45.614	0.000	0.007	17.088	0.000	0.000	0.000
12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.013	17.088	0.000	0.000	0.000
13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	378.158	0.000	0.000	0.000	0.000	0.000	0.000
18	0.000	0.000	0.000	0.000	0.000	150.000	0.000	0.000	100.000	0.000	0.000	0.000	0.000	0.000	0.000
19	0.000	0.000	0.000	0.000	0.000	0.000	0.000	160.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	0.000	0.000	0.000	0.000	0.000	96.877	0.000	704.260	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	0.000	0.000	0.000	0.000	0.000	566.711	0.000	404.342	0.000	0.000	0.000	0.000	0.000	0.000	0.000
22	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	23.898	0.000	0.000	0.000
23	0.000	0.000	0.000	0.000	0.000	45.510	0.000	0.000	0.000	0.000	0.000	12.282	0.000	0.000	0.000
24	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	0.000	0.000	0.000	0.000	0.000	54.300	0.000	657.613	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	0.000	0.000	0.000	0.000	0.000	120.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	0.000	0.000	0.000	0.000	0.000	0.000	0.000	167.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total	2.684	40.535	0.012	30.383	0.000	1158.398	95.386	2139.715	523.772	6.738	0.020	70.357	68.212	0.020	10.679

Western Regional Power Committee

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH OF September 17

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (POWER IN MWH)

Schedule on	**NAPM**	**NAPM**	**NAPM**	**NAPM**	**Sasan**	**Sasan**	**Sasan**	**Sasan**	**Sasan**	**Sasan**	**Sasan**	**Sasan**
Requisitioned by	MSEDCL	MSEDCL	MSEDCL	MSEDCL	Haryana	MPPTCL	MPPTCL	MPPTCL	MPPTCL	MPPTCL	rajasthan	rajastha
Unrequisitioned power of	DD	GOA	GUVNL	J&K	delhi	delhi	Haryana	punjab	rajasthan	Uttarakhand	delhi	Haryana
date	kxmsdd	kxmsgo	kxmsgu	kxmsj6	llhgdt	llmpdt	llmphg	llmpps	llmprp	llmpup	llrpdt	llrphg
1	0.000	0.000	0.000	0.000	0.000	531.214	1132.858	0.000	424.220	0.000	28.454	196.139
2	0.000	0.000	0.000	0.000	0.000	815.604	977.058	959.641	0.000	545.004	0.000	0.000
3	0.000	0.000	0.000	0.000	0.000	618.962	1999.546	0.000	0.000	78.469	0.000	0.000
4	0.000	0.000	0.000	0.000	34.289	31.789	0.000	0.000	0.000	0.000	0.000	0.000
5	21.588	0.000	365.835	0.131	0.000	68.617	0.000	0.000	0.000	0.000	0.000	0.000
6	0.000	4.314	220.103	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	0.000	0.000	0.000	0.000	0.000	67.943	1232.382	0.000	0.000	0.000	0.000	0.000
8	0.000	0.000	0.000	0.000	0.000	0.000	1170.004	0.000	0.000	0.000	0.000	0.000
9	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	23.265	0.000	0.000
18	0.000	0.000	0.000	0.000	0.000	12.000	0.000	0.000	0.000	0.000	0.000	0.000
19	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
22	0.000	0.000	0.000	0.000	0.000	78.146	0.000	0.000	0.000	71.854	0.000	0.000
23	0.000	0.000	0.000	0.000	0.000	118.920	0.000	0.000	0.000	81.330	432.563	238.984
24	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1310.170	0.000
25	0.000	1.061	0.236	0.000	0.000	0.000	0.000	0.000	0.000	0.000	539.265	0.000
26	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total	21.588	5.375	586.175	0.131	34.289	2343.195	6511.848	959.641	424.220	799.921	2310.452	435.123

Western Regional Power Committee

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH OF Septem

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (POWER IN M

Schedule on	**Sasan**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**
Requisitioned by	rajasthan	CSPDCL	CSPDCL	CSPDCL	CSPDCL	CSPDCL	CSPDCL	CSPDCL	CSPDCL	DD	DD
Unrequisitioned power of	rajasthan	CSPDCL	DD	DNH	GOA	GUVNL	MPPTCL	MSEDCL	Raj solar MPSEB	DD	GOA
date	llrprp	m5cscs	m5csdd	m5csdn	m5csgo	m5csgu	m5csmp	m5csms	m5csrz	m5dddd	m5ddgo
1	0	0	46.077908	0	0	761.244354	471.76155	347.770737	9.949203	0	0
2	0	0	9.110439	0	0	957.391883	1457.6405	534.32647	37.563873	0	0
3	0	0	116.42469	41.374822	50.819202	2024.1024	802.88403	258.434888	21.967696	0	0
4	0	0	81.610889	0	0	2405.939539	1441.4471	60.552866	32.224791	0	0
5	0	0	59.372366	0	0	2729.840138	965.57572	0	19.906937	0	0
6	0	0	65.052024	0	0	1030.962447	235.32485	0	5.363678	0	0
7	0	0	62.399471	0	0	0	76.871963	0	3.544142	0	0
8	0	0	0	0	0	65.014824	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0	0	0	0	0
13	0	0	0	0	0	0	308.49563	0	7.100569	0	0
14	0	0	0	0	0	0	0	0	0	0	0
15	0	0	0	0	0	0	0	0	0	0	0
16	0	0	0	0	0	0	0	0	0	0	0
17	0	0	0	0	0	137.019604	23.01633	0	0.693266	0	0
18	0	0	0	0	0	0	0	0	0	0	0
19	0	0	0	0	0	0	0	0	0	0	0
20	0	0	0	0	0	0	0	0	0	0	0
21	0	0	0	0	0	0	211.39456	25.894127	4.685178	0	0
22	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0
24	0	0	0	0	0	0	0	0	0	0	0
25	0	0	0	0	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0	0	0	0	0
28	0	0	0	0	0	0	0	0	0	0	0
29	0	0	0	0	0	0	0	0	0	0	0
30	0	0	0	0	0	0	0	0	0	0	0
Total	0.000	0.000	440.048	41.375	50.819	10111.515	5994.412	1226.979	142.999	0.000	0.000

Western Regional Power Committee

ıber 17

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH OF September 17

ΛWH)

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (POWER IN MWH)

Schedule on	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**
Requisitioned by	DD	DD	DD	DNH	DNH	DNH	DNH	DNH	DNH	DNH	DNH	GOA	GOA	GOA
Unrequisitioned power of	GUVNL	MPPTCL	Raj solar MPSEB	CSPDCL	DD	DNH	GOA	GUVNL	MPPTCL	MSEDCL	Raj solar MPSEB	CSPDCL	DD	DNH
date	m5ddgu	m5ddmp	m5ddrz	m5dncs	m5dndd	m5dndn	m5dngo	m5dngu	m5dnmp	m5dnms	m5dnrz	m5gocs	m5godd	m5godn
1	0	0	0	0	0	0	0	0	0	0	0	0	6.850513	2.570907
2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	38.057488	28.779945	0	0.662419	0	0	0
5	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	0	11.480862	0.269138	0	0	0	1.601622	25.787533	20.810212	0	0.55063	0	0	0
7	0	0	0	0	25.49358	0	0	0	1.231452	0	0.028344	0	0	0
8	0	0	0	0	0	0	0	5	0	0	0	0	0	0
9	0	0	0	0	0	0	2.989575	0	0	0	0	4.69125	0	0
10	0	0	0	0	0	0	0	0	0	0	0	9.239712	0	0
11	0	0	0	0.35809	0	0	0	0	3.428298	0	0.078908	9.759096	6.321032	0
12	0	0	0	7.681121	0	0	0	0	22.279918	0	0.512812	0	0	0
13	0	16.245359	0.380413	10.396593	0	0	0	0	30.156431	0	0.694105	9.342933	0	0
14	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	0	0	0	0	0	0	4.659669	0	22.805008	0	0.838098	0	0	0
16	0	0	0	24.85933	0	0	5.28067	0	0	0	0	0	0	0
17	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	0	29.587641	0.645165	0	0	0	0	0	0	0	0	0	0	0
20	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0.000	57.314	1.295	43.295	25.494	0.000	14.532	68.845	129.491	0.000	3.365	33.033	13.172	2.571

Western Regional Power Committee

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH OF September 17

DAYWISE DETAIl

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (POWER IN MWH)

UNREQUISITIC

Schedule on	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**
Requisitioned by	GOA	GOA	GOA	GOA	GOA	GUVNL	GUVNL	GUVNL	MPPTCL	MPPTCL	MPPTCL	MPPTCL	MPPTCL	MPPTCL	MPPTCL
Unrequisitioned power of	GOA	GUVNL	MPPTCL	MSEDCL	Raj solar MPSEB	DD	MPPTCL	Raj solar MPSEB	CSPDCL	DD	DNH	GOA	GUVNL	MPPTCL	MSEDCL
date	m5gogo	m5gogu	m5gomp	m5goms	m5gorz	m5gudd	m5gump	m5gurz	m5mpcs	m5mpdd	m5mpdn	m5mpgo	m5mpgu	m5mpmp	m5mpms
1	0	359.453365	256.519441	105.79825	5.90756	0	0	0	0	9.353667	0	0	74.78448	0	53.83615
2	0	50.602474	55.579156	0	1.279256	0	0	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0	0	2.84223	0	0	49.41361	0	0
4	0	16.914435	12.791083	0	0.294408	0	0	0	0	0	0	0	0	0	0
5	0	5.63816	4.263704	0	0.098136	0	0	0	0	2.093116	0	0	105.58888	0	0
6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	0	0	0	0	0	0	797.85419	18.40572	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0	0	0	0	0	415.32918	0	0
9	0	0	0	0	0	0	0	0	32.83875	0	0	0	0	0	0
10	0	0	13.945124	0	0.320972	0	0	0	0	0	0	0	0	0	0
11	0	0	35.688501	0	0.916949	0	389.67108	9.266362	0	0	0	0	0	0	0
12	0	0	17.10627	0	0.39373	4.745539	513.02443	11.893331	0	0	0	0	0	0	0
13	0	0	160.383119	0	3.757503	0	0	0	0	0	0	0	0	0	0
14	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	0	0	0	0	0	0	0	0	19.87244	4.384327	0	4.221345	76.223739	0	16.290014
18	0	0	0	0	0	0	0	0	5.948877	0	0.272373	0	0	0	0
19	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	0	0	0	0	0	5.144307	14.134985	0.313932	29.30479	6.479379	21.306994	0	57.028468	0	42.722524
21	0	0	0	0	0	0	166.00947	3.619874	0	0	0	0	0	0	0
22	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	0	0	0	0	0	16.107773	150.31847	3.118675	0	0	0	0	0	0	0
Total	0.000	432.608	556.276	105.798	12.969	25.998	2031.013	46.618	87.965	25.153	21.579	4.221	778.368	0.000	112.849

Western Regional Power Committee

Western Regio

.S OF UNREQUISITIONED POWER FOR THE MONTH OF September 17

DAYWISE DETAILS OF UNREQUISITIC

NED POWER FROM CENTRAL SECTOR STATIONS (POWER IN MWH)

UNREQUISITIONED POWER FROM C

Schedule on	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**
Requisitioned by	MPPTCL	MSEDCL	MSEDCL	MSEDCL	MSEDCL	MSEDCL	MSEDCL	MSEDCL	MSEDCL	Raj solar	Raj solar	Raj solar	Raj solar	Raj solar	Raj solar
Unrequisitioned power of	Raj solar MPSEB	CSPDCL	DD	DNH	GOA	GUVNL	MPPTCL	MSEDCL	Raj solar MPSEB	CSPDCL	DD	DNH	GOA	GUVNL	MPPTCL
date	m5mprz	m5mscs	m5msdd	m5msdn	m5msgo	m5msgu	m5msmp	m5msms	m5msrz	m5rzcs	m5rzdd	m5rzdn	m5rzgo	m5rzgu	m5rzmp
1	0	0	0.542777	0	0	9.436457	0	0	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0	0	0	10.858804	16.273965	0	282.31987	0
4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	0	0	0	0	14.022787	387.15868	604.34303	0	13.959808	0	0	0	0	0	0
7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	14.07375	0	0	1.75875	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	9.621695	0	0.225555	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	0	15.33023	3.395934	11.17232	0	0	44.50497	0	0.921774	0	0	0	0	0	0
Total	0.000	29.404	3.939	11.172	15.782	396.595	658.470	0.000	15.107	0.000	10.859	16.274	0.000	282.320	0.000

ɔnal Power Committee

Western Regional Pc

)NED POWER FOR THE MONTH OF September 17

DAYWISE DETAILS OF UNREQUISITIONED PC

ENTRAL SECTOR STATIONS (POWER IN MWH)

UNREQUISITIONED POWER FROM CENTRAL

Schedule on	**Mauda-I**	**Mauda-I**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**
Requisitioned by	Raj solar	Raj solar	CSPDCL	CSPDCL	CSPDCL	CSPDCL	CSPDCL	CSPDCL	CSPDCL	DD	DD	DD	DD	DD
Unrequisitioned power of	MSEDCL	Raj solar MPSEB	DD	DNH	GOA	GUVNL	MPPTCL	MSEDCL	Raj solar MPSEB	CSPDCL	DD	DNH	GUVNL	MPPTCL
date	m5rzms	m5rzrz	m6csdd	m6csdn	m6csgo	m6csgu	m6csmp	m6csms	m6csrz	m6ddcs	m6dddd	m6dddn	m6ddgu	m6ddmp
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	0	0	5.625602	6.707426	0	275.24062	26.431215	0	0.496871	0	0	2.99145	21.035326	9.637742
6	0	0	18.861049	0	0	296.61671	0	0	0	0	0	0	0	34.226372
7	0	0	3.733862	0	0	0	0	0	0.094678	0	0	0	0	0
8	0	0	0	0	0	109.83081	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	3.041194	0	0	0	8.456878
11	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0	0	0	54.917458	0	0	0	155.43594
13	0	0	0	0	0	0	232.44874	0	5.162063	6.049916	0	0	0	16.823468
14	0	0	0	0	0	0	0	0	0	17.980024	0	0	0	93.685465
15	0	0	0	0	0	0	16.454025	0	1.4616	0	0	0	0	0
16	0	0	0	0	0	0	0	0	0	2.243967	0	0	21.154087	33.794501
17	0	0	0	0	0	109.77213	9.486759	0	0.339138	0	0	0	0	0
18	0	0	0	0	0	0	0	0	0	2.277787	0	0	0	6.336518
19	0	0	0	0	0	0	0	0	0	15.32992	0	11.5583	0	5.501416
20	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	0	0	0	0	0	0	171.56762	19.415387	3.668388	0	0	0	0	71.668539
22	0	0	0	0	0	0	30.552249	11.326012	0.654272	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	0	0	7.554522	0	0	0	100.21325	0	2.10836	0	0	0	0	0
25	0	0	0	21.768576	0.837938	124.12589	816.26447	84.722957	9.346266	0	0	0	0	0
26	0	0	0	0	0	0	302.36992	56.319198	6.042482	0	0	0	0	0
27	0	0	0	0	0	333.2164	37.500597	0	0.749403	0	0	0	0	0
28	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0.000	0.000	35.775	28.476	0.838	1248.803	1743.289	171.784	30.124	101.840	0.000	14.550	42.189	435.567

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Western Regional Pow

WER FOR THE MONTH OF September 17

DAYWISE DETAILS OF UNREQUISITIONED POWE

SECTOR STATIONS (POWER IN MWH)

UNREQUISITIONED POWER FROM CENTRAL SE

Schedule on	**MSTPS-II**	**MSTPS-II**	**II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**
Requisitioned by	DD	DD	DNH	DNH	DNH	DNH	DNH	DNH	DNH	GOA	GOA	GOA	GOA
Unrequisitioned power of	MSEDCL	Raj solar MPSEB	CSPDCL	DD	DNH	GOA	GUVNL	MPPTCL	Raj solar MPSEB	CSPDCL	DD	DNH	GOA
date	m6ddms	m6ddrz	m6dncs	m6dndd	m6dndn	m6dngo	m6dngu	m6dnmp	m6dnrz	m6gocs	m6godd	m6godn	m6gogo
1	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0	0	0	0	0	0
5	0	0.184961	0	0	0	0	0	0	0	0	0	1.025781	0
6	0	0.773628	0	0	0	0	0	0	0	0	8.556709	0	0
7	0	0	0	21.809735	0	0	0	2.579202	0.153025	0	3.6004	0	0
8	0	0	0	0	0	0	34.39959	0	0	0	0	0	0
9	0	0	0	0	0	1.9314	0	0	0	5.813413	0	0	0
10	0	0.191154	0	0	0	0	0	0	0	33.359892	4.041115	0	0
11	0	0	1.031832	0	0	0	0	10.488365	0.232917	11.312236	7.550772	0	0
12	0	3.451818	14.28461	0	0	0	0	375.254721	8.333415	86.229468	0	0	0
13	0	0.380264	27.71261	0	0	0	0	127.455463	2.830448	59.936695	0	0	0
14	0	2.083893	15.41145	0	0	0	0	80.301829	1.786193	0	0	0	0
15	0	0	0	0	0	0	0	0	0	0	0	0	0
16	0	0.762296	0	0	0	0	0	0	0	0	0	0	0
17	0	0	15.82021	0	0	2.479213	52.998964	39.083673	0.867942	0	0	0	0
18	0	0.135696	0	0	0	0	0	0	0	60.432444	0	15.733937	0
19	3.359945	0.117574	0	0	0	0	0	0	0	2.503697	0	0	0
20	0	0	0	0	0	0	0	0	0	3.941154	0	3.064263	0
21	16.923798	1.533176	2.834263	0	0	0	0	12.095079	0.255997	3.922047	0	0	0
22	0	0	18.77429	0	0	1.415354	13.232426	61.263536	1.28891	0	0	0	0
23	0	0	11.67439	1.584282	0	0	0	33.296658	0.700521	0.648509	0.420615	0	0
24	0	0	6.912589	0	0	1.558044	0	48.019106	1.010261	0	0	0	0
25	0	0	0	0	0	8.78652	18.11907	66.963732	1.338185	0	0	0	0
26	0	0	0	0	0	0	0	0	0	0	0	0	0
27	0	0	0	0	0	15.834918	0	0	0	0	0	0	0
28	0	0	0	0	0	0	0	0	0	0	0	0	0
29	0	0	0.415244	0	0	0	0	0	0	0	0	0	0
30	0	0	0	5.328	0	0	0	0	0	9.325817	1.104542	8.089329	0
Total	20.284	9.614	114.871	28.722	0.000	32.005	118.750	856.801	18.798	277.425	25.274	27.913	0.000

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Western Regional Power Committee

:R FOR THE MONTH OF September 17

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH C

:CTOR STATIONS (POWER IN MWH)

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (PC

Schedule on	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**
Requisitioned by	GOA	GOA	GOA	GOA	GUVNL	GUVNL	GUVNL	GUVNL	GUVNL	MPPTCL	MPPTCL	MPPTCL	MPPTCL
Unrequisitioned power of	GUVNL	MPPTCL	MSEDCL	Raj solar MPSEB	DD	GOA	GUVNL	MPPTCL	Raj solar MPSEB	CSPDCL	DD	DNH	GOA
date	m6gogu	m6gomp	m6goms	m6gorz	m6gudd	m6gugo	m6gugu	m6gump	m6gurz	m6mpcs	m6mpdd	m6mpdn	m6mpgo
1	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0	0	0	0	0	0
5	27.226716	3.304819	0	0.063426	0	0	0	0	0	0	0	0	0
6	113.109939	0	0	0	0	0	0	0	0	0	9.256038	0	0
7	0	0	0	0	0	0	0	197.4483	4.3848	0	0	0	0
8	0	0	0	0	9.907104	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	40.693891	0	0	0
10	0	92.508048	0	2.054358	0	0	0	0	0	0	0	0	0
11	0	45.769497	0	1.015326	0	0	0	469.39918	10.437158	0	0	0	0
12	0	453.51227	0	10.163863	0	0	0	96.188687	2.139257	0	0	0	0
13	0	585.65946	0	13.083644	0	0	0	0	0	0	0	0	0
14	0	0	0	0	0	0	0	0	0	0	0	0	0
15	0	0	0	0	0	4.011062	0	0	0	0	0	0	0
16	0	0	0	0	0	0	0	0	0	0	0	0	0
17	0	0	0	0	0	0	0	0	0	8.942733	0	7.718675	1.549254
18	15.132418	105.885864	78.54562	2.231247	0	0	0	0	0	6.483431	0	5.610633	0
19	0	7.089481	4.257667	0.149154	0	0	0	0	0	18.703831	0	13.074861	0
20	0	5.171453	5.21229	0.110746	0	0	0	15.514416	0.332239	31.852274	0	22.266244	0
21	0	25.62729	10.730701	0.543391	0	0	0	161.279739	3.393128	0	0	0	0
22	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	4.428623	1.071294	0.093267	12.213808	0	0	16.451233	0.34722	0	0	0	0
24	0	0	0	0	0	0	0	0	0	0	0	0	0
25	0	14.819882	0	0.296158	0	0	0	0	0	0	0	0	0
26	0	0	0	0	0	3.428262	0	18.819859	0.376091	0	0	0	0
27	0	0	0	0	0	0	0	0	0	0	0	0	0
28	0	0	0	0	0	8.771019	0	0	0	38.70072	0	0	0
29	0	0	0	0	0	0	0	0	0	72.168276	0	0	0
30	0	25.952389	0	0.527923	22.747624	0	0	245.656863	4.919416	0	0	0	0
Total	155.469	1369.729	99.818	30.333	44.869	16.210	0.000	1220.758	26.329	217.545	9.256	48.670	1.549

Western Regional Power Committee

)F September 17

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH OF September 1

)WER IN MWH)

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (POWER IN MWH)

Schedule on	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**NSPCL**	**NSPCL**
Requisitioned by	MPPTCL	MPPTCL	MPPTCL	MPPTCL	MSEDCL	MSEDCL	MSEDCL	MSEDCL	MSEDCL	MSEDCL	MSEDCL	DNH	SAIL-
Unrequisitioned power of	GUVNL	MPPTCL	MSEDCL	Raj solar MPSEB	CSPDCL	DD	DNH	GOA	GUVNL	MPPTCL	Raj solar MPSEB	DD	CSPDCL
date	m6mpgu	m6mpmp	m6mpms	m6mprz	m6mscs	m6msdd	m6msdn	m6msgo	m6msgu	m6msmp	m6msrz	nwdndd	nwsbcs
1	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0	0	0	0	0	0
5	37.451695	0	0	0	0	0	0	0	0	0	0	0	0
6	83.465375	0	0	0	0	0	0	0	270.506921	190.44889	4.239832	0	0
7	0	0	0	0	0	0	0	0	0	0	0	60.167542	0
8	175.069705	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	27.131402	0	12.331263	4.161825	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	15.7651
11	0	0	0	0	0	0	0	0	0	0	0	0	81.01
12	0	0	0	0	0	0	0	0	0	0	0	0	165
13	0	0	0	0	0	0	0	0	0	0	0	0	5.625
14	0	0	0	0	0	0	0	0	0	0	0	0	37.5
15	0	0	0	0	0	0	0	0	0	0	0	0	70
16	0	0	0	0	0	0	0	0	0	0	0	0	39.375
17	29.958876	0	0	0	0	0	0	0	0	0	0	0	0
18	0	0	0	0	0	0	0	0	0	0	0	0	0
19	0	0	46.821182	0	0	0	0	0	0	0	0	0	85
20	56.073919	0	79.735602	0	0	0	0	0	0	0	0	0	285.659
21	0	0	0	0	0	0	0	0	0	0	0	0	0
22	0	0	0	0	0	0	0	0	0	0	0	0	71.6229
23	0	0	0	0	0	0	0	0	0	0	0	62.756805	5.35715
24	0	0	0	0	0	0	0	0	0	0	0	0	0
25	0	0	0	0	0	0	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0	0	0	0	0	0	0
28	0	0	0	0	0	0	0	0	0	0	0	0	0
29	0	0	0	0	0	0	0	0	0	0	0	0	105
30	0	0	0	0	11.758028	2.514458	8.238177	0	0	33.307191	0.665602	0	88.6291
Total	382.020	0.000	126.557	0.000	38.889	2.514	20.569	4.162	270.507	223.756	4.905	122.924	####

Western Regional Power Committee

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DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH OF September 17

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (POWER IN MWH)

Schedule on	**NSPCL**	**STPS**	**STPS**	**STPS**	**Vin-I STPS**	**Vin-I STPS**	**STPS**	**STPS**	**STPS**	**STPS**	**STPS**	**STPS**	**STPS**	**STPS**	**STPS**	**VIN -4**
Requisitioned by	SAIL-	NVVN	NVVN	NVVN	DD	GOA	GOA	MPPTCL	MPPTC	MPPTCL	MSEDCL	MSEDCL	MSEDCL	MSEDCL	MSEDCL	GOA
Unrequisitioned power of	DD	BPDB	GOA	GUVNL	MPPTCL	BPDB	GUVNL	BPDB	GOA	GUVNL	BPDB	GOA	GUVNL	CSPDCL	GOA	CSPDCL
date	nwsbdd	v1cvbb	v1cvgo	v1cvgu	v1ddmp	v1gobb	v1gogu	v1mpbb	v1mpgo	v1mpgu	v1msbb	v1msgo	v1msgu	v3mscs	v3msgo	v4gocs
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0	0	0	0	10	0	0	0	0	0	0	0	0	0	0	0
3	0	0	22.63837	716.1116	0	0	0	0	0	0	0	19.50614	1284.737	0	0	0
4	90	0	0	0	0	0	0	0	0	0	0	0	312.2027	0	0	0
5	0	0	0	295.2784	0	0	102.57195	0	0	313.056	2.812662	0	1560.571	0	0	0
6	0	0	0	0	0	0	0	0	0	16.6485	0	29.29	159.7411	0	0	0
7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0	104.09219	0	35.432807
10	53.416119	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	46	0	0	0	0	0	0	0	0	0	0	0	0	200.49273	0	0
12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0	0	0	0	0	0	0	33.490626	0	0
14	0	0	0	0	0	0	0	0	0	0	0	0	0	132.45313	0	0
15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	0	0	0	0	0	0	0	0	0	0	0	83.62932	0	139.28343	14.286569	0
18	0	0	0	0	0	0	0	0	0	0	0	0	0	39.916406	0	20
19	0	0	0	0	0	0	0	0	0	0	0	0	0	8.75	0	112.5
20	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	0	0	0	0	14.362388	0	0	0	0	0	0	0	0	0	0	0
23	26.459862	0	0	0	0	0	0	0	0	0	0	0	0	134.87264	0	4.094658
24	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25	42	0	0	0	0	0	0	0	0	0	0	7.99405	0	0	0	0
26	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6.767497
29	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	120.01594	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	377.892	0.000	22.638	1011.390	24.362	0.000	102.572	0.000	0.000	329.705	2.813	140.420	3317.251	793.351	14.287	178.795

Schedule on	**VIN -4**	**VIN -4**	**VIN -4**	**Vin-5**	**Vin-5**
Requisitioned by	GOA	MSEDCL	MSEDCL	MPPTCL	MSEDCL
Unrequisitioned power of	GOA	CSPDCL	GOA	CSPDCL	CSPDCL
date	v4gogo	v4mscs	v4msgo	v6mpcs	v6mscs
1	0	0	0	0	0
2	0	0	0	0	0
3	0	0	0	0	0
4	0	0	0	0	0
5	0	0	0	0	0
6	0	0	0	0	0
7	0	0	0	0	0
8	0	0	0	0	0
9	0	98.602697	0	0	81.367375
10	0	44.801439	0	8.75	75.054875
11	0	147.381376	0	0	185.82213
12	0	132.645096	0	0	85.249125
13	0	28.835552	0	0	82.8522
14	0	86.506656	0	0	93.98
15	0	0	0	0	0
16	0	0	0	0	0
17	0	0	0	103.47125	163.81142
18	0	0	0	0	37.610626
19	0	0	0	0	8.749625
20	0	0	0	0	0
21	0	0	0	0	0
22	0	0	0	0	0
23	0	0	0	0	0
24	0	1.775979	0	0	12.65145
25	0	0	0	0	0
26	0	0	0	0	0
27	0	0	0	18.222125	0
28	0	0	0	129.01747	0
29	0	17.44172	0	82.7965	36.554875
30	0	4.505181	0	0	49.097011
Total	0.000	562.496	0.000	342.257	912.801

Western Regional Power Committee

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH OF September 17

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (POWER IN MWH)

Schedule on	**RLNG**	**RLNG**	**RLNG**	**RLNG**	**RLNG**	**RLNG**	**Gandhar RLNG**	**Gandhar RLNG**	**Gandhar RLNG**	**Gandhar RLNG**	**Gandhar RLNG**	**Gandhar RLNG**
Requisitioned by	DD	DD	DD	DD	DD	DD	DD	GOA	GOA	GOA	GOA	GOA
Unrequisitioned power of	DD	DNH	GOA	GUVNL	J&K	MPPTCL	MSEDCL	DD	DNH	GOA	GUVNL	J&K
date	grdddd	grdddn	grddgo	grddgu	grddj6	grddmp	grddms	grgodd	grgodn	grgogo	grgogu	grgoj6
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	0.000	0.000	1.785	39.348	0.010	19.457	33.267	0.000	0.000	0.000	0.000	0.000
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.068	0.000
17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.350	0.000	3.937	0.003
21	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
22	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.995	3.735	0.000	53.557	0.014
23	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.491	0.000	6.008	0.001
26	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total	0.000	0.000	1.785	39.348	0.010	19.457	33.267	1.995	7.576	0.000	64.570	0.018

Western Regional Power Committee

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH OF September 17

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (POWER IN MWH)

Schedule on	**Gandhar RLNG**	**RLNG**	**Gandhar Gas**	**Gandhar Gas**	**Gandhar Gas**	**Gandhar Gas**	**Gandhar Gas**	**Gandhar Gas**	**Gandhar Gas**	**Gandhar Gas**	**Gandhar Gas**
Requisitioned by	GOA	GOA	DNH	DNH	DNH	DNH	GUVNL	GUVNL	GUVNL	GUVNL	GUVNL
Unrequisitioned power of	MPPTCL	MSEDCL	DD	GOA	MPPTCL	MSEDCL	DD	DNH	J&K	MPPTCL	MSEDCL
date	grgomp	grgoms	gsdndd	gsdngo	gsdnmp	gsdnms	gsgudd	gsgudn	gsguj6	gsgump	gsgums
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	0.528	0.903	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	5.059	8.652	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.023	13.641	27.357
22	26.480	24.850	0.000	0.000	76.679	0.000	0.000	0.000	0.000	0.000	0.000
23	0.000	0.000	24.415	0.000	109.934	0.000	0.000	0.000	0.000	0.000	0.000
24	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	0.000	0.000	0.000	0.000	0.000	0.000	60.204	0.000	0.000	17.606	0.000
Total	32.067	34.405	24.415	0.000	186.613	0.000	60.204	0.000	0.023	31.247	27.357

Western Regional Power

DAYWISE DETAILS OF UNREQUISITIONED POWER

UNREQUISITIONED POWER FROM CENTRAL SECT

Schedule on	**Gandhar Gas**	**Gandhar Gas**	**Gandhar Gas**	**GANDHAR NAPM**	**GANDHAR NAPM**	**GANDHAR NAPM**	**GANDHAR NAPM**	**GANDHAR NAPM**	**GANDHAR NAPM**
Requisitioned by	MPPTCL	MPPTCL	MSEDCL	DNH	DNH	DNH	DNH	DNH	DNH
Unrequisitioned power of	DNH	MSEDCL	MPPTCL	DD	GOA	GUVNL	J&K	MPPTCL	MSEDCL
date	gsmpdn	gsmpms	gsmsmp	gxdndd	gxdngo	gxdngu	gxdnj6	gxdnmp	gxdnms
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	0.000	0.000	0.000	0.000	0.000	0.000	0.007	5.348	0.000
13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	21.444	33.153	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
22	0.000	0.000	0.000	0.000	0.507	0.000	0.000	14.974	37.897
23	0.000	0.000	56.539	0.000	0.000	0.000	0.000	11.733	0.000
24	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total	21.444	33.153	56.539	0.000	0.507	0.000	0.007	32.055	37.897

Committee

FOR THE MONTH OF September 17

'OR STATIONS (POWER IN MWH)

Schedule on	**GANDHAR NAPM**	**GANDHAR NAPM**	**GANDHAR NAPM**	**GANDHAR NAPM**	**GANDHAR NAPM**	**GANDHAR NAPM**	**GANDHAR NAPM**	**GANDHAR NAPM**	**KSTPS-III**
Requisitioned by	GUVNL	GUVNL	GUVNL	GUVNL	GUVNL	MPPTCL	MPPTCL	MPPTCL	DNH
Unrequisitioned power of	DD	DNH	GOA	MPPTCL	MSEDCL	DNH	MPPTCL	MSEDCL	CSPDCL
date	gxgudd	gxgudn	gxgugo	gxgump	gxgums	gxmpdn	gxmpmp	gxmpms	kbdncs
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	35.290
12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	0.000	0.000	0.000	0.000	0.000	2.681	0.000	9.144	0.000
20	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
22	0.000	0.000	1.677	23.030	39.376	0.000	0.000	0.000	0.000
23	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	23.829	4.543	0.000	6.699	0.000	0.000	0.000	0.000	0.000
Total	23.829	4.543	1.677	29.729	39.376	2.681	0.000	9.144	35.290

Western Regional Power Committee

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH OF September 17

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (POWER IN MWH)

Schedule on	**KSTPS-III**	**KSTPS-III**	**KSTPS-III**	**KSTPS-III**	**KSTPS-III**	**Kawas Gas**	**Kawas Gas**	**Kawas Gas**	**Kawas Gas**	**Kawas Gas**	**Kawas Gas**
Requisitioned by	GOA	GUVNL	GUVNL	MPPTCL	MSEDCL	DNH	DNH	DNH	DNH	DNH	GUVNL
Unrequisitioned power of	CSPDCL	CSPDCL	MSEDCL	CSPDCL	CSPDCL	DD	GOA	J&K	MPPTCL	MSEDCL	DD
date	kbgocs	kbgucs	kbgums	kbmpcs	kbmscs	kgdndd	kgdngo	kgdnj6	kgdnmp	kgdnms	kggudd
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	0.000	0.000	0.000	0.000	26.000	0.000	0.000	0.000	0.000	0.000	0.000
18	0.000	0.000	0.000	0.000	17.500	0.000	0.000	0.000	0.000	0.000	0.000
19	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	0.000	50.631	19.659	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	6.000	0.000	0.000	0.000	0.000	0.000	0.000	0.012	7.330	15.897	0.000
22	0.000	0.000	0.000	0.000	0.000	0.000	0.490	0.000	110.447	76.308	0.000
23	0.000	0.000	0.000	0.000	0.000	14.907	0.000	0.000	36.712	0.000	0.000
24	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	0.000	192.500	0.000	26.250	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	47.361
Total	6.000	243.131	19.659	26.250	43.500	14.907	0.490	0.012	154.489	92.205	47.361

Western Regional Power Committee

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH OF September 17

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (POWER IN MWH)

Schedule on	**Kawas Gas**	**Kawas Gas**	**Kawas Gas**	**Kawas Gas**	**Kawas Gas**	**RLNG**	**RLNG**	**Kawas RLNG**	**Kawas RLNG**	**Kawas RLNG**	**Kawas RLNG**	**Kawas RLNG**
Requisitioned by	GUVNL	GUVNL	MPPTCL	MPPTCL	MPPTCL	DD	DD	DD	DD	DD	DD	DD
Unrequisitioned power of	DNH	MPPTCL	DNH	J&K	MSEDCL	DD	DNH	GOA	GUVNL	J&K	MPPTCL	MSEDCL
date	kggudn	kggump	kgmpdn	kgmpj6	kgmpms	krdddd	krdddn	krddgo	krddgu	krddj6	krddmp	krddms
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.440	0.001	1.828	2.666
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.734	109.347	0.032	81.950	119.475
15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.277	36.139	0.011	27.088	39.486
17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	0.000	0.000	7.374	0.005	7.092	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
22	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
23	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	0.000	15.150	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total	0.000	15.150	7.374	0.005	7.092	0.000	0.000	3.011	147.926	0.043	110.866	161.627

Western Regional Power Committee

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH OF September 17

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (POWER IN MWH)

Schedule on	**Kawas RLNG**	**Kawas RLNG**	**Kawas RLNG**	**Kawas RLNG**	**Kawas RLNG**	**Korba STPS**	**Korba STPS**	**Korba STPS**	**Korba STPS**	**Korba STPS**	**KAWAS NAPM**
Requisitioned by	DNH	DNH	DNH	DNH	DNH	DD	DNH	DNH	GUVNL	MPPTCL	DD
Unrequisitioned power of	DNH	GOA	GUVNL	J&K	MPPTCL	CSPDCL	DD	MSEDCL	MSEDCL	CSPDCL	GOA
date	krdndn	krdngo	krdngu	krdnj6	krdnmp	ksddcs	ksdndd	ksdnms	ksgums	ksmpcs	kxddgo
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	0.000	0.266	0.000	0.005	11.249	0.000	0.000	0.000	0.000	0.000	0.000
12	0.000	0.000	0.000	0.001	3.587	0.000	0.000	0.000	0.000	0.000	0.000
13	0.000	2.174	41.261	0.017	38.014	0.000	0.000	0.000	0.000	0.000	0.000
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	0.000	5.613	61.213	0.025	41.502	0.000	0.000	0.000	0.000	0.000	0.000
16	0.000	6.687	108.025	0.031	49.726	0.000	0.000	0.000	0.000	0.000	0.000
17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	371.842	0.388
18	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	870.000	0.000
19	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	0.000	0.000	0.000	0.000	0.000	0.000	0.000	18.974	61.139	0.000	0.000
21	0.000	0.000	0.000	0.000	0.000	78.947	0.000	0.000	0.000	0.000	0.000
22	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
23	0.000	0.000	0.000	0.000	0.000	0.000	354.970	0.000	0.000	0.000	0.000
24	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	0.000	0.000	0.000	0.000	0.000	65.217	0.000	0.000	0.000	118.533	0.000
29	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total	0.000	14.740	210.499	0.079	144.079	144.165	354.970	18.974	61.139	1360.375	0.388

Western Regional Power Committee

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH OF September 17

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (POWER IN MWH)

Schedule on	**KAWAS NAPM**	**KAWAS NAPM**	**KAWAS NAPM**	**KAWAS NAPM**	**KAWAS NAPM**	**KAWAS NAPM**	**KAWAS NAPM**	**KAWAS NAPM**	**KAWAS NAPM**	**KAWAS NAPM**
Requisitioned by	DD	DD	DD	DNH	DNH	DNH	GUVNL	GUVNL	GUVNL	MPPTCL
Unrequisitioned power of	GUVNL	MPPTCL	MSEDCL	GOA	GUVNL	MSEDCL	DD	DNH	MPPTCL	DNH
date	kxddgu	kxddmp	kxddms	kxdngo	kxdngu	kxdnms	kxgudd	kxgudn	kxgump	kxmpdn
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	28.362	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	5.230
20	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
22	0.000	0.000	0.000	0.489	0.000	42.910	0.000	0.000	0.000	0.000
23	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	0.000	0.000	0.000	0.000	0.000	0.000	22.784	7.271	7.609	0.000
Total	28.362	0.000	0.000	0.489	0.000	42.910	22.784	7.271	7.609	5.230

Western Regional Power Committe

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MON

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATION

Schedule on	**KAWAS NAPM**	**KAWAS NAPM**	**KAWAS NAPM**	**KAWAS NAPM**	**KAWAS NAPM**	**Sasan**	**Sasan**	**Sasan**	**Sasan**	**Mauda-I**	**I**
Requisitioned by	MPPTCL	MPPTCL	MPPTCL	MPPTCL	MSEDCL	Haryana	MPPTCL	punjab	rajasthan	CSPDCL	DD
Unrequisitioned power of	GUVNL	J&K	MPPTCL	MSEDCL	MPPTCL	Uttarakhand	Uttar Pradesh	Uttarakhand	Uttarakhand	J&K	CSPDCL
date	kxmpgu	kxmpj6	kxmpmp	kxmpms	kxmsmp	llhgup	llmpuh	llpsup	llrpup	m5csj6	m5ddcs
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	5.698
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	0.000	0.000	0.000	0.000	0.000	69.795	0.000	23.265	93.060	0.000	0.000
18	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	0.000	0.003	0.000	13.157	0.000	0.000	0.000	0.000	0.000	0.000	10.196
20	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	11.430	0.000
22	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
23	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	946.413	0.000	0.000
24	0.000	0.000	0.000	0.000	5.874	0.000	0.000	0.000	1305.733	0.000	0.000
25	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	544.069	0.000	0.000
26	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total	0.000	0.003	0.000	13.157	5.874	69.795	0.000	23.265	2889.275	11.430	####

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Western Regional Power Committee

ITH OF September 17

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH OF September 17

S (POWER IN MWH)

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (POWER IN MWH)

Schedule on	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**Mauda-I**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**II**	**MSTPS-II**
Requisitioned by	DD	DD	GUVNL	GUVNL	GUVNL	GUVNL	GUVNL	GUVNL	CSPDCL	CSPDCL	DD	DD	DNH	DNH	GOA
Unrequisitioned power of	DNH	MSEDCL	CSPDCL	DNH	GOA	GUVNL	J&K	MSEDCL	CSPDCL	J&K	GOA	J&K	J&K	MSEDCL	J&K
date	m5dddn	m5ddms	m5gucs	m5gudn	m5gugo	m5gugu	m5guj6	m5gums	m6cscs	m6csj6	m6ddgo	m6ddj6	m6dnj6	m6dnms	m6goj6
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	0.000	0.000	116.151	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	0.000	0.000	95.648	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	0.000	0.000	30.489	0.000	2.409	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.389	0.000	0.000	0.000	0.000
17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	0.000	14.864	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	0.000	0.000	56.783	21.496	0.000	0.000	0.000	55.031	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	0.000	0.000	57.206	15.505	0.000	0.000	4.962	36.556	0.000	8.682	0.000	3.320	0.554	9.260	1.177
22	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	31.525	0.000
23	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	22.578	0.000
24	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	0.000	0.000	46.131	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	0.000	0.000	77.796	58.663	0.000	0.000	0.000	16.959	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total	0.000	14.864	480.204	95.665	2.409	0.000	4.962	108.546	0.000	8.682	0.389	3.320	0.554	63.364	1.177

Western Regional Power Committee

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH OF September 17

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (POWER IN MWH)

Schedule on	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**MSTPS-II**	**NSPCL**	**NSPCL**	**NSPCL**	**SIPAT1**	**SIPAT1**	**SIPAT1**	**SIPAT1**
Requisitioned by	GUVNL	GUVNL	GUVNL	GUVNL	MSEDCL	DNH	DNH	SAIL-BHILAI	DNH	DNH	GUVNL	GUVNL
Unrequisitioned power of	CSPDCL	DNH	J&K	MSEDCL	MSEDCL	CSPDCL	DNH	DNH	DD	J&K	CSPDCL	DD
date	m6gucs	m6gudn	m6guj6	m6gums	m6msms	nwdncs	nwdndn	nwsbdn	s1dndd	s1dnj6	s1gucs	s1gudd
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	138.357	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	17.185	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	44.579	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	51.414	40.367	0.000	67.968	0.000	0.000	0.000	66.901	0.000	0.000	422.637	0.000
21	56.957	14.611	4.608	43.010	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
22	0.000	0.000	0.000	0.000	0.000	59.812	0.000	0.000	0.000	0.000	0.000	0.000
23	7.292	0.000	0.000	13.522	0.000	12.706	0.000	0.000	110.928	0.000	0.000	0.000
24	0.000	0.000	0.000	0.000	0.000	52.500	0.000	0.000	0.000	24.000	0.000	0.000
25	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	2.460	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	56.729	0.000	0.000	0.000	0.000	5.660	0.000	0.000	0.000	0.000	0.000	0.000
29	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	113.751	82.457	0.000	15.080	0.000	0.000	0.000	149.166	0.000	0.000	0.000	150.156
Total	488.724	137.435	4.608	139.580	0.000	130.677	0.000	216.067	110.928	24.000	422.637	150.156

Western Regional Power Committee

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH OF Septem

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (POWER IN M

Schedule on	**SIPAT1**	**SIPAT1**	**SIPAT1**	**SIPAT2**	**SIPAT2**	**SIPAT2**	**SIPAT2**	**SIPAT2**	**SIPAT2**	**SIPAT2**	**Vin-I STPS**
Requisitioned by	MPPTCL	MSEDCL	MSEDCL	DNH	DNH	GOA	GUVNL	GUVNL	MPPTCL	MSEDCL	DD
Unrequisitioned power of	CSPDCL	DD	J&K	CSPDCL	DD	CSPDCL	CSPDCL	MSEDCL	CSPDCL	J&K	GOA
date	s1mpcs	s1msdd	s1msj6	s2dncs	s2dndd	s2gocs	s2gucs	s2gums	s2mpcs	s2msj6	v1ddgo
1	0	0	0	0	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0	0	0	0	0
14	0	0	0	0	0	0	0	0	0	0	0
15	0	0	0	0	0	0	0	0	0	0	0
16	0	0	0	0	0	0	0	0	0	0	0
17	0	0	0	0	0	0	0	0	0	0	0
18	0	0	0	0	0	0	0	0	0	0	0
19	0	0	0	0	0	0	0	0	0	0	0
20	0	0	0	0	0	0	573.979	0	0	0	0
21	0	0	0	50	0	10	0	0	0	0	0
22	0	0	0	0	0	0	0	0	0	0	0.84947
23	0	0	0	0	60.91404	0	0	0	0	0	0
24	0	0	96.001392	0	0	0	0	0	0	48.13781	0
25	0	0	0	0	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0	0	0	0	0
28	58.784307	0	0	0	0	2.933873	44.697026	0	64.7475	0	0
29	0	0	0	0	0	0	0	0	0	0	0
30	0	15	0	0	0	0	0	0	0	0	0
Total	58.784	15.000	96.001	50.000	60.914	12.934	618.676	0.000	64.748	48.138	0.849

Western Regional Power Committee

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DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH OF September 17

ΛWH)

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (POWER IN MWH)

Schedule on	**Vin-I STPS**	**Vin-I STPS**	**Vin-I STPS**	**STPS**	**STPS**	**STPS**	**STPS**	**STPS**	**Vin-I STPS**	**Vin-I STPS**	**STPS**	**STPS**	**STPS**	**STPS**
Requisitioned by	DD	DD	DNH	DNH	DNH	DNH	DNH	DNH	GUVNL	GUVNL	GUVNL	GUVNL	GUVNL	MSEDCL
Unrequisitioned power of	MSEDCL	Raj solar MPSEB	DD	GOA	GUVNL	MPPTCL	MSEDCL	Raj solar MPSEB	DD	DNH	GOA	MPPTCL	MSEDCL	DD
date	v1ddms	v1ddrz	v1dndd	v1dngo	v1dngu	v1dnmp	v1dnms	v1dnrz	v1gudd	v1gudn	v1gugo	v1gump	v1gums	v1msdd
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	0	0	0	0	22.04161	0	0	0	0	0	0	0	0	0
18	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	0	0	0	0	0	0	0	0	0	0	0	0	256.75	0
20	0	0	0	0	0	0	0	0	0	0	30.758716	16.484761	1364.18	0
21	0	0	0	0	0	6.25	0	0	0	0	0	0	0	0
22	14.625822	0.162322	0	17.813213	0	261.6523	66.35533	2.729203	0	0	0	0	0	0
23	0	0	40.969605	0	0	280.5926	0	3.794455	0	0	0	0	0	31.689716
24	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25	0	0	0	12.75	0	0	0	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	0	0	0	27.6467	0	0	0	0	0	0	0	0	0	0
28	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	0	0	0	0	0	0	0	0	111.3441	0	0	0	0	0
Total	14.626	0.162	40.970	58.210	22.042	548.495	66.355	6.524	111.344	0.000	30.759	16.485	#####	31.690

Western Regional Power Committee

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH OF September 17

DAYWISE DETAIl

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (POWER IN MWH)

UNREQUISITIC

Schedule on	**STPS**	**Vin-I STPS**	**Vin-I STPS**	**STPS**	**STPS**	**STPS**	**STPS**	**STPS**	**STPS**	**STPS**	**STPS**	**Vin-II STPS**	**STPS**	**STPS**	**STPS**
Requisitioned by	MSEDC	MSEDCL	MSEDCL	MSEDCL	DD	DNH	DNH	DNH	DNH	GUVNL	GUVNL	MSEDCL	MSEDCL	MSEDCL	DD
Unrequisitioned power of	J&K	MPPTCL	MSEDCL	Raj solar MPSEB	MSEDCL	DD	J&K	MPPTCL	MSEDCL	DD	MSEDCL	GOA	J&K	MSEDCL	CSPDCL
date	v1msj6	v1msmp	v1msms	v1msrz	v2ddms	v2dndd	v2dnj6	v2dnmp	v2dnms	v2gudd	v2gums	v2msgo	v2msj6	v2msms	v3ddcs
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3.620313
15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	0	0	0	0	0	0	0	0	0	0	0	25.432424	0	0	0
18	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	0	0	0	0	70	0	0	0	115	0	82.665312	0	0	0	0
21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	552.130988	0	0	0	34.244036	0	2.16998	0	0	0	0	0	0	0
24	59.5	0	0	0	0	0	37.086088	0	0	0	0	0	7.13194	0	0
25	0	24.06202	0	0	0	0	0	0	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	0	0	0	0	0	0	0	0	0	0	0	0	0	0	18.676576
29	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	0	0	0	0	0	0	0	0	0	83.96748	0	0	0	0	0
Total	59.500	576.193	0.000	0.000	70.000	34.244	37.086	2.170	115.000	83.967	82.665	25.432	7.132	0.000	22.297

Western Regional Power Committee

Western Regio

.S OF UNREQUISITIONED POWER FOR THE MONTH OF September 17

DAYWISE DETAILS OF UNREQUISITIC

NED POWER FROM CENTRAL SECTOR STATIONS (POWER IN MWH)

UNREQUISITIONED POWER FROM C

Schedule on	**STPS**	**STPS**	**STPS**	**STPS**	**STPS**	**STPS**	**STPS**	**STPS**	**STPS**	**STPS**	**STPS**	**STPS**	**STPS**	**STPS**	**STPS**
Requisitioned by	DNH	DNH	DNH	DNH	GOA	GOA	GOA	GUVNL	GUVNL	GUVNL	MPPTCL	MPPTCL	MPPTCL	MSEDCL	MSEDCL
Unrequisitioned power of	CSPDCL	DD	MPPTCL	MSEDCL	CSPDCL	DD	MPPTCL	CSPDCL	DD	MSEDCL	CSPDCL	GOA	MSEDCL	DD	J&K
date	v3dncs	v3dndd	v3dnmp	v3dnms	v3gocs	v3godd	v3gomp	v3gucs	v3gudd	v3gums	v3mpcs	v3mpgo	v3mpms	v3msdd	v3msj6
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	27.300951	0	0	0	0	0	0	45.860939	0	0	0	0	0	0	0
12	49.481252	0	0	0	0	0	0	21.120313	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	0	0	0	0	0	0	0	0	0	0	215.42501	0	0	0	0
18	159.25	0	0	0	0	0	0	207.86016	0	0	0	0	0	0	0
19	53.620313	0	0	0	18.75	0	0	45.860939	0	0	0	0	0	0	0
20	0	0	0	0	0	0	0	78.227783	0	68.095651	0	0	0	0	0
21	0	0	0	0	0	0	0	450.46096	0	0	0	0	0	0	0
22	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	28.041679	16.08116	1.550708	0	8.068992	0.931008	0	0	0	0	0	0	0	15.561733	0
24	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24.57452
25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0	0	0	0	21.120313	0	0	0	0
28	40.860939	0	0	0	0	0	0	128.83282	0	0	274.59062	0	0	0	0
29	68.75	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	0	0	0	0	0	0	0	97.04794	36.520416	0	0	0	0	0	0
Total	427.305	16.081	1.551	0.000	26.819	0.931	0.000	1075.272	36.520	68.096	511.136	0.000	0.000	15.562	24.575

ɔnal Power Committee

Western Regional Pc

)NED POWER FOR THE MONTH OF September 17

DAYWISE DETAILS OF UNREQUISITIONED PC

ENTRAL SECTOR STATIONS (POWER IN MWH)

UNREQUISITIONED POWER FROM CENTRAL

Schedule on	**STPS**	**STPS**	**VIN -4**	**VIN -4**	**VIN -4**	**VIN -4**	**VIN -4**	**VIN -4**	**VIN -4**	**VIN -4**	**VIN -4**	**VIN -4**	**VIN -4**	**VIN -4**
Requisitioned by	MSEDCL	MSEDCL	DD	DD	DD	DNH	DNH	DNH	DNH	DNH	DNH	DNH	GOA	GOA
Unrequisitioned power of	MPPTCL	MSEDCL	CSPDCL	GUVNL	MSEDCL	CSPDCL	DD	GUVNL	J&K	MPPTCL	MSEDCL	Raj solar MPSEB	DD	GUVNL
date	v3msmp	v3msms	v4ddcs	v4ddgu	v4ddms	v4dncs	v4dndd	v4dngu	v4dnj6	v4dnmp	v4dnms	v4dnrz	v4godd	v4gogu
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	0	0	0	0	0	206.33682	0	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18	0	0	100	0	0	15	0	0	0	0	0	0	0	0
19	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	49.046384	5.927341	0	0	9.862662	0	0.137338	0.905342	0
24	0	0	0	0	0	26.977553	0	0	33.9858	0	0	0	0	0
25	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	0	0	0	0	0	25	0	0	0	0	0	0	0	0
29	0	0	0	0	0	104.73834	0	0	0	0	0	0	0	0
30	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0.000	0.000	100.000	0.000	0.000	427.099	5.927	0.000	33.986	9.863	0.000	0.137	0.905	0.000

ower Committee

Western Regional Pow

WER FOR THE MONTH OF September 17

DAYWISE DETAILS OF UNREQUISITIONED POWE

SECTOR STATIONS (POWER IN MWH)

UNREQUISITIONED POWER FROM CENTRAL SE

Schedule on	VIN -4	VIN -4	VIN -4	VIN -4	VIN -4	VIN -4	VIN -4	VIN -4	VIN -4	VIN -4	VIN -4	VIN -4	VIN -4
Requisitioned by	GOA	GOA	GOA	GUVNL	GUVNL	GUVNL	GUVNL	GUVNL	GUVNL	MPPTCL	MPPTCL	MPPTCL	MSEDCL
Unrequisitioned power of	MPPTCL	MSEDCL	Raj solar	CSPDCL	DD	GUVNL	MPPTCL	MSEDCL	Raj solar MPSEB	CSPDCL	GOA	MSEDCL	DD
date	v4gomp	v4goms	v4gorz	v4gucs	v4gudd	v4gugu	v4gump	v4gums	v4gurz	v4mpcs	v4mpgo	v4mpms	v4msdd
1	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11	0	0	0	36.84586	0	0	0	0	0	0	0	0	0
12	0	0	0	29.476688	0	0	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0	0	0	0	0	0	0
14	0	0	0	0	0	0	0	0	0	0	0	0	0
15	0	0	0	0	0	0	0	0	0	0	0	0	0
16	0	0	0	0	0	0	0	0	0	0	0	0	0
17	0	0	0	0	0	0	0	0	0	193.028536	0	0	0
18	0	0	0	235.813504	0	0	0	0	0	0	0	0	0
19	0	0	0	48	0	0	0	0	0	0	0	0	0
20	0	0	0	74.076398	0	0	0	102.78373	0	0	0	0	0
21	0	0	0	574.795416	0	0	0	0	0	0	0	0	0
22	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	124.477613	27.522387	0	0	0	0	0	0	0	0
24	0	0	0	0	0	0	0	0	0	0	0	0	0
25	0	0	0	0	0	0	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0	0	0	29.476688	0	0	0
28	0	0	0	0	0	0	0	0	0	511.567168	0	0	0
29	0	0	0	0	0	0	0	0	0	118.38344	0	0	0
30	0	0	0	168.372393	37.192051	0	0	0	0	0	0	0	0.997982
Total	0.000	0.000	0.000	1291.858	64.714	0.000	0.000	102.784	0.000	852.456	0.000	0.000	0.998

er Committee

Western Regional Power Committee

:R FOR THE MONTH OF September 17

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH C

:CTOR STATIONS (POWER IN MWH)

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (PC

Schedule on	**VIN -4**	**Vin-5**	**Vin-5**	**Vin-5**	**Vin-5**	**Vin-5**	**Vin-5**	**Vin-5**	**Vin-5**	**Vin-5**	**Vin-5**	**Vin-5**	**Vin-5**
Requisitioned by	MSEDCL	DNH	DNH	DNH	GOA	GOA	GOA	GOA	GOA	GUVNL	GUVNL	GUVNL	GUVNL
Unrequisitioned power of	J&K	CSPDCL	J&K	MSEDCL	CSPDCL	DD	MPPTCL	MSEDCL	Raj solar MPSEB	CSPDCL	DD	GOA	MPPTCL
date	v4msj6	v6dncs	v6dnj6	v6dnms	v6gocs	v6godd	v6gomp	v6goms	v6gorz	v6gucs	v6gudd	v6gugo	v6gump
1	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11	0	22.5	0	0	0	0	0	0	0	62.026625	0	0	0
12	0	51.80775	0	0	0	0	0	0	0	146.9978	0	0	0
13	0	0	0	0	0	0	0	0	0	0	0	0	0
14	0	0	0	0	0	0	0	0	0	0	0	0	0
15	0	0	0	0	0	0	0	0	0	0	0	0	0
16	0	0	0	0	0	0	0	0	0	0	0	0	0
17	0	0	0	0	0	0	0	0	0	0	0	0	0
18	0	0	0	0	20	0	0	0	0	133.359751	0	0	0
19	0	37.166375	0	0	0	0	0	0	0	37.166	0	0	0
20	0	0	0	0	0	0	0	0	0	33.791099	0	0	0
21	0	0	0	0	0	0	0	0	0	367.968625	0	0	0
22	0	0	0	0	0	0	0	0	0	75.777	0	0	0
23	0	0	0	0	8.197388	1.802612	0	0	0	53.044068	11.664419	0	13.041512
24	8.320552	26.173654	2.789904	0	0	0	0	0	0	0	0	0	0
25	0	0	0	0	0	0	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0	0	0	0	0	0	0
28	0	0	0	0	11.165851	0	0	0	0	83.590726	0	0	0
29	0	0	0	0	0	0	0	0	0	10.10025	0	0	0
30	0	0	0	0	0	0	0	0	0	127.422114	53.537931	0	0
Total	8.321	137.648	2.790	0.000	39.363	1.803	0.000	0.000	0.000	1131.244	65.202	0.000	13.042

Western Regional Power Committee

)F September 17

DAYWISE DETAILS OF UNREQUISITIONED POWER FOR THE MONTH OF September 1

)WER IN MWH)

UNREQUISITIONED POWER FROM CENTRAL SECTOR STATIONS (POWER IN MWH)

Schedule on	**Vin-5**	**Vin-5**	**Vin-5**	**Vin-5**	**Vin-5**	**Vin-5**	**Vin-5**	**#N/A**	**#N/A**	**#N/A**	**#N/A**	**#N/A**	**#N/A**
Requisitioned by	GUVNL	GUVNL	MPPTCL	MSEDCL	MSEDCL	MSEDCL	MSEDCL	CSPDCL	CSPDCL	CSPDCL	CSPDCL	MPPTCL	#N/A
Unrequisitioned power of	MSEDCL	Raj solar MPSEB	GOA	DD	GOA	J&K	MSEDCL	CSPDCL	GOA	MPPTCL	Raj solar MPSEB	CSPDCL	#N/A
date	v6gums	v6gurz	v6mpgo	v6msdd	v6msgo	v6msj6	v6msms	x4cscs	x4csgo	x4csmp	x4csrz	x4mpcs	
1	0	0	0	0	0	0	0	0	0	0	0	0	
2	0	0	0	0	0	0	0	0	0	0	0	0	
3	0	0	0	0	0	0	0	0	0	0	0	0	
4	0	0	0	0	0	0	0	0	0	0	0	0	
5	0	0	0	0	0	0	0	0	0	0	0	0	
6	0	0	0	0	0	0	0	0	0	0	0	0	
7	0	0	0	0	0	0	0	0	0	0	0	0	
8	0	0	0	0	0	0	0	0	0	0	0	0	
9	0	0	0	0	0	0	0	0	0	0	0	0	
10	0	0	0	0	0	0	0	0	0	0	0	0	
11	0	0	0	0	0	0	0	0	0	0	0	0	
12	0	0	0	0	0	0	0	0	0	0	0	0	
13	0	0	0	0	0	0	0	0	0	0	0	0	
14	0	0	0	0	0	0	0	0	0	0	0	0	
15	0	0	0	0	0	0	0	0	0	0	0	0	
16	0	0	0	0	0	0	0	0	0	0	0	0	
17	0	0	0	0	13.964951	0	0	0	0	0	0	0	
18	0	0	0	0	0	0	0	0	0	0	0	0	
19	0	0	0	0	0	0	0	0	0	0	0	0	
20	0	0	0	0	0	0	0	0	0	0	0	0	
21	0	0	0	0	0	0	0	0	0	0	0	0	
22	0	0	0	0	0	0	0	0	0	0	0	0	
23	0	0	0	0	0	0	0	0	0	0	0	0	
24	0	0	0	0	0	21.358203	0	0	0	0	0	0	
25	0	0	0	0	0	0	0	0	0	0	0	0	
26	0	0	0	0	0	0	0	0	0	0	0	0	
27	0	0	0	0	0	0	0	0	0.699774	113.41762	2.225373	0	
28	0	0	0	0	0	0	0	0	0	0	0	236.48264	
29	0	0	0	0	0	0	0	0	0	0	0	27.68533	
30	0	0	0	10.812338	0	0	0	0	0	0	0	0	
Total	0.000	0.000	0.000	10.812	13.965	21.358	0.000	0.000	0.700	113.418	2.225	264.168	0.000

Subject: **RE: WR Implemented schedule data for the month September-2017.**
Date: 04/10/17 03:09 PM
To: "'deepak.gawali79@gmail.com'" <deepak.gawali79@gmail.com>, "'pramod.lone@gmail.com'" <pramod.lone@gmail.com>, "'mundotia.vikas@gmail.com'" <mundotia.vikas@gmail.com>, "'comml-wrpc@nic.in'" <comml-wrpc@nic.in>
From: WRLDC STOA <stoawrldc@posoco.in>

acc1Sep0117Sep3017.DBF (6.1MB) acc2Sep0117Sep3017.DBF (3.7MB) sdl1Sep0117Sep3017.DBF (6.2MB) sdl2Sep0117Sep3017.DBF (3.4MB)

Sir,

Kindly find the corrected acc and sdl files.

Corrections are for NSPCL entitlements and Kahalgaon schedules.

In addition to this there changes in schedules for 03/09/2017 and 11/09/2017 compared to data sent for DSM.

Regards,
Prashanth,
Sr.Engineer,
Market Operations,
WRLDC, POSOCO.
Mob:7715960002

From: WRLDC STOA
Sent: 04 October 2017 11:25
To: 'deepak.gawali79@gmail.com'; 'pramod.lone@gmail.com'; 'mundotia.vikas@gmail.com'; 'comml-wrpc@nic.in'
Cc: S Usha; 'cgplshiftincharge@tatapower.com'; 'ntpcwr@gmail.com'; Abhimanyu Gartia; Abhishek Kumar Gupta; Amit Prasad Gupta; 'powerpcomm.cspdcl@cseb.gov.in'; 'sldccseb@gmail.com'; 'ce.techcell@gmail.com'; 'csebsldc@gmail.com'; 'cecomcseb@rediff.com'; 'csebsldc@sldccg.com'; 'acetel.getco@gebmail.com'; 'getcosldcacttsgotri@gmail.com'; 'sch.sldc@gebmail.com'; 'sldc.getco@gmail.com'; 'sldc@gebmail.com'; 'ed-aesldc-dd@nic.in'; 'ed-aesldc-dd@nit.in'; 'eddaman@rediffmail.com'; 'eddamandiu@gmail.com'; 'elec-dmn-dd@nic.in'; 'magarwada@jbsepl.com'; 'impl.sldc@gmail.com'; 'schedulesldc@gmail.com'; 'eeelectdnh@rediffmail.com'; 'sldc.dnh@gmail.com'; '220kvged@gmail.co'; '220kvged@gmail.com'; 'vsmk1960@gmail.com'; 'abtmpsem@gmail.com'; 'controlroom.mptradeco@gmail.com'; 'controlroom.tradeco@gmail.com'; 'sldcmpjbp@gmail.com'; 'sldcmpseb@gmail.com'; 'ceppmsedcl@gmail.com'; 'emcellcr@gmail.com'; 'selmkalwa@gmail.com'; 'pavan.comml@gmail.com'; 'nspcl.bhilai.abt@gmail.com'; 'sce.nspcl@gmail.com'; 'anand.bajpai@site.rgppl.com'; 'ntpcwr1os@gmail.com'; 'sanjayntpc2014@gmail.com'; 'akchandeliya@ntpc.co.in'; 'mpdev@ntpc.co.in'; 'crnvvn@ntpc.co.in'; 'ppchatterjee@ntpc.co.in'; 'sksrivasatav09@ntpc.co.in'; 'sktakhele@ntpc.co.in'; 'sasan.shiftincharge@gmail.com'; 'sasanswitchyard@gmail.com'; Chillimuntha Jagadeesh; V K Shrivastava
Subject: WR Implemented schedule data for the month September-2017.

Sir,

Please find herewith attached file containing the implemented schedule data for the month Sept 2017.

The revision no. for Implemented Schedule data of WRLDC submitted to WRPC for REA for this month is as follows.

Date	Revision
01-09-2017	57
02-09-2017	70
03-09-2017	60
04-09-2017	82
05-09-2017	74
06-09-2017	71
07-09-2017	74
08-09-2017	83
09-09-2017	76
10-09-2017	71
11-09-2017	84
12-09-2017	94
13-09-2017	76
14-09-2017	68
15-09-2017	76
16-09-2017	69
17-09-2017	99
18-09-2017	81
19-09-2017	71
20-09-2017	105
21-09-2017	90
22-09-2017	80
23-09-2017	85
24-09-2017	57
25-09-2017	67
26-09-2017	77
27-09-2017	75
28-09-2017	88
29-09-2017	74
30-09-2017	68

Regards,
Hemant Kumar Meena
Dy. Manager (MO)
Market Operations
WRLDC POSOCO
Ph: 9869455494
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